Form G-2 (Rev 8/98)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test.															
X	Open Flo	w ility WHS IP	,		Test Date:	11	1/2/11					API No.	15-075-206	79 - OO	\mathfrak{D}
Company	LINN OF	PERATING,	INC				Le	ease	НС	U				Well Number	.0-D
County		Location			Section		TV	NΡ			RNG (EA	N)	-	Acres Attribut	
=	MILTON		C NW	1		17			2S			40W			
Field BF	v	Reservoir WINFIELD						Gas Gathering C Oneok Fi			athering Con				
Completio		•		Pluc	Back Total						Packe	r Set at			
•	/8/98				2988'										
Casing Siz	ze	Weight		Inte	rnal Diamete	er	Se	et at				Perforations	٦	Го	
4-1/2"		10.50	0		4.052"				3032'				2706'	2766'	
	Tubing Size Weight		Internal Diamete									Perforations	1	ro .	
2-3	3/8"	4.7			1.995			27	754'						
Type Completion (Describe) SINGLE GAS			Type Fluid Production GAS - WATER						Pump Unit or Trave PUMP				ling Plunger?	Yes / No YES	
	Thru (Ann	ulus/Tubing)		%С	arbon Dioxid	le	• •				% Nitr	ogen	C	Gas Gravitv - G. 0.755	-
Vertical De	epth (H)						ure Ta	* -					(Mete	er Run) (Prover) Size
2736' Pressure Buildup:		Shut In	11/1		20 11 at 11:00					en	11/220		11_at11:	2.068" 00(AM)(PA	.A)
Well on lin	Well on line:		d		. 20at				Tak	en			at		
		•) SURFA	CE DAT	Δ.			Duration of Sh		
	Τ	Circle one	:	Pressure		T		, 	Casing lhead Pressure or (P ₁) or (P _C)		1	Tubing	Daracion of on	1	
Static/	Orifice	Meter or	·	Differential in (h) Inches H ₂ 0	Flowing Temperature t		Head	Wellhe			Wellhead Pressure (P _W) or (P ₁) or (P _C) psig psia		Duration (Hours)		Liquid Produced
Dynamic Property	Size Inches	Prover Pres psig				Tempe	rature							(Barrels	s)
<u> </u>	mones	poly	poig		•	 `		psig			 	psia	2.22		
Shut-In		<u> </u>						62.0		6.4	pump		24.00		
Flow		İ	- }								1			l l	
<u>.</u>					•	FLOW	STRE	AM ATTE	RIBUTE	S	<u> </u>	<u>'</u>	, 	<u> </u>	
Plate		Meter		ress.	Gravity		Flow								
Coefficie		Pressure psia	Extension		Factor F _a		Tempe: Fact		Deviation Factor	Metered Flow R		GOR (Cubic Feet/		Flowing Fluid	
Mcfd		рыш	√F	<u>ж н"</u>	' 0		F		F _{pv}	(Mcfd)		Barrel)		Gravity	
														G _m	G _m
					(OPEN FLO	OW) (D	ELIVE	ERABILIT	Y) CAL	CULA	TIONS				
				_									(P _n) ²		
(P _e) ² =	(P_) ² =		P _d =	,	_%		(P _c - 14.	4) + 14.	4 =		 :	(P _n) ²		
(P _e) ² - (P) ₂) ²	P _c) ² - (P _w) ²	F	2 - P. 2	Γ _{(F}	P _a) ² -(P _a) ²][،	Backpress	oressure Curve		n x LOG		Antilog	Open Flo	w
	~ ``	c) (·w)	-		rog —		-							Deliverability	
			(Pc) ² - (P _w) ²	(P	P _c) ² -(P _w)	'	Siope	.= "n"			(P _c) ² -(P _w) ²		Equals R x A	ntilog
					-							L -		RECEIVI	ED.
														DEC 05	2011
05			10-61	9.44.05	<u> </u>			-lb			İ		0.11.05 11	'	<u> </u>
Open Flov	·		iviçtd (@ 14.65 ps	ıa		De	eliverabili	ıy			Mcfd	@ 14.65 ps	CC WICH	4ITA
The u	ndersigned	authority, or	behal	f of the Cor	npany, state	s that h	he is d	luly author	rized to	make	the above	report and t	hat he has kno	wledge of the fa	acts
		nat said repor						3rd	day		Noven			20 <u>11 </u>	
								(` `		\mathbb{Z}^{4}) ()		-	
		Witn	ess (if a	ıny)			_	-	<u> </u>	. 7		For Corps	any		
-		For C	ommis	sion			_					Checked	by		

I declare under penalty of perjury under the laws of the State of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator LINN OPERATING, INC. and that the foregoing information and statements contained in this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.										
I hereby request a one-year exemption from open flow testing for the HCU 1720-D										
gas well on the grounds that said well:										
(Check one)										
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission										
staff as necessary to corroborate this claim for exemption from testing.										
Date: 11/3/2011										
Signature: Regulatory Specialist										

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain exempt status for the gas well.

At some point during the succeeding calendar year, wellhead shut-in pressure shall have been measued after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility from exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. it was a verified report of test results.