



KANSAS CORPORATION COMMISSION 1070668  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787  
Name: TDI, Inc.  
Address 1: 1310 BISON RD  
Address 2: \_\_\_\_\_  
City: HAYS State: KS Zip: 67601 + 9696  
Contact Person: Tom Denning  
Phone: ( 785 ) 628-2593  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Herb Deines  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
08/22/2011    08/28/2011    08/28/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-051-26171-00-00

Spot Description: \_\_\_\_\_  
W2\_NE\_NE\_SW Sec. 15 Twp. 15 S. R. 18  East  West  
2310 Feet from  North /  South Line of Section  
2120 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ellis  
Lease Name: Wetta Well #: 1  
Field Name: Leiker

Producing Formation: dry hole

Elevation: Ground: 2025 Kelly Bushing: 2035

Total Depth: 3698 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm Fluid volume: 900 bbis

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 01/10/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Doanna Gantico Date: 01/13/2012



1070668

Operator Name: TDI, Inc. Lease Name: Wetta Well #: 1  
 Sec. 15 Twp. 15 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite Top</td> <td>1194</td> <td>+841</td> </tr> <tr> <td>Topeka</td> <td>2996</td> <td>-961</td> </tr> <tr> <td>Heebner</td> <td>3273</td> <td>-1238</td> </tr> <tr> <td>Lansing/KC</td> <td>3320</td> <td>-1284</td> </tr> <tr> <td>Base/KC</td> <td>3549</td> <td>-1514</td> </tr> <tr> <td>Conglomerate Sand</td> <td>3602</td> <td>-1557</td> </tr> <tr> <td>Arbuckle</td> <td>3646</td> <td>-1611</td> </tr> </table>	Name	Top	Datum	Anhydrite Top	1194	+841	Topeka	2996	-961	Heebner	3273	-1238	Lansing/KC	3320	-1284	Base/KC	3549	-1514	Conglomerate Sand	3602	-1557	Arbuckle	3646	-1611
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	222	Common	150	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 09, 2012

Tom Denning  
TDI, Inc.  
1310 BISON RD  
HAYS, KS 67601-9696

Re: ACO1  
API 15-051-26171-00-00  
Wetta 1  
SW/4 Sec.15-15S-18W  
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Tom Denning



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5282

Date	8/28/11	Sec.	15	Twp.	15	Range	18	County	Ellis	State	KS	On Location	Finish	9:30 AM
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Lease	Watta	Well No.	1	Location	Hays Mack, IN, E into
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Contractor	Southwind Drilling Rig #1	Owner	To Quality Oilwell Cementing, Inc.
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Type Job	PTA	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size	7 7/8"	T.D.	3700'
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Csg.	Depth	Charge To	TOT, Inc.
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Tbg. Size	Depth	Street	City	State
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Tool	Depth	Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
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Meas Line	Displace	Cement Amount Ordered	225 ex 60/40 4% gel
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**EQUIPMENT**

Pumptrk	9	No.	Cementer	Paul	k# Flocele
			Helper		Common 135
Bulktrk	3	No.	Driver	Matt	Poz. Mix 20
			Driver		Gel. 8
Bulktrk	PU	No.	Driver	Brian	
			Driver		

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	30 sx
Mouse Hole	15 sx
Centralizers	Flowseal 50 #
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
3620' - 25 sx	Sand
1210' - 25 sx	Handling 233
530' - 80 sx	Mileage
250' - 40 sx	
40' - 10 sx	

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	8 5/8"
AFU Inserts	
Float Shoe	Dry Hole Plug
Latch Down	
Pumptrk Charge	plug
Mileage	11

Thank You!!

Signature		Tax
		Discount
		Total Charge

Frank Rome

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5329

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-22-11	15	15	18	Ellis	KS		8:00 p.m.
Lease	Well No.		Location				
Wetta	1		Hays made 1/2 ~ Einto				
Contractor				Owner			
Sutherland #1				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Surface				cement and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
12 1/4	224		T.D.I.				
Csg.	Depth		Street				
8 5/8	222						
Tbg. Size	Depth		City				
			State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered				
15'			1500m 3 1/4 2 1/4 1				
Meas Line	Displace						
	1336						

**EQUIPMENT**

Pumptrk	9 No.	Cement Helper	Common
		Graig	150
Bulktrk	No.	Driver	Poz. Mix
		Paul	
Bulktrk	10 No.	Driver	Gel.
		Brian S	3
<b>JOB SERVICES &amp; REMARKS</b>			Calcium
			5

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 in bottom Ft Circulation	Sand
Min 150 SIC & Displace	Handling 158
Cement	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	Swipe
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	11
Tax	
Discount	
Total Charge	

X Signature *Frank Rame*

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
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January 10, 2012

Tom Denning  
TDI, Inc.  
1310 BISON RD  
HAYS, KS 67601-9696

Re: ACO-1  
API 15-051-26171-00-00  
Wetta 1  
SW/4 Sec.15-15S-18W  
Ellis County, Kansas

Dear Tom Denning:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/22/2011 and the ACO-1 was received on January 10, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department