

KANSAS CORPORATION COMMISSION 1046896
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: none
Purchaser: none

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☒ Other (Core, Expl., etc.): lost hole

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

07/13/2010 07/16/2010 07/22/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23560-00-00
Spot Description:
S2 NE NE NW Sec. 33 Twp. 34 S. R. 11 ☐ East ☒ West
600 Feet from ☒ North / ☐ South Line of Section
2310 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Barber
Lease Name: KEESECKER Well #: 1
Field Name: Stranathan NE
Producing Formation: none
Elevation: Ground: 1401 Kelly Bushing: 1404
Total Depth: 2070 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☒ I ☐ II ☐ III Approved by: Deanna Garcia Date: 01/18/2012

1046896

Operator Name: Woolsey Operating Company, LLC Lease Name: KEESECKER Well #: 1
 Sec. 33 Twp. 34 S. R. 11 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Electric Log Submitted Electronically ☐ Yes ☐ No <i>(If no, Submit Copy)</i> List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum N/A
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CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14.75	10.75	32.75	225	Class A	240	2% gel, 3% cc
Intermediate	7.785	8.625	24	913	Pozmix	100	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			See attached file
	-			Summary of Cement in Hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WOOLSEY OPERATING COMPANY, LLC
125 North Market, Suite 1000, Wichita, Kansas 67202
Phone: 316-267-4379 Fax 316-267-4383

KEESECKER 1

Survey: 600' FNL, 2310' FWL
Approx. S2 NE NE NW Sec 33-T34S-R11W
Barber County, Kansas

API: 15-007-23560-00-00
Elev: 1404' GL 1414' KB
Field: Stranathan NE

SUMMARY OF CEMENT IN HOLE

- 07/14/10 Set 5 jts 10 3/4" x 32.725# surface casing at 225'
w/ 240 sx Class A, 2% gel, 3% cc (by Allied). Plug down at 3:15 am on 07/14. Cmt did circ.
- 07/16/10 Set 22 jts 8 5/8" x 24#/ft intermediate surface casing at 913'
w/ 100 sx 60/40 pozmix, 2% gel, 3% cc. Plug down at 11:45 am on 07/15 (by Allied)
- 07/17/10 Plug deviated hole at 2065'
w/ 325 sx Common cement. 2% cc (by Basic)
- 07/20/10 Second plugging of deviated hole
Cement w/ 325 sx common, 2% gel. Plug down at 2 am on 7/20 (by Basic)
- 07/21/10 Plug and abandon
w/ 170 sx 60/40 pozmix, 4% gel: 50 sx at 930', 50 sx at 230', 20 sx at 60', 30 sx in RH, 20 sx in MH
(by Allied). 100 sx was one-inched between 10 3/4" and 8 5/8" casing. Plug down at 2:15 pm on
07/21. Steve Pfeifer, KCC agent, witnessed plugging operations.

ALLIED CEMENTING CO., LLC. 042067

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

(No 8 3/4" set on Mat + A-1) *Small* *Keesecker* *Medicine Lodge*

DATE <i>7-13-2010</i>	SEC. <i>33</i>	TWP. <i>34</i>	RANGE <i>11</i>	CALLS OUT <i>2:30</i>	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Mat + A-1</i> WELL <i>1</i>				LOCATION <i>Rattle snake Rd.</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <i>NEW</i>				<i>2 E, S/S</i>			

CONTRACTOR *Val #3*

TYPE OF JOB *Surface*

HOLE SIZE *8 3/8* T.D.

