



KANSAS CORPORATION COMMISSION 1071932
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO BOX 41
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/04/2011 10/05/2011 10/05/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27960-00-00
Spot Description: _____
SE SW SE SE Sec. 3 Twp. 24 S. R. 17 East West
175 Feet from North / South Line of Section
780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Nelson Well #: 41
Field Name: _____
Producing Formation: mississippi
Elevation: Ground: 948 Kelly Bushing: 953
Total Depth: 1210 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1207
feet depth to: 0 w/ 121 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantsoi Date: 01/18/2012



1071932

Operator Name: Ron-Bob Oil LLC Lease Name: Nelson Well #: 41
Sec. 3 Twp. 24 S. R. 17 [x] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
mississippi

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. 10/22/2011
Producing Method: [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 1 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:

Hodown Drilling

Yates Center, KS

Lease Name: Nelson	Spud Date: 10/04/11	Surface Pipe Size: 7 1/2"	Depth: 40'	TD: 1210
Operator: Ron-Bob Oil	Well #41	Bit Diameter: 5 7/8"		
Footage taken	Sample type	Footage Taken	Sample Type	
0_10	soil	1158_1160	free oil	
10_26	sand/gravel	1160_1210	shale	
26_107	shale		1210 TD	
107_120	lime			
120_124	shale			
124_127	lime			
127_138	shale			
138_141	lime			
141_156	shale			
156_212	lime			
212_221	shale			
221_223	lime			
223_235	soft lime			
235_284	shale			
284_314	lime			
314_325	shale			
325_328	lime			
328_340	shale			
340_418	lime			
418_554	shale			
554_558	lime			
558_581	shale			
581_588	lime			
588_606	shale			
606_614	lime			
614_680	shale			
680_684	lime			
684_690	shale			
690_697	lime			
697_708	shale			
708_711	lime			
711_726	shale			
726_751	lime			
751_753	shale			
753_758	lime			
758_769	shale			
769_772	lime			
772_784	shale			
784_814	sand/gravel			
814_815	lime			
815_818	shale			
818_819	2nd cap			
819_822	broken sand free oil			
822_825	badly broken some odor			
825_863	shale			
863_865	lime			
865_1126	shale			
1126_1134	river ton coal			
1134_1138	shale			
1138_1147	lime			
1147_1149	1st break free oil			
1149_1151	no oil			
1151_1154	good free oil			
1154_1158	free oil			

MC ID # 165280
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4778

DATE 10-5-11

COUNTY Woodsaw CITY _____

CHARGE TO Ren + Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Nelson # 41 CONTRACTOR Steve Leis

KIND-OF-JOB LongString SEC. 3 TWP. 24s RING. 17E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
121 sks	Quick Set cement	750.00	1,996.50
200 lbs	Gel > Flush Ahead	50.00	
5 Hrs	water Transport	500.00	
5 Hrs	water Truck	400.00	
	BULK CHARGE		
6.75 Tons	BULK TRK. MILES		259.87
35	PUMP TRK. MILES		105.00
	Mileage on Trk #270		52.50
2	PLUGS 2 7/8" Top Rubber Plugs		46.00
		7.3% SALES TAX	152.75
		TOTAL	4,312.62

T.D. 1209'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 1207' VOLUME 7 Bbls

SIZE PIPE 2 7/8"

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, Circulate Gel around to condition hole. Mixed 121 sks. Quick Set cement, shut down - wash out pump & lines. Release 2-plugs & Displace plugs with 7 Bbls water. Final Pumping at 500 PSI - Pumped plug to 1100 PSI close tubing in with 1100 PSI. Good cement returns w/ 5 Bbl. slurry.

"Thank you"

EQUIPMENT USED

NAME _____ UNIT NO. _____

Kelly Kimberlin 201

Brad Butler

HSI REP.

NAME _____ UNIT NO. _____

Jerry #202, Rodger #105, Delbert #144 - #152

witnessed by Ren

OWNER'S REP.