

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart  
Phone (316)263-3201

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-26-84 10-9-84 10-9-84  
Spud Date Date Reached TD Completion Date  
4625 4625  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 347 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 101-21,056 - 00 - 00

County Lane

App/SW NW NW Sec 3 Twp 17S Rge 20W

4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

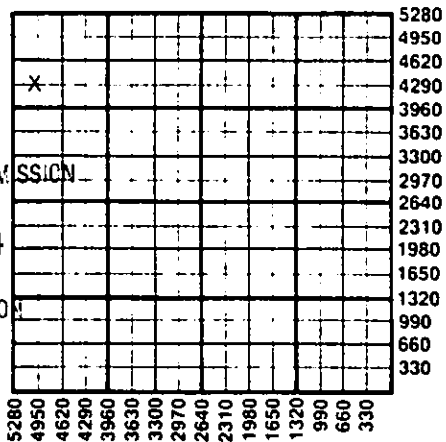
Lease Name Lohoff 'A' Well# 4

Field Name Lohoff South

Producing Formation

Elevation: Ground 2805 KB 2811

Section Plat



RECEIVED  
NOV 07 1984  
11-7-84  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  N  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 9-18-88

Subscribed and sworn to before me this 6th day of November 19 1984

Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 2 Twp. 17 Rge. 20W

Operator Name DONALD C. SLAWSON Lease Name Lohoff 'A' Well# 4 SEC. 3 TWP. 17S RGE. 30W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 4112-4198 (140', 160' & 180' Zns)  
 30-60-45-75, B1 OB-both ops, Rec. 15' MSW w/  
 scum of Oil, 1302' MSW (CHL-45,000), IFP 80-  
 318#, FFP 355-577#, ISIP 798#, FSIP 798#  
 DST #2 4236-4254 (MID CRK) 30-60-45-75, B1  
 OB/both ops, Rec. 1200' TF; 2' C1 Oil, 20'  
 MSW w/scum oil, 1178' SMSW (CHL-26,000), IFP  
 18-269#, FFP 287-538#, ISIP 878#, FSIP 878#  
 DST #3 4284-4328 30-60-45-75, BOB-1st op;  
 B1 6"-2nd op, Rec. 940' SMSW, IFP 18-215#, FFP  
 233-415#, ISIP 946#, FSIP 931#  
 DST #4 4331-4378 (ALTA 'A' & 'B' Zns)  
 30-30-30-30, WkBI/died-9", Rec. 1' Mud, IFP  
 9-9#, FFP 9-9#, ISIP 53#, FSIP 35#, HP 2142-  
 2133#  
 DST #5 4407-4460 (PAW & MYR STA Zns)  
 30-60-45-75, WkBI/1st op, Rec. 65' Mud w/Oil  
 spts, IFP 9-18#, FFP 26-35#, FSIP 1128#, FSIP  
 1083#, HP 2160-2160#  
 DST #6 4472-4516 (FT SC & CHER Zns)  
 30-60-45-75, VryWkBI, Rec. 55' M, NS, IFP  
 9-18#, FFP 26-44#, ISIP 984#, FSIP 743#  
 DST #7 4507-4552 (JHN Zn) 30-60-45-75,  
 WkBITO, Rec. 140' M, NS, IFP 9-35#, FFP 44-  
 71#, ISIP 1038#, FSIP 1011#, HP 2233-2224#

ANHY 2208 (+609)  
 B/ANHY 2235 (+576)  
 HEEB 3913 (-1102)  
 TORO 3932 (-1121)  
 LANS 3952 (-1141)  
 MUN CRK 4119 (-1308)  
 STK 4209 (-1398)  
 HUSH 4245 (-1434)  
 BKC 4295 (-1484)  
 MARM 4322 (-1511)  
 PAW 4414 (-1603)  
 MYR STA 4448 (-1637)  
 FT SC 4468 (-1657)  
 L/CHER 4488 (-1677)  
 JZ 4528 (-1717)  
 MISS 4569 (-1758)  
 LTD 4626 (-1815)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8 5/8"	24#	347'	60/40 poz	225 sx	2% gel; 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production, Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  
 sold  
 used on lease

open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

.....  
 .....