

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-069-20,195-0000

County Gray

C SE NW Sec. 5 Twp. 24S Rge. 29 East  
..... West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Busch Well # 1

Field Name not named yet

Producing Formation none

Elevation: Ground 2782' 2791'  
Section Plat KB

Operator: License # 5198  
Name A. Scott Ritchie  
Address 125 N. Market, Suite 1000  
Wichita, KS 67202

Purchaser none

Operator Contact Person Rocky Milford  
Phone (316) 267-4375

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist Larry Zink  
Phone (316) 267-4375

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/18/85 11/26/85 11/27/85  
Spud Date Date Reached TD Completion Date  
4860' RTD n/a  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 477 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator Date 12/26/85

Subscribed and sworn to before me this 26th day of December 1985.  
Notary Public [Signature]

Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

JAN 3 1986  
1-3-86

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Busch Well # 1

Sec. 5 Twp. 24S Rge. 29  East  West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 from 4754' to 4777' (Morrow sand). Recovered 10' of mud, no show of oil.  
 IFP:11-11#/30"; ISIP:706#/30";  
 FFP:35-35#/30"; FSIP:331#/30".

DST #2 from 4772' to 4796' (2nd Morrow Sand). With straddle packers. Mis-run, circulating sub opened.

DST #3 from 4773' to 4797' (2nd Morrow Sand). Recovered 30' of mud.  
 IFP:11-11#/45"; ISIP:1067#/45";  
 FFP:23-23#/45"; FSIP:741#/45".

Name	Top	Bottom
Lower Anhydrite	1978'	(+ 812)
B/Anhydrite	1990'	(+ 800)
Heebner	4028'	(-1237)
Toronto	4044'	(-1253)
Lansing	4074'	(-1283)
B/KC	4512'	(-1721)
Marmaton	4528'	(-1737)
Pawnee	4616'	(-1825)
Ft. Scott	4644'	(-1853)
Cher. Sh.	4658'	(-1867)
Morrow Sh.	4766'	(-1975)
1st Morr. Sd.	4768'	(-1977)
2nd Morr. Sd.	4777'	(-1986)
St. Gen.	4790'	(-1999)
St. Louis	4837'	(-2041)
LTD	4859'	(-2068)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	477'	quickset	300	2% gel, 3% CO
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....