

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Teichgraeber Oil Operations 6101

API NO. 169-20, 167-0000

ADDRESS Box 471

COUNTY Saline

El Dorado, KS 67042

FIELD ~~Cypress~~ MORTIMER

**CONTACT PERSON R. K. Teichgraeber

PROD. FORMATION Mississippi

PHONE 316-321-2770

LEASE J. C. Mortimer

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION

DRILLING EDCO Drilling Co.

630 Ft. from North Line and

CONTRACTOR

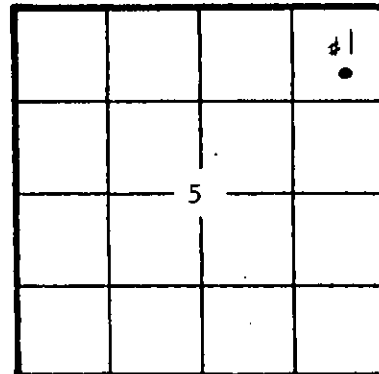
330 Ft. from East Line of

ADDRESS 116 W. Locust

the NE/4 SEC. 5 TWP. 16S RGE. 1W

El Dorado, KS 67042

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2680 PBDT 2650

SPUD DATE 4/26/82 DATE COMPLETED 4/29/82

ELEV: GR 1256 DF 1262 KB 1261

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 120.10' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Butler SS, I,

R. K. Teichgraeber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE J. C. Mortimer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. K. Teichgraeber

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF September

Notary Public seal for Sue Ingles, State of Kansas, Commission Expires 9-28-82

MY COMMISSION EXPIRES: 2-5-83

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Open hole	0	100		
Cement	100	132		
Shale with lime streaks	132	490		
Lime with shale mixed	490	875		
Shale and lime shells	875	1495		
Lime	1495	1540		
Shale and lime	1540	1575	Lansing	2001
Shale and lime streaks	1575	1875	Mississippi	2637
Sand with shale streaks	1875	1996	Mississippi Dolomite	2647
Lansing	1996	2255		
Lime	2255	2352		
Shale and lime	2352	2525		
Shale and lime mixed	2525	2620		
Mississippi	2620	2680		
TD	2680			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8 "	281b.	132	Reg. Portland	75	3% CC
Production	6 1/4"	4 1/2"	9 1/2 lb	2678	Reg. Portland 50/50 Pozmix	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			3	VJ 3 1/2 15gr	2657-2653
TUBING RECORD			3	VJ 3 1/2 15gr	2642-2646
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA acid/ Halliburton 5/10/82	2657-2653
cement squeeze 100 sax Reg. Portland 2000 PSI/ 5/10/82	2657-2653
550 gal. 15% MCA acid/ Halliburton 9/8/82	2642 2644 2646
Date of first production T/A	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio CFPD
Disposition of gas (vented, used on lease or sold)	Perforations 2657-2653