

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15169190130000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Scott's Well Service KCC LICENSE # 6819 4/02
(owner/company name) (operator's)
ADDRESS P.O. Box 136 CITY Roxbury
STATE Kansas ZIP CODE 67476 CONTACT PHONE # 785) 254 7828
LEASE Oliver Hagg WELL# 3 SEC. 32 T. 14 R. 2 (East/West)
C NW NE SE SPOT LOCATION/OOOO COUNTY Saline

2310 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)
990 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____
CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 10 3/4 SET AT 249 CEMENTED WITH 180 SACKS
PRODUCTION CASING SIZE 7" SET AT 3279 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____
ELEVATION 1308 T.D. 3282 PBSD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Sand bottom to 3200'. Dumped 7 sacks cement
on bottom. Pulled free pipe and baled hole dry to 350'. Filled
with cement.
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Scott's Well Service PHONE# 785) 254-7828

ADDRESS P.O. Box 136 City/State Roxbury, Ks. 67476

PLUGGING CONTRACTOR S Mikes Testing & Salvage KCC LICENSE # 31528 9 1/02
(company name) (contractor's)
ADDRESS P.O. Box 467 Chase, Ks. PHONE # 620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3-11-02 AUTHORIZED OPERATOR/AGENT: Jay Scott MAR 13 2002
(signature)

KCC WICHITA



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Scott's Well Service Inc
PO Box 136
Roxbury, KS 67476

March 19, 2002

Re: HAGG #3
API 15-169-19013-00-00
NWNESE 32-14S-2W, 2310 FSL 990 FEL
SALINE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely,

A handwritten signature in black ink, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

KANSAS -- SALINE COUNTY

W. K. PAGE ET AL. - 5 HACC - NW NE SE of Sec. 32 - T. 14 S. - R. 2 W. PLV. 1808 DF.

LOG: 7-8-47 10 3/4" - 249' Cor. 180 str.

LOG: 7-18-47 7 " - 3273' Cor. 100 str. 3 5/4" hole.

- 40 - Surface & clay
- 190 - Shale
- 275 - Shale & shells
- 405 - Lime, shale, sand
- 695 - Lime
- 935 - Lime & shale
- 1470 - Shale & shells
- 1500 - Shale
- 1730 - Lime
- 1865 - Lime
- 1946 - Shale & Lime
- 2055 - Lime & shale
- 2270 - Lime
- 2370 - Lime
- 2475 - Shale & Lime
- 2520 - Shale & lime
- 2670 - Shale
- 2760 - Lime
- 2800 - Lime
- 2865 - Shale & lime
- 2905 - Lime & shale
- 2945 - Shale, lime & chert
- 3015 - Shale
- 3120 - Shale & lime
- 3155 - Shale
- 3179 - Shale
- 3181 - Lime
- 3184 - ~~LIME~~ * CORED

15169190130000

GEOLOGICAL FORMS:

- 3027 - KANSAS CITY - JANSING LIMES
- 3060 - MISSISSIPPI LIMES
- 3045 - KIMBETHOOK SHALES
- 3070 - HUNTON LIMES
- 3200 - SELVAN SHALES
- 3279 - VIOLA LIMES (SELVAN MANHATTAN)

BITS:

- 1. 0 - 610
- 2. 610 - 750
- 3. 750 - 1510
- 4. 1510 - 1950
- 5. 1950 - 2245
- 6. 2245 - 2480
- 7. 2480 - 2785
- 8. 2785 - 2905
- 9. 2905 - 3125
- 10. 3125 - 3281

RECEIVED
MAR 13 2002
KCC WICHITA