Form ACO-1 (7-89)

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 205-24,846-00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	wilson
ACO-1 MELL HISTORY DESCRIPTION OF MELL AND LEASE	
Operator: License #5545	2475 Et. North from Southeast Corner of Section
Name: Everett Morris	2475 Ft. West from Southeast Corner of Section
Address Rt. 4 Box 88	(NOTE: Locate well in section plat below.)
Fredonia, Kansas	Lease Name Eisele Well # 11
City/State/Zip66736	Field Name Fredonia
Purchaser: Enron, Chanute, Ks.	Producing Formation Bartlesville
Operator Contact Person: Helen Morris	Elevation: Ground KB
Phone ( 316, 378-3249	Total Depth 1335 PBTD 1330
Contractor: Mann. Kephart Drilling Inc. REC	4290
Wellsite Geologist: none AUG	5 1991
Designate Type of Completion  X New Well Re-Entry Workover  SWD Temp. Abd.  Gas Inj X Delayed Comp.  Dry Other (Core, Water Supply, etc.)	2640 N 2310 1980 N
If OWNO: old well info as follows: Operator:	Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? Yes X No. 2012
Drilling Method: Mud Rotary Air Rotary Cable	If yes, show depth set Fee
Spud Date Date Reached TD Completion Date	If Alternate II completion, cement circulated from 1335  feet depth to top w/ 188 sx cmt
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promute with and the statements herein are complete and correct to the statement are correct to the st	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Zolo Morras  Secretary Date 8/	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  C Wireline Log Received
5560 7	1 C Drillers Timelog Received
Subscribed and sworn to before me this 1.1. day of 11.6.  Annette L. Black  Notary Publish P PUBLOCA 11.  My Appr. Express  Date Commission Expires	Distribution  KCC SWD/Rep NGPA  KGS Plug Other  (Specify)
= 11 /	, i

Operator NameE											
	verett	Morris		Lease Name	_Eisel	e	Well #	11 /			
				- <del></del>	lilson		_	•			
Sec. 34 Tup. 29 Rg	je. <u>15</u>	— cast		County <u>s</u>	110011		** <u></u>	<del></del>			
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INSTRUCTIONS: Show impointerval tested, time thydrostatic pressures, but more space is needed.	ool open ar ottom hole 1	nd closed, temperature	flowing a fluid re	and shut-in pre	ssures, whet	her shut-in pro	essure rea ring test.	ched static leve			
			(Styr		· · · · · · · · · · · · · · · · · · ·						
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	· No	Formation Description							
Samples Sent to Geologic		⊠ Log Sample									
Cores Taken		<b>₹</b> Yes	ال No	Name Ba	rtlville	Top 11	88 <b>Bott</b>	1214			
Electric Log Run (Submit Copy.)		Yes	⊠ No	•		•	-				
(Submit Copy.)						**					
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	ize Hole	li strings	asing	Weight	Jsed intermediate, Setting	production, et	c. # Sacks	Type and Percent			
1	Drilled	Set (I	n 0.D.)	Lbs./Ft.	D-marks	A	Used	Additives			
L				LDG./Ft.	Depth	Cement	0560	AMILIYES			
dry pipe 9	5/8	6 5/			20ft.	portland	4	AMILITES			
dry pipe 9 casing 6	5/8 - <del>‡</del>	6 5/ 2 7/8			· · · · · · · · · · · · · · · · · · ·						
	5/8			==	20ft.	portland	4	AMILITES			
casing	5/8  PERFORATION Secify Footas	2 7/8			20ft. 1330	portland	188 188 Cement So				
Casing 6	PERFORATION CONTROL FOR THE PERFORMANCE FOR THE PERFOR	2 7/8 RECORD ge of Each	Interval P	 Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	188 188 Cement So	peeze Record			
Casing o	PERFORATION CONTROL FOR THE PERFORMANCE FOR THE PERFOR	2 7/8 RECORD ge of Each	Interval P	 Perforated	20ft. 1330 Acid, (Amount an	portland	188 188 Cement So	peeze Record			
Casing o	PERFORATION CONTROL FOR THE PERFORMANCE FOR THE PERFOR	2 7/8 RECORD ge of Each	Interval P	 Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	188 188 Cement So	peeze Record			
Casing o	PERFORATION CONTRACTOR FOOTING	2 7/8 RECORD ge of Each	Interval P	 Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	188 188 Cement So	peeze Record			
Casing o	PERFORATION CONTRACTOR FOOTING	2 7/8 RECORD ge of Each	Interval P	 Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	188 Lesent So ial Used)	peeze Record			
Shots Per foot   Spe	PERFORATION Secify Footas	2 7/8 RECORD ge of Each	Interval F	Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	188 Lesent So ial Used)	peeze Record			
Shots Per foot   Spe	PERFORATION CONTRACTOR FOOTING	2 7/8 RECORD ge of Each	Interval F	 Perforated	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	Lessont Solial Used)	peeze Record			
Shots Per foot   Spe	PERFORATION CONTRACTOR	2 7/8  I RECORD  ge of Each  Set A	Interval P	Perforated Loft un	20ft. 1330 Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater	Cement Solial Used)	peeze Record			
Shots Per foot   Spetthis well has	PERFORATION CONTRACTOR	2 7/8  I RECORD  ge of Each  Set A	Interval P	Perforated Loft un	20ft. 1330 Acid, (Amount an	portland portland portland Fracture, Shot, d Kind of Mater her explor	Cement Soial Used)	peeze Record			
Shots Per Foot   Spetthis well has  TUBING RECORD   Si	PERFORATION Script Footage and the script Foo	2 7/8  RECORD  ge of Each  en fra  Set A	Interval P	Perforated  Left un  Packer At  Pumping  Hef Wate	20ft. 1330  Acid, (Amount and illight) Liner Run  Gas Lift  Bbls.	portland portland Fracture, Shot, d Kind of Mater her explor	Cement Solial Used) Ratio	Deeze Record Depth  Gravity			
Shots Per foot   Spetth is well has   TUBING RECORD   Side of First Production   Estimated Production   Per 24 Hours   Disposition of Gas:	PERFORATION Script Footage in the last production of the last produc	2 7/8  RECORD  ge of Each  Set A  Bbls.	Interval F ctured  t  Flowing  Gas	Perforated  Left un  Packer At  Pumping  Mcf Wate	20ft. 1330  Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater her explor	Cement Solial Used) Ration	Gravity			
Shots Per foot   Special Speci	PERFORATION Scify Footage in the last production of the last product	2 7/8  RECORD  ge of Each  Set A  Bbls.	Interval F ctured  t  Flowing  Gas	Perforated  Left un  Packer At  Pumping  Mcf Wate	20ft. 1330  Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater her explor	Cement Solial Used) Ration	Gravity			
Shots Per foot   Spetth is well has   TUBING RECORD   Si Date of First Production   Per 24 Hours   Disposition of Gas:	PERFORATION Scify Footage in the last production of the last product	2 7/8  RECORD  ge of Each  Set A  Bbls.	Interval P	Perforated  Left un  Packer At  Pumping  Mcf Wate	20ft. 1330  Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater her explor	Cement Solial Used) Ration	Gravity			
Shots Per foot   Special Speci	PERFORATION Scify Footage in the last production of the last product	2 7/8  RECORD  ge of Each  Set A  Bbls.	Interval P	Packer At  Packer At  Pumping      Hof   Water  THOS OF COMPLET	20ft. 1330  Acid, (Amount an	portland portland Fracture, Shot, d Kind of Mater her explor	Cement Solial Used) Ration	Gravity			

