

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-169-20,213-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Lehman

ADDRESS _____ WELL NO. #1

WELL LOCATION SW SW NW

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 2 TWP16S RGE 1 (W)

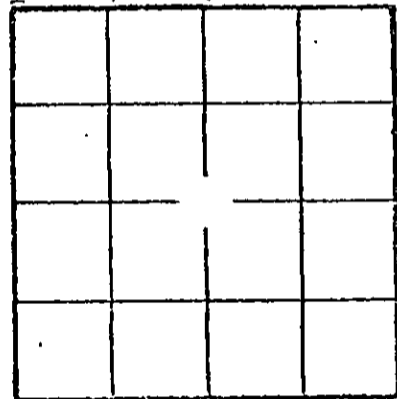
Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3443' PBD _____

SPUD DATE 5-4-83 DATE COMPLETED 5-11-83

ELEV: GR 1254 DF _____ KB 1259

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 224' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilson Rains, (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May, 19 83.

Signature of Juanita M. Green, (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83



** The person who can be reached by phone regarding any questions concerning this information _____ STATE COMMISSIONER OF REVENUE

JUN 02 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2637-2645, 30 (30) 60 (60). Rec. 350' SW. FP's 32-86, 129-172. IBHP 697, FBHP 708.</p> <p>DST #2 - 3342-3386, 30 (30) 60 (60). Rec. 2280' SW. FP's 255-680, 770-1055. IBHP 1205, FBHP 1235.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p><u>E. LOG TOPS</u></p> <p>Heebner 1775 (-516) Brown Lime 1925 (-666) Lansing 1981 (-722) BKC 2316 (-1057) Cherokee Sh. 2426 (-1167) Miss. Spergen 2632 (-1373) Warsaw Dol. 2638 (-1379) Kinderhook Sh. 2891 (-1632) Hunton Limest. 3026 (-1767) Hunton Dol. 3029 (-1770) Viola 3233 (-1974) Simpson 3302 (-2041) Arbuckle 3385 (-2126) LTD 3443 (-2184)</p>	
<p>RELEASED</p> <p>JUN 20 1984</p> <p>FROM CONFIDENTIAL</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	224'	Sunset	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	