

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-24,846-00-00  
County wilson  
Sec 34 Twp. 29 Rge. 15  East  
West

Operator: License # 5545

2475 Ft. North from Southeast Corner of Section

Name: Everett Morris

2475 Ft. West from Southeast Corner of Section

Address Rt. 4 Box 88

(NOTE: Locate well in section plat below.)

Fredonia, Kansas

Lease Name Eisele Well # 11

City/State/Zip 66736

Field Name Fredonia

Purchaser: Enron, Chanute, Ks.

Producing Formation Bartlesville

Operator Contact Person: Helen Morris

Elevation: Ground ? KB

Phone ( 316 ) 378-3249

Total Depth 1335 PBDT 1330

Contractor: Name: Kephart Drilling Inc.

RECEIVED  
STATE CORPORATION COMMISSION

License: 5379

Wellsite Geologist: none

AUG 5 1991

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SMD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

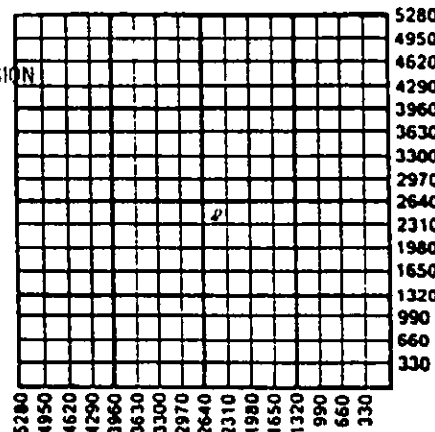
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-21-90 3-26-90

Spud Date Date Reached TD Completion Date



8-8-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1335

feet depth to top w/ 188 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Helen Morris

Title secretary Date 8/1/91

Subscribed and sworn to before me this 14th day of August

Annette L. Black  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES  
Date Commission Expires July 19, 1993

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Everett Morris Lease Name Eisele Well # 11  
 Sec. 34 Twp. 29 Rge. 15  East  West  
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Bartville Top 1188 Bottom 1214

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
dry pipe	9 5/8	6 5/8	--	20ft.	portland	4	--
casing	6 1/4	2 7/8		1330	portland	188	

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

this well has not been fractured. Left until further exploration

TUBING RECORD  
 Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Coningled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