CASING SIZE *8 3/8* DEPTH *915'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *666 flash*

EQUIPMENT

OWNER *Woolsey Operating*

CEMENT AMOUNT ORDERED *100 sx Class A + 32 cc + 27 GcL*

COMMON	<i>100sx</i>	@ <i>15.45</i>	<i>1,545.00</i>
POZMIX		@	
GEL	<i>25x</i>	@ <i>20.80</i>	<i>416.00</i>
CHLORIDE	<i>35x</i>	@ <i>58.20</i>	<i>1,746.00</i>
ASC		@	

PUMP TRUCK CEMENTER *Gold Building*

414-302 HELPER *Ron Gilley*

BULK TRUCK DRIVER *Tom Becken*

364

BULK TRUCK DRIVER

WELL FILE

Regulatory Correspondence
Drill Comp Workovers
Tests / Meters Operations

HANDLING *100sx* @ *2.40* *240.00*

MILEAGE *100sx x 10 x 18 =* *312.00*

TOTAL *2313.20*

REMARKS:

Run 8 3/8 casing.
Run Pipe cap
Mix 100 sx Class A + 32 cc + 27 GcL
Release Rubber plug
Displace with 666 water
Beams plug + shut in.

SERVICE

DEPTH OF JOB *915'*

PUMP TRUCK CHARGE *1018.00*

EXTRA FOOTAGE *615* @ *.85* *522.75*

MILEAGE *18* @ *7.00* *126.00*

MANIFOLD

Head Rental @ *N/C*

CHARGE TO: *Woolsey Operating*

STREET

CITY STATE ZIP

TOTAL *4,666.75*

PLUG & FLOAT EQUIPMENT

1-Back plate @ *152.00* *152.00*

1-TRP @ *113.00* *113.00*

TOTAL *265.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES *4,666.75*

DISCOUNT *0* IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE

ALLIED CEMENTING CO., LLC. 042177

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>071310</i>	SEC <i>33</i>	TWP <i>34s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30 AM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Keesee</i>		WELL # <i>1</i>	LOCATION <i>US 281 & Rattle Snake Rd. S.W.</i>	COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)			<i>2 1/2 c/s</i>				

CONTRACTOR <i>W. F. #3</i>	OWNER <i>Woolsey Oper.</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>14 3/4</i>	T.D. <i>228</i>
CASING SIZE <i>10 1/4</i>	DEPTH <i>225</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>N/A</i>
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>20 Bbls Fresh H₂O</i>	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>D. Felix</i>
# <i>471-302</i>	HELPER <i>R. Gilley</i>
BULK TRUCK	
# <i>364</i>	DRIVER <i>R. Gilley</i>
BULK TRUCK	
# <i>N/A</i>	DRIVER <i>T. Becker</i>

WELL FILE

Regulatory Correspondence
SIT/Comp Workovers
Tests / Meters Operations

COMMON <i>240sx</i>	@ <i>15.48</i>	<i>3,708.00</i>
POZMIX	@	
GEL <i>5sx</i>	@ <i>20.80</i>	<i>104.00</i>
CHLORIDE <i>8sx</i>	@ <i>58.20</i>	<i>465.60</i>
ASC	@	
HANDLING <i>240sx</i>	@ <i>2.40</i>	<i>576.00</i>
MILEAGE <i>240sx X 10 X 18 =</i>		<i>432.00</i>
		TOTAL <i>5,285.60</i>

REMARKS:

*Pipe on Bttm, Break Circ., Pump Spacers,
Mix 240sx A 3 1/2 cement Start Disp. w/
Fresh H₂O. See invoice in PSE. Slow Rate,
Stop Pump at 20 Bbls total Disp. Shut
in, Cement Did Circ.*

SERVICE

DEPTH OF JOB <i>225</i>	
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>18</i>	@ <i>200</i> <i>126.00</i>
MANIFOLD <i>N/A</i>	@
	@
	@

TOTAL *1144.00*

CHARGE TO: *Woolsey Oper.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NONE

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *MIKE THOMP*

SIGNATURE *Mike Thompson*

SALES TAX (If Any) _____

TOTAL CHARGES *1144.00*

DISCOUNT *0.00* IF PAID IN 30 DAYS



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/22/2010
INVOICE NUMBER 1718 - 90366375		

Pratt (620) 672-1201
 VAL ENERGY
 200 W DOUGLAS AVE STE 520
 WICHITA
 KS US 67202
 ATTN:

