

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR D.G. Hansen Trust API NO. 15-101-20,769-0000

ADDRESS Box 187 COUNTY Lane

Logan, KS FIELD Wildcat

** CONTACT PERSON Dane G. Bales PROD. FORMATION

PHONE 913-689-4816

PURCHASER LEASE Schmiege 'A'

ADDRESS WELL NO. 1-A

DRILLING Galloway Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Bldg. 990 Ft. from East Line of (E)

ADDRESS 105 So. Broadway the NE (Qtr.) SEC 1 TWP 17 RGE 28 (W)

Wichita, KS 67202

PLUGGING Allied Cementing

CONTRACTOR Box 31

ADDRESS Russell, KS

TOTAL DEPTH 4135' PBTD

SPUD DATE 3/12/83 DATE COMPLETED 3/17/83

ELEV: GR 2724 DF 2726 KB 2730

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

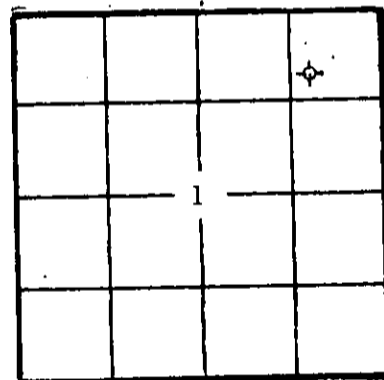
Amount of surface pipe set and cemented 314' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March

1983



[Signature] (NOTARY PUBLIC) Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-28-83 MAR 28 1983

SIDE TWO

OPERATOR D.G. Hansen Trust

LEASE Schmieg 1-A

ACO-1 WELL HISTORY (X)

SEC. 1 TWP. 17 RGE. 28 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>	<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	320'	common	225	3% CC + 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD				
Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		