

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 5171
Name TXO PRODUCTION CORP.
Address 1660 Lincoln St., Ste 1800
City/County/Zip Denver, CO 80264

Purchaser N/A

Operator Contact Person Les Smith
Phone 303/861-4246

Contractor License # 5380
Name Eagle Drilling

Wellsite Geologist Ken LeBlanc
Phone 316/683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O&W: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/27/89 5/6/89
Spud Date Date Reached TD Completion Date
4800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Alt I JYA

007-22,239-0000

API NO. 15-
County Barber
S/2 SW Sec. 25 Twp. 33 Rge. 13

660 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in Section plot below)

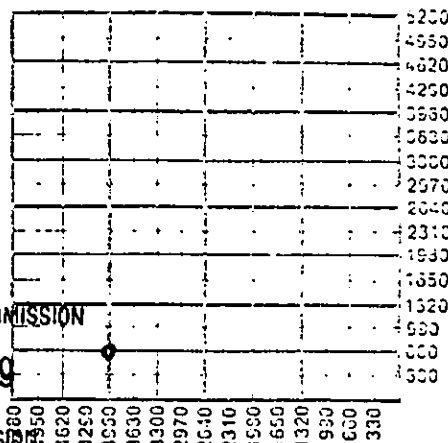
Lease Name Spriggs "C" Well # 1

Field Name

Producing Formation

Elevation: Ground 1580 KB 1593

Section Plot



CONSERVATION DIVISION
Wichita, Kansas
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Cocket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2000 Ft North from Southeast Corner
(Stream, pond etc) 2000 Ft West from Southeast Corner
Sec 25 Twp 33 Rge 13 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith
Title Petroleum Engineer Date 8/24/89

Subscribed and sworn to before me this 24 day of August 1989.
Notary Public Char Stecki

Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other
(Specify)

15-007-22239-0000

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Spriggs "C" 1

Sec. 25 Twp. 33 Rge. 13 East West Barber County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Drill all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	Miss 4578-4622' 30/60/60/120	Heebner	3806	2213
	rec: 60' mud	LKC	3975	2382
	SIP: 193-193	Swope	4400	2807
	FP: 101-101/101-101	Miss	4580	2987
		RTD	4800	3207
		LTD	4802	3209

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	383	A	275	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain.....)

Estimated Production Per 24 hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Oper Hole Perforation
 Sold Other (Specify)
 Used on Lease Daily Completed
 Commingled