CONSOLIDATED OIL WELL SERVICES, INC.						Chanute	). Box 88- , Kansas (316) 431-	4 66720	Ticket 76921						
Date Customer's Acct. No.		Sec. Twp.			inge   Wall N	o. & Farm			Place or Destination						
4-16	-50	5	003					EI	and.		<u>/</u>	5. A.S.	Alexander		
Charge To	2 9	. 7	Co	61	E. 1.	F 1300 815 100				<i>'</i> .		County /s -			
Mailing Address					Contractor				State						
City & State  City & State  A C C 736							1	mer Operator Co		<u> </u>	<del> </del>				
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<del> </del>								ERVICE UGS AND HEAD		PRESSURE			CEMENT LEFT IN CASING		
Surface	1		New		Bore	LE DATA	Bottom	T T T T T T T T T T T T T T T T T T T	Circula		110	Requested	EC. I III CASINO		
Production	م-ر	-	Used		Size	64"	Тор	1-0.0	Minimu	ım	300	Necessity			
Squeeze			Size	1/2"	Total Depth	1350	Head	138	Maxim	um	6.5	Measured			
Pumping			Weight		Cable Tool			AT EQUIPMENT	Sacks (	Cement	100	s kg	··· = = · · · · · · · · · ·		
Other			Depth	12851	Rotary	12-22	Ple	1 5km	Type 8	Brand	1100	1 1 1 1 1 1			
	<u> </u>		Type	10Rug	Hotary	4.2			Admixe	83	1 1 1 2	<u>, C</u> - 9.	and the second		
				FR.	ACTU	RING - A	CIDI	ZING SE	RVICE	DATA	\				
Type of Job							At Inter	vals of							
Bbls Fracturin	g Fluid			Breakdown	Pressure froi	n		psi to			psi				
Treating Pres	sures. Maximu	ım		psi	Minimun	n	psi	Avg, Pum	Rate GPM/BPM			Close in	psi		
Sand				Gals. Treatin	ng Acid			Туре			Open Hole	Diameter			
Well Treating	Through Tub	ing		Casing	9		Annule	12	Si	ize		Weight			
Remarks No Redecation				<u> </u>							5 "		·		
No Perforation	ons				Payı	ormation Name					Depth of Job		Ft.		
CEMENTI						INVO	CE	SECTI	ON			FRACTURI	NG - ACIDIZING		
Pumping C	Charge 🗥	 د م	: <del>- *</del>	5441	Office	\$		Pumping C	harge			Office	\$		
Pumping C				@	Use	\$ 1/3.5		Pumping C			@	Use	\$		
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	Granulated	Salt		@					Water Gel		@				
Transport Truck (Hrs.) @						Transport 7	Truck (	Hrs.)							
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				<u>l</u>	Tax	55.6	ں					Tax			
	rcentage ra	ate of 2		per month se added to	Total	\$ / Q . J.	. 1	,6-16	<b>\</b> `\			Total	\$		