

ORIGINAL

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20652 00 01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20-431-A 20652 00 01
County Seward
W/2 E/2 NE Sec. 10 Twp. 33S Rge. 34 East: X West:
3960 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

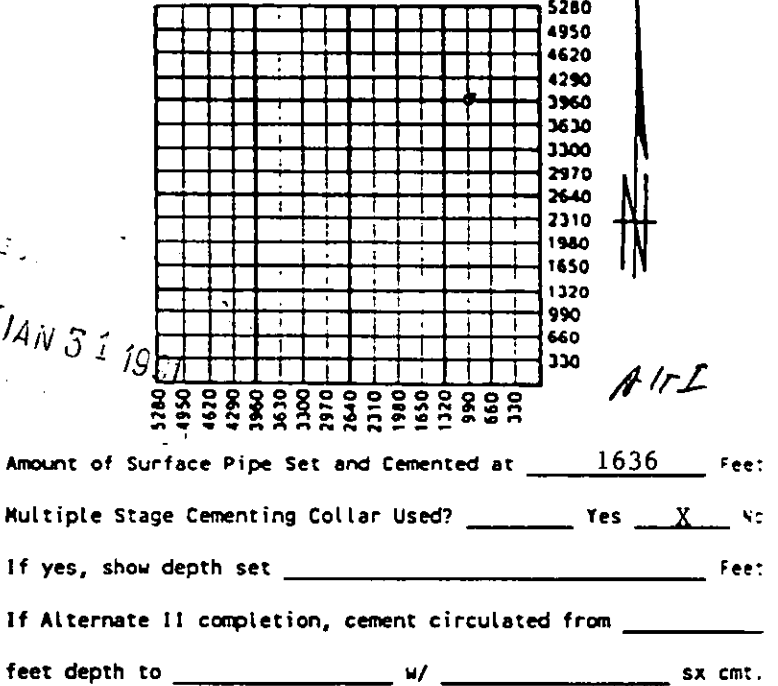
Operator: License # 5598
Name: APX CORPORATION
Address P.O. Box 351
Liberal, Kansas 67905-0351
Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

Lease Name Hitch "I" Well # 3H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2871 KB NA
Total Depth 3110 PBTD 2798

Designate Type of Completion
 New Well X Re-Entry Workover
 X Oil SWD Temp. Abd.
 X Gas S2 Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: Anadarko Petroleum Corporation
Well Name: Hitch "I" No. 3
Comp. Date 8-29-82 Old Total Depth 6310

Drilling Method:
 X Mud Rotary Air Rotary Cable
8-27-90 8-27-90 12-21-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1636 Feet:
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet:
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 1-29-91
Subscribed and sworn to before me this 29 day of January,
19 91.
Notary Public Cheryl Steers
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Drillers Timelog Received
Distribution
 X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name APX CORPORATION Lease Name HITCH "I" Well # 3H
 Sec. 10 Twp. 33S Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Blaine	NA	NA
Cedar Hills	NA	NA
Stone Corral	1594	1640
Chase	2567	NA
Panoma Council Grove	NA	NA
TD		3110

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

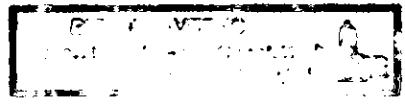
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1636	Pozmix & Common	800	2% CaCl
Production	7 7/8	5 1/2	14	2798	Class "C"	130	4% gel, 2% CaCl 20% DCD 10% DCD

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	2654-90	A/14,400 gals 50 Qual N2-28% stable gelled Fe Acid. A/4090
2	2606-44, 2578-88	gals 50 Qual N2-28% Fe Acid. A/19,200 gals 50 Qual N2-28% stable gelled Fe Acid. A/5460 gals 50 Qual N2-28% Fe Acid.

TUBING RECORD
 None Size Set At Packer At Liner Run Yes No

Date of First Production SI WO PIPELINE Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil - Bbls. Gas 630 Mcfd Water - Bbls. - Gas-Oil Ratio - Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 2578-2690 O.A.



ORIGINAL

GABBERT-JONES, INC.
DRILLERS' WELL LOG

WELL NAME: HITCH I-3H
SEC. 10-33S-34W
SEWARD COUNTY, KANSAS

NEW INFORMATION:
COMMENCED: 8-27-90
COMPLETED: 8-28-90
OPERATOR: ANADARKO PETROLEUM CORP.
TD: 3110

OLD INFORMATION:
OPERATOR: ANADARKO PROD. CO.
COMMENCED: 8-17-82
COMPLETED: 8-30-82
TD: 6310

Depth		Formation	Remarks
From	To		
0	2415	Cement & Mud	1636' of 8 5/8" csg. (Was Anadarko Production) Co. #3 "I" Hitch)
2415	3110	Cement & Mud	
	3110 TD		
			Ran 69 jts of 14# 5 1/2" csg. set @ 2798' w/90 sks Class C - 20% DCD - 2% CC 1/4# FS - 40 sks Class C 2% CC - 1/4#FS PD @ 9:30 AM 8-28-90

SEP 11 1990

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

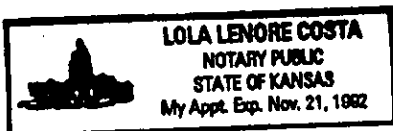
GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
September 4, 1990


Lola Lenore Costa

My commission expires Nov. 21, 1992





INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
014327	08/28/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HITCH "I" 3H		SEWARD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES		CEMENT PRODUCTION CASING		08/28/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
001527	STEVE R WOELFEL			COMPANY TRUCK	00811	

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
001-016	CEMENTING CASING	2807	FT	1,045.00	1,045.00
		1	UNT		
218-738	CLAYFIX II	2	GAL	20.00	40.00
018-315	MUD FLUSH	1500	GAL	.45	675.00
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	47.00	47.00
		1	FA		
504-050	PREMIUM PLUS CEMENT	130	SK	7.08	920.40
507-210	FLOCELE	33	LB	1.30	42.90
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	78.75
500-959	CELITE	2050	LB	.42	861.00
500-207	BULK SERVICE CHARGE	260	CFT	1.10	286.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	189.022	TMT	.75	141.80
INVOICE SUBTOTAL					4,184.85
DISCOUNT (BID)					1,464.69
INVOICE BID AMOUNT					2,720.16
* KANSAS STATE SALES TAX					65.71
* SEWARD COUNTY SALES TAX					15.46
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,801.33

1104 - 2041

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.