



KANSAS CORPORATION COMMISSION 1072017
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: CLARK EDWARDS
Phone: (620) 4319500
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>9/1/2011</u>	<u>9/2/2011</u>	<u>10/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24659-00-00

Spot Description: _____
N2 S2 SW NW Sec. 25 Twp. 34 S. R. 18 East West
2250 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Labette
Lease Name: CARRICO, DANNY C Well #: 25-1
Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 944 Kelly Bushing: 0
Total Depth: 970 Plug Back Total Depth: 962
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 962
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gansior Date: 01/24/2012



1072017

Operator Name: PostRock Midcontinent Production LLC Lease Name: CARRICO, DANNY C Well #: 25-1
 Sec. 25 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	20	A	4	
PRODUCTION	7.875	5.5	14.5	962.11	A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	828-832/887-890	500GAL 15% HCL W/ 94BBLS 2% KCL WATER	828-832/887-890

TUBING RECORD: Size: <u>1.5</u> Set At: <u>930</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>11/3/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	CARRICO, DANNY C 25-1
Doc ID	1072017

All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TURN INTO Carrico 26-1
gate 2ND well in past
26-1

AFF ID 11087

TICKET NUMBER 7125

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 629980

API 15-099-24659

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-11	Carrico DANNY 25-1	25	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	12:00		904880		6	Joe Blanchard
Nathan Gehan	5:45	12:00		904880		6.25	Nathan Gehan
Robert Rieck	6:00	12:00		903139	432895	6 hr	Robert Rieck
DUSTIN PORTER	6:00	12:00		903600		6	Dustin Porter
Wes Gahman	6:00	12:00		931505	971395	6	Wes Gahman
Justin T. Jernigan	6:00	12:00		903255		6	Justin T. Jernigan

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 970 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 962.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 22.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
washed 10 Ft 5 1/2 Supt 1 SK gal. Installed cement head Ran 13 BBL dye & 150 SKS of Cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe.

Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
931505	6 hr	Transport Truck	
931395	6 hr	Transport Trailer	
904735	6 hr	80 Vac	
	962.11 ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles <u>NO Baffles</u>	
	125 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	5 SK	Cal Chloride	
	2	5 1/2 Basket	
	7000 gal	city water Quarry H2O	
903139	6 hr	Casing tractor	
932895	6 hr	Casing trailer	

McPherson Drilling LLC Drillers Log

PO#

AFE# D11087

Rig Number: 1	S. 25	T. 34	R.18 E
API No. -15- 099-2459	County: Labette		
Elev. 944	Location:		

Gas Tests:	
100'	0
180'	0
230'	0
300'	3.71
330'	2.92
380'	3.71
405'	3.71
430'	4.12
485'	4.12
530'	3.71
825'	3.32
855'	3.32
970'	8.02

Comments:
Start injecting @

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 25-1 Lease Name: CARRICO DANNY
Footage Location: 2,250 ft. from the NORTH Line
660 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/1/2011 Geologist: Ken Recoy
Date Completed: 9/2/2011 Total Depth: 970

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		h20 @ 650'
Size Casing:	8 5/8"			ODOR @ 240'
Weight:	20#		1 1/2 HRS	WAITING FOR PUMP TRK
Setting Depth:	20	MCP		TO KILL WELL
Type Cement:	PORT		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log									
Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2		shale	518	607			
lime	2	7		sand	607	636			
shale	7	142		shale	636	741			
lime	142	172		black shale	741	743			
coal	172	174		shale	743	813			
shale	174	248		sand	813	815			
oswego	248	280		sand shale	815	820			
summit	280	286		shale	820	825			
lime	286	308		miss	825	970			
mulky	308	314							
lime	314	317							
shale	317	372							
coal	372	374							
shale	374	386							
coal	386	387							
shale	387	402							
lime	402	407							
coal	407	409							
shale	409	411							
coal	411	412							
shale	412	448							
coal	448	450							
shale	450	516							
coal	516	518							