



KANSAS CORPORATION COMMISSION 1071927
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO BOX 41
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/24/2011 08/26/2011 08/26/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27921-00-00
Spot Description: _____
NW NW SE SE Sec. 3 Twp. 24 S. R. 17 East West
1045 Feet from North / South Line of Section
1160 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Nelson Well #: 39
Field Name: Neosho Falls-Leroy
Producing Formation: mississippi
Elevation: Ground: 965 Kelly Bushing: 970
Total Depth: 1208 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1200
feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 65 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gambor Date: 01/18/2012



1071927

Operator Name: Ron-Bob Oil LLC Lease Name: Nelson Well #: 39
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7.5	20	43	Portland	10	
production	5.625	2.875	6.5	1200	Quick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1156-1166	1100 gal 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09/20/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hodown Drilling

Yates Center, KS

Lease Name: Nelson	Spud Date: 8/24/11	Surface Pipe Size: 7 1/2"	Depth: 43'	TD: 1208
Operator: Ron-Bob Oil	Well #39	Bit Diameter: 5 5/8"		
Footage taken	Sample type			
0_15	soil			
15_23	sand			
23_38	gravel			
38_114	shale			
114_125	lime			
125_129	shale			
129_131	lime			
131_142	shale			
142_146	lime			
146_158	shale			
158_217	lime			
217_277	shale			
277_362	lime			
362_370	shale			
370_392	lime			
392_397	shale			
397_424	lime			
424_560	shale			
560_563	lime			
563_587	shale			
587_590	lime			
590_610	shale			
610_618	lime			
618_641	shale			
641_643	lime			
643_697	shale			
697_699	lime			
699_712	shale			
712_716	lime			
716_732	shale			
732_734	lime			
734_741	shale			
741_753	lime			
753_759	shale			
759_763	lime			
763_772	shale			
772_774	lime			
774_783	shale			
783_811	sand			
811_812	lime			
812_818	shale			
818_820	lime			
820_821	oil sand			
821_825	broken oil sand			
825_827	badly broken free oil			
827_1129	shale			
1129_1137	riverton coal			
1137_1143	shale			
1143_1147	mississippi lime			
1147_1154	first break free oil			
1154_1158	lime			
1158_1165	break oil			
1165_1167	chalk			
1167_1208	lime			

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3813A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

4679

DATE 8-26-11

COUNTY Woodsaw CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Nelson # 39 CONTRACTOR _____

KIND OF JOB Longstring SEC. 3 TWP. 24 RNG. 17E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
120 sks	Quick Set cement		750.00
			1980.00
200 lbs	Gel > Flush Ahead		50.00
4 Hrs	water Transport		400.00
4 Hrs	water Truck		320.00
	BULK CHARGE		
67 Trks	BULK TRK. MILES		257.95
35	PUMP TRK. MILES		105.00
	Mileage on Trk. #290		52.50
2	PLUGS 2 7/8" Top Rubber		46.00
		7.3% SALES TAX	151.55
		TOTAL	4113.00

T.D. 1210'

SIZE HOLE 5 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 1200' VOLUME 7 Bbls

SIZE PIPE 2 7/8"

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 10 Bbl. Gel Flush, circulated Gel ground to condition Hole. Mixed 120 sks Quick Set cement, shut down - wash out Pump & Lines. Release 2-Plugs - Displace Plugs with 7 Bbls water. Final Pumping at 500 PSI. Bumped Plugs to 1000 PSI - close Tubing at 1000 PSI. Good cement returns with 4 Bbl. slurry "Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201
Brad Butler
 HSI REP.

NAME Jerry #203, Roger #105, Mark #143-#151
witnessed by Bob
 OWNER'S REP.