

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address R. R. 1 BOX 183B

City/State/Zip GREAT BEND, KS. 67530

Purchaser: _____

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Completion

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-23-91 1-29-91 _____

Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,459

County Barton

80'E SW NW Sec. 24 Twp. 20S Rge. 11 East West

3300 1976 FNL
Ft. North from Southeast Corner of Section

4540 742 FNL
Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

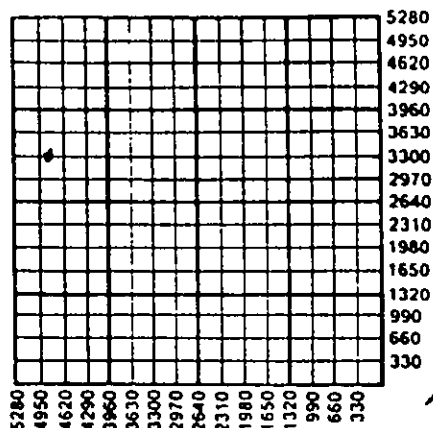
Lease Name Kenny Peters Well # 1

Field Name Chase-Silica

Producing Formation _____

Elevation: Ground 1746 KB 1751'

Total Depth 3257' PBD _____



Amount of Surface Pipe Set and Cemented at 275' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis

Title President Date 3-15-91

Subscribed and sworn to before me this 15th day of March

19 91.

Notary Public Bessie M. DeWerff

Bessie M. DeWerff

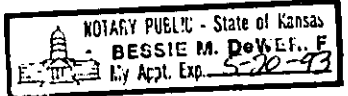
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



15099-24459-000

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Kenny Peters Well # 1
Sec. 24 Twp. 20S Rge. 11 East West
County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
DST #1 3010-3080 Times: 30-30-45-45
Blow: 1st open: blt to 6" 2nd open: 6" blow
Recovery: 240' gip, 30' vso&gcm IFP: 46-48 FFP: 62-62
ISIP: 253 FSIP: 250
DST #2 3245-3257 Times: 45-45-45-45
Blow: 1st open: blt to 3" 2nd open: weak SB
Recovery: 60' gip, 1' CO, 50' OSMW
IFP: 52-54 FFP: 63-63 ISIP: 753 FSIP: 753

Formation Description
 Log Sample

Name	Top	Bottom
Anhy	434 (+1317)	443
Heeb	2854 (-1103)	
Toronto	2877 (-1126)	
Douglas	2886 (-1135)	
Brn. Lime	2977 (-1226)	
62-62 LKC	3005 (-1254)	
B K/C	3238 (-1487)	
Arbuckle	3254 (-1503)	
RTD	3257 (-1506)	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	275'	60/40 poz	180	2% Gel, 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

№ 1194

Home Office P. O. Box 31

Russell, Kansas 67665

15-099-24459-0000

New

Date	1-29-91	Sec.	24	[wp.	20	Range	11	Called Out	3:20pm	On Location	5:30pm	Job Start	6:00pm	Finish	9:30pm
Lease	Kenny Peters		Well No.	#1		Location	Ellinwood 55 SE 1/4 N 1/2			County	Barton		State	KS	
Contractor	L. D Drilling Rig # 1														
Type Job	old Hole Plug														
Hole Size	7 7/8		T.D.	3257 ft											
Csg.	7 7/8		Depth	3257 ft											
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	3200 ft											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner *Same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *L. D Drilling Inc*

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

YOUNG DRILLING *THANK YOU*

CEMENT

Amount Ordered *165 1/4 62 gal 2 1/2" PASH. Flashed*

EQUIPMENT

No.	Cementer	<i>M.K.</i>
Pumptrk 120	Helper	<i>Brad</i>
No.	Cementer	
Pumptrk	Helper	<i>David</i>
	Driver	<i>Mark</i>
Bulktrk 101		
Bulktrk	Driver	

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

DEPTH of Job *3200 ft*

Reference:	<i>Pump Truck Charge</i>	
	<i>milner Charge</i>	
<i>1</i>	<i>old Hole Plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

25' at 3200 ft

25' at 440 ft

25' at 350 ft

10' at 40 ft

15' at old hole

THANK YOU

RECEIVED

STATE CORPORATION COMMISSION

MAR 29 1991

CONSERVATION DIVISION
Topeka, Kansas

Allied Cementing Co see 7/1/90 memo

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2612
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Head Office P. O. Box 31

Russell, Kansas 67665

No 1232

15-099-24459-102

NEW

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
1-23-91	21	20	11	4:30 P.M.	7:00 P.M.		
Lease <i>Kenny Peters</i>	Well No. #	Site: BHP + Location <i>Ellinwood BHP, SE, 1/4, E1/2</i>			County	State	
					<i>Barton</i>	<i>KS</i>	

Contractor	<i>L.D. Drlg.</i>		
Type Job	<i>Surface</i>		
Hole Size	<i>12 1/4"</i>	T.D.	<i>277</i>
Csg.	<i>8 5/8"</i>	Depth	<i>275'</i>
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	<i>15'</i>	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	<i>11 1/4 bbl.</i>
Perf.			

Owner *Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *L.D. Davis*

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Don Joff*

CEMENT

EQUIPMENT		
#	No.	Cement
Pumptrk	<i>18</i>	<i>TIM</i>
		<i>Copy</i>
#	No.	Cement
Pumptrk		
#	No.	Driver
Bulktrk	<i>101</i>	<i>Mark</i>
Bulktrk		

Amount Ordered *180 SKS 60/40 3% cc, 2% Gel*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job		
Reference:	<i>Pumptrk Charge</i>	
	<i>Pumptrk Mileage</i>	
<i>1</i>	<i>8 5/8 Wooded Plug</i>	
	Sub Total	
	Tax	
	Total	

Handling

Mileage

Sub Total

Total

Floating Equipment

Remarks: *Run 275' of 8 5/8 csg. mixed 180 SKS 60/40 3+2. Pumped Plug to 260' with Fresh water. Cement did Circulate. Allied Cementing Co. Inc. Thanks By Tim Dickson*

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 29 1991