

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name: Anderson Energy, Inc.
Address 200 E. First St.
Suite 414
City/State/Zip Wichita, KS 67202

Purchaser: N/A
Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.
License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/26/92 11/3/92 P&A
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,637-0000
County Lane

E/2 SE SE Sec. 10 Twp. 19S Rge. 29 X E
660 Feet from S/W (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Quinter 'A' Well # 1

Field Name New Paris

Producing Formation N/A

Elevation: Ground 2816' KB 2821'

Total Depth 4600' PSTD N/A

Amount of Surface Pipe Set and Cemented at 299 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DJA Alt 2 12-14-92
(Date must be collected from the Reserve Pit) DD

Chloride content 10 M ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secy-Treas. Date 11/19/92

Subscribed and sworn to before me this 19th day of November 19 92.

Notary Public Wilma E. Clark
Date Commission Expires August 5, 1996
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug DIVISION
(Specify)
NOV 20 1992

Operator Name ANDERSON ENERGY, INC. Lease Name Quinter A Well # 1

Sec. 10 Twp. 19S Rge. 29 East County Lane West

15-101-21637-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2150	(+671)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2179	(+642)
List All E.Logs Run:		Heebner	3949	(-1128)
R A Guard Log		Lansing	3990	(-1169)
		Stark	4274	(-1453)
		Marmaton	4380	(-1559)
		Pawnee	4467	(-1646)
		Ft. Scott	4515	(-1694)
		Johnson zone	4582	(-1761)
		LTD	4599	
		RTD	4600	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	299'	60/40 Poz	175	2% gel, 3% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval P&A _____

15-101-21637-0000

ANDERSON ENERGY, INC.
200 E. First St., Suite 414
Wichita, KS 67202

API No. 15-101-21,637

Quinter 'A' #1
E/2 SE SE
Sec. 10-19S-29W
Lane County, KS

Drill Stem Tests:

DST #1: 4079-4100' (Lansing 'E')

30 (30) 5 & Out

Rec. 10' mud

IFP 26-26# FFP 26-28#

ISIP 990# FSIP None

DST #2: 4268-79' (Lansing 'J')

30 (30) 30 (30)

Rec. 3' clean oil & 5' mud

IFP 8-10# FFP 14-14#

ISIP 158# FSIP 55#

DST #3: 4369-96' (Marmaton)

30 (30) 30 (30)

Rec. 20' very slightly oil cut mud

IFP 14-14# FFP 14-20#

ISIP 80# FSIP 60#

DST #4: 4424-36' (Altamont 'B')

30 (45) 45 (60)

Rec. 150' gas, 30' clean gassy oil, 60' gas & water

cut muddy oil (10% gas, 20% water, 35% mud, 35% oil);

60' gas & oil cut muddy water (5% gas, 10% oil, 50% water);

60' very slightly oil cut water (2% oil, 98% water) + 310' water.

IFP 44-184# FFP 208-238#

ISIP 238# FSIP 238#

RECEIVED

COMMISSION

NOV 20 1992

REGISTRATION DIVISION

WICHITA, KANSAS

713-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-101-21437-0000 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1472

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-26-92	Sec.	10	Twp.	19	Range	29	Called Out	09:30	On Location	12 noon	Job Start	1:45	Finish	2:15
Lease	Quinter A	Well No.	1			Dighton			65 2W 14N Winto			Lane	County	Ks.	State
Contractor	Whitely Ellis 9														
Owner	Same														
Type Job	Surface														
Hole Size	12 1/4					T.D.					300				
Csg.	8 5/8" 20#					Depth					299				
Tbg. Size						Depth									
Drill Pipe						Depth									
Tool						Depth									
Cement Left in Csg.						Shoe Joint									
Press Max.						Minimum									
Meas Line	no					Displace					18.5661				
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Andersen Energy
 Street 200 E 1st Suite # 414
 City Wichita State Ks 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Donald A. Deneke rig #9

CEMENT

Amount Ordered 175 6/40 2% Gel 3% CC

Consisting of		
Common	105	5.50 577.50
Poz. Mix	70	2.50 175.00
Gel.	3	6.75 n/c
Chloride	5	21.00 105.00
Quickset		

Handling	175	1.00 175.00
Mileage	33	231.00
Sub Total		
Total		1263.50

Floating Equipment
 #1751.50
 Disc - 350.30
 #1401.20

EQUIPMENT

No.	Cementer	<u>Gary</u>
Pumptrk 158	Helper	<u>Keith</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Bill</u>
Bulktrk 116	Driver	

DEPTH of Job

Reference:	<u>Pump Charge</u>	<u>380.00</u>
<u>33</u>	<u>Mileage</u>	<u>66.00</u>
	<u>8 5/8" TWP</u>	<u>42.00</u>
Sub Total		
Tax		
Total		<u>488.00</u>

Remarks: Cement did circulate.

Thank you!
 Don L. Deneke

NOV 20 1992

DIVISION