LEASE NAME Keesecker 1
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40207367	19905		Net - 30 days	08/21/2010
For Service Dates: 07/17/2010 to 07/17/2010		QTY	U of M	UNIT PRICE
0040207367				INVOICE AMOUNT
171802215A Cement-New Well Casing/Pi 07/17/2010				
CNW-Whipstock Plug				
Common		325.00	EA	9.58
Calcium Chloride		612.00	EA	0.63
20-40 mesh & smaller		33.00	BAG	18.57
Heavy Equipment Mileage		90.00	MI	4.19
Proppant & Bulk Delivery Charges		689.00	MI	0.96
Blending & Mixing Service Charge		325.00	MI	0.84
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.55
Depth Charge; 2001'-3000'		1.00	HR	1,078.51
Service Supervisor		1.00	HR	104.85
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 6,722.25
PO BOX 841903		PO BOX 10460		TAX 300.30
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 7,022.55

7,022.55

BASIC

energy services, L.P.

TREATMENT REPORT

Energy Incorporated
 Lease: Keesecker Well # 1 Date: 7-17-10
 Field Order # 2-215 Station Pratt, Kansas Drilling Depth 2,065 feet County Barber State Kansas
 Type Job C.N.W. - Whipstock Plug Formation Legal Description 33-34S-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	<u>1 1/2" Drill Pipe</u>	From	To	<u>32.5 sacks</u>	<u>Common with</u>	RATE	PRESS
Depth	<u>2,065 ft</u>	From	To	<u>28 Calcium Chloride</u>	<u>5 lb/sk</u>	<u>15 Min</u>	ISIP
Volume	<u>27.4 Bbl</u>	From	To	<u>16.2 Lb/Gal</u>	<u>5.20 Gal/sk</u>	<u>12</u>	<u>10 Min</u>
Max Press	<u>100 PSI</u>	From	To				
Well Connection	<u>X-Hole</u>	From	To				
Plug Depth	<u>23.8 Bbl</u>	From	To	<u>5 Bbl Fresh Water</u>			

Customer Representative Greg Davidson Station Manager David Scott Preparer Clarence R. Messick

Service Units	<u>19,866</u>	<u>19,903</u>	<u>19,905</u>	<u>19,960</u>	<u>19,918</u>				
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Phye</u>						

Time	AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30						Trucks on location and hold safety meeting.
11:2			400	5		start mixing cement.
			100	71	5	Start Fresh water Displacement.
			-	76		Stop pumping.
11:40						Val Drilling pulled drill pipe up to 1,300ft
						Hook up to rig pump and start circulating
						well. Circulated 40 sacks cement to the
						pit.
						Wash up pump truck while drill pipe is
						being pulled.
12:30						Job Complete.
						Thank You.
						Clarence, Mike, Dale

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02215 A

33-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 7-17-10		DISTRICT Pratt, Kansas		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:				
CUSTOMER Val Energy, Incorporated		LEASE Keesecher		WELL NO. 1				
ADDRESS		COUNTY Barber		STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye				
AUTHORIZED BY		JOB TYPE: C.N.W. - Whipstock Plug						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,866	75						7-17-10	7:00 AM
						ARRIVED AT JOB		10:30 AM
19,903-19,905	75					START OPERATION		11:30 AM
						FINISH OPERATION		12:15 PM
19,960-19,918	75					RELEASED	7-17-10	12:30 PM
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

WELL OWNER, OPERATOR, CONTRACTOR OR AGENT

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC100	Common Cement	sh	325	\$	5,200.00
CC109	Calcium Chloride	Lb	612	\$	642.60
P100	Sacked Sand	cwt	33	\$	1,007.50
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tn	689	\$	1,103.40
E100	Pickup Mileage	mi	45	\$	191.25
CE240	Blending and Mixing Service	sh	325	\$	455.00
S003	Service Supervisor	Job	1	\$	175.00
CE203	Cement Pump: 2,001 Feet To 3,000 Feet	Job	1	\$	1,800.00

SUB TOTAL

4

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DL5
MATERIALS	%TAX ON \$	
TOTAL		673.00

SERVICE REPRESENTATIVE <i>James B. M. Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>W. L. Smith</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

VAL 0127



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/22/2010
INVOICE NUMBER 1718 - 90366380		

