Form G-2 (Rev 8/98)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:															
	Open Flow Deliverability WHSIP				Test Date: 10/28				3/11			API No.	15-075-2045	2 -0000	
Company	LINN OF						Lease HCU				,	Well Number 0241-B			
County		Location			Section		ΤV	VP			RNG (E/	W)		Acres Attributed	
	MILTON		SE		2				248			41W	···		
Field	A DOLLAVA				Reserve		.c				Gas C	Sathering Cor		-0	
	ADSHAV	<u> </u>		DI.	g Back Total	_	Vinfield	<u>a</u>			Deale		ELD SERVICI	<u>-S</u>	
Completion 6/2	3/90			Piu	g Back Total 2399'	Deptn					Packe	er Set at			
Casing Size Weight				Inte	Set at					Perforations	T	· · · · · · · · · · · · · · · · · · ·			
4-1/2"		· roigint	9.50		4.090"		33		2457'				2311'	2320'	
Tubing Size Weight			Internal Diame			er Set at			·····	Perforations					
			4.7			2285'									
Type Completion (Describe)				Type Fluid Production							Pump Unit or Traveling Plunger? Yes / No				
Single Gas					Gas - Water							Pump Yes			
	Thru (Ann nulus	ulus/Tubing))	%C	arbon Dioxid	le					% Niti	rogen	G	as Gravity - G. .795	
Vertical De							ure Ta lange						(Mete	r Run) (Prover) Size 2.067"	
Draceura B	luildun:	Shut In	1	0/27	20 <u>11</u> at					Taken	10/3	28 20			
															
Well on line: Started _				20a						Taken			at		
	1	1 0:				OBSE	RVED	SURF	-		1 -		Duration of Shu	ıt-In 24.00	
Static/	Orifice	Circle or Meter o		Pressure Differential in (h)		Well	Head	We	Casing ellhead Pressure			Fubing ad Pressure	Duration	Liquid Produced	
Dynamic	Size	Prover Pre	ssure							1) or (P _c)	+	r (P ₁) or (P _C)	(Hours)	(Barreis)	
Property	erty Inches ps		Inches H ₂ 0		t	, t	t		psig psia		psig	psia	<u> </u>		
Shut-In								4	4	58.4	Pump		24.00		
Flow			ĺ												
		- 1				FLOW	STRE	AM AT	TRIB	UTES	•	<u>' </u>			
Plate		Meter		Press.	Gravity		Flowi								
Coefficier (F _b)(Fp)		Pressure psia		Extension	Factor F _a		Tempe Fac		Deviation Factor		Metered Flow R		GOR (Cubic Feet/	Flowing Fluid	
Mcfd Mcfd		pole		P _m x H _w	.,		F,		Fov		(Mcfd)		Barrel)	Gravity	
			-			_							<u> </u>	G _m	
					(00E(1E) (5140 (5									
		•			(OPEN FLO	OW) (D	ELIVE	RABIL	.ITY)	CALCULA	TIONS		ı= \2	= 0.207	
(P _c) ² =	4	m 12 _				%		/D -	14.4\=	+ 14.4 =			(P _n) ²		
(-,)		Pw)2 =	ī	: P _d =	Г	- /0	51	(F ¢ *	14.4)	r 14,4 =			(P _{rl}) ²		
$(P_e)^2 - (P_g)^2 \qquad (F$		$(P_w)^2 - (P_w)^2$	1	P _c - P _a 2	(F	c)2-(P _e)			Backpressure Curve Slope = "n"			(P _c) ² -(P _a) ²	Antilog	Open Flow Deliverability Equals R x Antilog	
				P _e) ² - (P _w) ²	LOG	ر _ه)²-(P _w)					n x LOG	(P.) ² -(P.) ²			
	- 1		\ `	c) (·w)	l L"	c/ (· w/	J		-			[""]	`	Equal (X X III log	
<u> </u>	_		-								-		 		
			_				_				<u> </u>		<u> </u>		
													<u> </u>		
Open Flow Mcfd @ 14.65 ps				ia Deliverability						Mcfd @ 14.65 psia					
The ur	ndersigned	authority, o	n beh	alf of the Cor	npany, state	s that I	ne is di	uly auti	horize	d to make	the above	report and t	hat he has know	ledge of	
the facts st	tated there	in, and that	said re	eport is true	and correct.	Execu	ted this	<u>31s</u>	<u>t</u>	day of _	0	ctober	. 20	011	
							_			L. X	. +d	Jhmo	V		
		Witr	ness (if	any)			_ ₽⊑/	∩E'\ _	/r			V Por Comp	pany		
		Ce-1	Commi	ocion				CEIV	עםי			- Alexander			
		FOF	oomini!	99 10 11			DEC	01	201	1		Checked	υy	.—	

KCC WICHITA

I declare under penalty of perjury under the laws of the State of Kansas that I am authorized to request												
exempt status	exempt status under Rule K.A.R. 82-3-304 on behalf of the operator LINN OPERATING, INC.											
and that the foregoing pressure information and statements contained on this application form are true and												
correct to the best of my knowledge and belief based upon available production summaries and lease records												
of equipment	installation and/or upon type of completion or upon use being made of the gas well herein named.											
	I hereby request a one-year exemption from open flow testing for the HCU 0241-B											
gas well on the grounds that said well:												
	(Check one)											
	is a coalbed methane producer											
	is cycled on plunger lift due to water											
	is a source of natural gas for injection into an oil reservoir undergoing ER											
	is on vacuum at the present time; KCC approval Docket No.											
X	not capable of producing at a daily rate in excess of 250 mcf/D											
	to supply to the best of my ability any and all supporting documents deemed by Commission											
starr as neces	sary to corroborate this claim for exemption from testing.											
Date:	10/31/2011											
	10/0 1/2011											
	Signature: 1 this and 1											
Title: Regulatory Specialist												

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain exempt status for the gas well.

At some point during the succeeding calendar year, wellhead shut-in pressure shall have been measued after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility from exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.