KCC WICHITA

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				(	(See Instruc	tions on Rev	erse Side	)					
Op	en Flo	w			Test Date				45					
De	liverab	olity		ł	/	e: n Pressure	11-28-11		103	1 No. 15 3-20, 696 ~	0000			
Company		sou	rces, Inc.				Lease Lamborr	)			#3	Well Nu	mber	
County Location			Section		TWP		RNG (E	/W)			Attributed			
Leavenworth NESW			23		98					40 (80 a	cres leased)			
Field Lamborn					Reservoir McLouth			Gas Gathering Connection COG Transmission Corporation						
Completion Date 8/1/86			Plug Back Total Depth 1237'			Packer :	Set at							
Casing Size Weight 4 1/2" 9.0#			nt	Internal Diameter —		Set at 1238'		Perforations 1207'		то 1211'	To 1211'			
Tubing Size 2 3/8"			Weight 4.7#		Internal Diameter		Set at 1220'		Perforations		То			
Type Completion (Describe) Single Gas				Type Fluid Production Water (Nil)				Pump Unit or Traveling Plunger? Yes / No Rod Pump						
Producing Thru (Annulus / Tubing)				% Carbon Dioxide			% Nitrog	Gas G	ravity - G	<u> </u>				
Annulus			-	Nil				Nil			U			
Vertical D	epth(F	i)				Pres	sure Taps		<u>-</u>		(Meter 2"	Run) (Pr	over) Size	
Pressure	Buildu	p: -	Shut in 11-	27 2	0 11 at 1	0:00 am	(AM) (PM)	Taken_11	-28	20	11 <sub>at</sub> 10:15	am (	AM) (PM)	
Well on L	ine:				0 at		(AM) (PM)	Taken		20	at	(	AM) (PM)	
						OBSERVE	D SURFACE	DATA			Duration of Shut	-in_24	Hours	
Static / Orifice		CB	Circle one: Meter	Pressure Differential	Flowing	Well Head	ad Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration	Liquie	Liquid Produced	
Dynamic Property	Siz (inch		Prover Press	ure in	Temperature t	Temperature t	(P <sub>w</sub> ) or (P <sub>1</sub> )			r (P, ) or (P, )	(Hours)		Barrela)	
Shut-In	<u> </u>	•	psig (Pm)	Inches H <sub>2</sub> 0			psig 35	pšlā	psig	psla	24			
Flow									<del></del>					
				! <u></u> .	L	FLOW STR	EAM ATTRI	BUTES						
Plate			Circle one:	Press	Grav	átv	Flowing	Devi	ation	Metered Flow	v GOR		Flowing	
Coeffictient (F <sub>b</sub> ) (F <sub>b</sub> )			Meler or ver Pressure	Extension	Fac	tor 1	mperature Factor	Fa	ctor	R	(Cubic Fe		Fluid Gravity	
Mold			psia	√ P <sub>m</sub> x h	F,		F <sub>tt</sub>	F	p+	(McId)	Barrel)	)	G_	
					(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		(P.)	) <sup>2</sup> = 0.20		
(P <sub>c</sub> ) <sup>2</sup> =		_: .	(P <sub>w</sub> ) <sup>2</sup> =	:	P <sub>e</sub> =		% (P <sub>c</sub>	- 14.4) +	14.4 =	:	(P <sub>o</sub> )			
(P <sub>e</sub> )²- (F	2 /s		_)² - (P_)²	Choose formula 1 or 2	LOG of			sure Curve		Γ٦		Ор	en Flow	
(P <sup>e</sup> ) <sub>5</sub> - (E		•	e' \' w'	2 pr pr	formula 1. or 2.			e "n" >r	n x	LOG	Antilog		verability R x Antilog	
(P <sub>e</sub> )*- (F	-a)*			divided by: P <sub>z</sub> - P <sub>w</sub>	and divide by:	P.3 - P.3		gned rd Slope		LJ			McId)	
						· · · · · · ·					<del></del>		-	
Open Flow		Mcfd @ 14.65			65 psia	psia Deliverabilit		ity	h		Mcfd @ 14.65 psia			
The L	undersi	igned	l authority, o	n behalf of the	Company, s	tates that h	e is duly aut	horized to	make th	ne above repo	rt and that he ha	as knowl	edge of	
the facts st	tated th	nerei	n, and that s	aid report is true	and correc	t. Executed	this the _10	th	tay of _D	ecember	Λ	2	11	
				•					$\hat{\mathbf{r}}_{n}$	PP			·	
			Witness (	f any)			_	(	[تعنار	For	Company	REC	FIVEN	
<del></del>				···										
			For Comit	nission						Chec	ked by	DEC	15 201	

•	of perjury under the laws of the state of Kansas that I am authorized to request A.R. 82-3-304 on behalf of the operator Monument Resources, Inc
and that the foregoing pres correct to the best of my kno of equipment installation and	sure information and statements contained on this application form are true and wledge and belief based upon available production summaries and lease records d/or upon type of completion or upon use being made of the gas well herein named. The ear exemption from open flow testing for the Lamborn #3
is cycled is a source is on vac  is not cap  I further agree to supply	ned methane producer on plunger lift due to water the of natural gas for injection into an oil reservoir undergoing ER the present time; KCC approval Docket No. The pable of producing at a daily rate in excess of 250 mcf/D to the best of my ability any and all supporting documents deemed by Commission orate this claim for exemption from testing.
Date: December 10, 2011	Signature:
	Title: President

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.