Pratt (620) 672-1201
 VAL ENERGY
 200 W DOUGLAS AVE STE 520
 WICHITA
 KS US 67202
 ATTN:

LEASE NAME Keesecker 1
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

RECEIVED
 JUL 24 2010

Pay 3
7/14/10
Plugging Unit

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208912	19842			Net - 30 days	08/21/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/21/2010 to 07/21/2010					
0040208912					
171801899A Cement-New Well Casing/Pi 07/21/2010					
CNW-PTA					
60/40 POZ					
Common					
Cement Gel					
Heavy Equipment Mileage					
Proppant & Bulk Delivery Charges					
Blending & Mixing Service Charge					
Unit Mileage Charge-Pickups, Vans & Cars					
Depth Charge; 501'-1000'					
Service Supervisor					
		170.00	EA	7.20	1,224.07
		100.00	EA	8.60	860.05
		294.00	EA	0.15	44.10
		90.00	MI	4.20	378.02
		542.00	MI	0.96	520.35
		270.00	MI	0.84	228.81
		45.00	HR	2.55	114.76
		1.00	HR	720.04	720.04
		1.00	HR	105.01	105.01
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:					
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	4,293.21
PO BOX 841903		PO BOX 10460		TAX	162.66
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	4,455.87

BASIC

energy services, L.P.

TREATMENT REPORT

WAL ENERGY INC		Lease No.	Date	
KEESCKER		Well #	7-21-10	
Field Order #	Station	Casing	Depth	County
71X1559A	Pratt			Barcher
Type Job	Formation	Legal Description		
ATA	CNW	33-34-11		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Prod/PI		Acid		RATE	PRESS
	4 1/2"	170 SK		60/40 Pz		4 1/2 gal	13.8 gal
Depth	Depth	From	To	Pre Pad			5 Min.
			100 SK	com. @ 15			
Volume	Volume	From	To	Pad			10 Min.
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To			H-PP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative	Station Manager	Treasurer
Greg Davidson	scotty	Allen F. Wierth
Service Units	19843	19859
Driver Names	Walt	Mike McGuire
	Mitch	Wells

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:20 AM					onhor. Discuss Safety, setup Plan Job
					Rig Laying down Drill Pipe
					15' Plug 9:30
11:30			10	4	Pump 10 BBLs N ₂ O
			12 1/2	4 1/2	Pump 50 SKs 60/40 Pz @ 13.8
			3	2	Pump 3 BBLs H ₂ O
			7		Pump 7 BBLs mud
11:50					Pull Drill Pipe To 270'
12:15			9	4	Drill Pipe @ 270' Pump 5 BBL H ₂ O
			12 1/2	4	Pump 50 SKs 60/40 Pz @ 13.8
			2	2	Pump 2 BBLs H ₂ O
12:30					Pull D.P. & Lay down Kelly
11:5			5		Plug 60' To surface 20 SKs
12:5			7 1/2		Plug Rat Hole w/ 30 SKs
1:30			5		Plug Mouse Hole w/ 20 SKs
1:40					Run BOP
2:10			21	13 1/4	mix 100 SKs Pump down 1" pipe
					in between 8 5/8 & 10 3/4 csg.
					cut To surface
2:50					washup & Rackup
3:30					Job complete

10244 NE Hwy 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Pumping, Inc. 620-672-6899



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1999 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-21-10 DISTRICT: KANSAS		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:	
CUSTOMER: VAL ENERGY INC		LEASE: Kesseecker #1 WELL NO.:	
ADDRESS:		COUNTY: Barber 23-34-16 STATE: KS	
CITY: STATE:		SERVICE CREW: A. WORTH, M. McGUIRE, M. WILKINS	
AUTHORIZED BY:		JOB TYPE: P+A	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
22443 P.U.	3		
19889-19892	3		
19960-19918	3		
TRUCK CALLED		DATE: 7-21-10 TIME: 7:30	
ARRIVED AT JOB		DATE: 7-21-10 TIME: 8:20	
START OPERATION		DATE: 7-21-10 TIME: 11:30	
FINISH OPERATION		DATE: 7-21-10 TIME: 2:30	
RELEASED		DATE: 7-21-10 TIME: 3:30	
MILES FROM STATION TO WELL		4.5 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
0103	100/40 Pwr		120.56		\$2040.00
0100	Cement		100.56		\$1600.00
CP200	Cement Gral		294.11		\$73.50
F100	Unit mileage charge Pickup		4.5 mi		\$191.25
F101	Heavy Equip Charge Mileage		90 mi		\$630.00
F113	Bulk Delivery Chg		542.70		\$867.60
CE201	Depth Charge 501-1000		1-4 hr		\$200.00
CE240	Blending & Mixing Service chg		270.56		\$376.50
S003	Service Supervisor Hourly Rate		1.00		\$125.00

