

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83
OPERATOR Anadarko Production Company API NO. 15-175-20,652
ADDRESS Box 351 Liberal, Kansas 67901 COUNTY Seward FIELD Shuck
** CONTACT PERSON Paul Gatlin PHONE 316-624-6253 PROD. FORMATION

PURCHASER LEASE Hitch "1"
ADDRESS WELL NO. 3
WELL LOCATION 330' E of C, NE/4

DRILLING CONTRACTOR Gabbert-Jones, Inc. 1320 Ft. from North Line and
ADDRESS 830 Suttor Place 990 Ft. from East Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 10TWP 33SRGE 34W.

PLUGGING CONTRACTOR Gabbert-Jones, Inc. WELL PLAT (Office Use Only)
ADDRESS 830 Sutton Place KCC [checked]
Wichita, Kansas 67202 KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 6310 PBTD 0
SPUD DATE 8/17/82 DATE COMPLETED 8/29/82
ELEV: GR 2871 DF 2883 KB 2884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1636 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Paul Campbell
Paul Campbell (Name) Div. Operations Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 2-26-83

Signature of Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 13 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Redbed	0'	339'	Schlumberger ran Dual Induction/SFL and Compensated Neutron/Density Log w/GR	
Sand-Redbed-Anhy	339'	1258'		
Redbed-Sand-Anhy	1258'	1603'		
Sand-Redbed-Anhy	1603'	1705'		
Lime-Shale	1705'	6310'		
TD	6310'			

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

No Dst's were run.

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	2-1/2	3-5/8	24#	1636	H Poz	200 500	2% CaCl 4% gel, 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbis.
	Perforations	C790