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

DLS 44293.21

SERVICE REPRESENTATIVE: <i>Allen T. Warrick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>M. J. [Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

VAL 0143



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/22/2010
INVOICE NUMBER 1718 - 90365834		

Pratt (620) 672-1201
 VAL ENERGY
 200 W DOUGLAS AVE STE 520
 WICHITA
 KS US 67202
 ATTN:

LEASE NAME Keesacker 1
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208754	20920			Net - 30 days	08/21/2010
For Service Dates: 07/20/2010 to 07/20/2010		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040208754					
171802358A Cement-New Well Casing/Pi 07/20/2010 Plug Back					
Common		325.00	EA	9.60	3,119.78
Calcium Chloride		612.00	EA	0.63	385.63
20-40 mesh smaller		33.00	BAG	18.60	613.78
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.55	114.74
Heavy Equipment Mileage		90.00	MI	4.20	377.97
Proppant and Bulk Delivery Charges		689.00	MI	0.98	681.38
Depth Charge: 1001-2000'		1.00	HR	899.93	899.93
Supervisor		1.00	HR	104.99	104.99
Blending & Mixing Service Charge		325.00	MI	0.84	272.88
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	6,551.07
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	300.69
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	6,851.76
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

VAL 0151

BASIC

energy services, L.P.

TREATMENT REPORT

Lease No. WAL-ENERGY		Date 07-20-10	
Lease Keecker		Well # 1	
Field Order 2356	Station PRATT	Casing B.P.	Depth BARBER
Type Job CNW	Plug BACK	Formation 33-34-11	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/R		Acid	RATE	PRESS	ISIP
B.P.							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Aug		15 Min.
Well Connection	Annulus Vol.	From	To		HSP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager DAVE SCOTT				Treasure Robert Lullin			
Service Units	19867	33708	20920	19826	19860						
Driver Names	Scullion	Melton	Gordon Wright								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON for S-H, mixing
0120	150		20	4	8t SPACON
			72		mix CMT 325 lb container 240cc 10⁴ st
			5		2 1/4" GINU
0200					St. D. W.
					Sh. + down
			50		Rig pull out to 650 ft
					Also circ hole clean w/ Rig
					Job Complete
					Thank you

10244 NE Hwy 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Hydrus Pumping, Inc. 620-672-5383

ENERGY SERVICES
PRESSURE PUMPING & WELDRING

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02356 A

DATE : TICKET NO

DATE OF JOB 07-20-10 DISTRICT PRATT				NEW WELL ☐ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.			
CUSTOMER VAL-ENERGY				LEASE Keesacker 1 WELL NO.			
ADDRESS				COUNTY BARBER STATE KS			
CITY STATE				SERVICE CREW Sullivan, Malcom, Wright			
AUTHORIZED BY				JOB TYPE: CNW Plug Back			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 07-19-10 TIME 1330
33208-2	40					ARRIVED AT JOB	07-20-10 TIME 0100
19826-1	40					START OPERATION	TIME 0120
19861						FINISH OPERATION	TIME 0200
						RELEASED	07-20-10 TIME 0730
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basko Energy Services LP.

SIGNED Brian Davidson
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<i>Thank you</i>		TOTAL	
		<i>6.551</i>	<i>0</i>

SERVICE REPRESENTATIVE <i>Robert Allen</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Brian Davidson</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

VAL 0152