

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4661
Name GALLOWAY PETROLEUM EXPLORATION, INC.
Address 360 BROADWAY PLAZA BLDG.
105 S. BROADWAY
City/State/Zip WICHITA, KS 67202

Purchaser.....

Operator Contact Person CASEY F. GALLOWAY
Phone (316) 267-7355

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist CASEY GALLOWAY
Phone (316) 267-7355

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/7/87..... 7/17/87..... 7/17/87.....
Spud Date Date Reached TD Completion Date

4650'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 363 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,384-0000
County.....LANE
SE. NW. NW... Sec. 6... Twp. 17S... Rge. 28... East West

4290..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

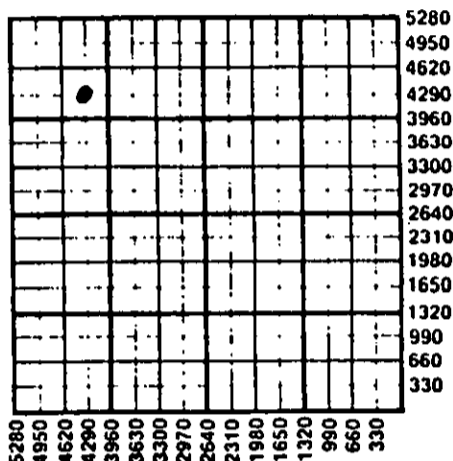
Lease Name.....JERWILLIGER.....Well # 1-6

Field Name.....WILDCAT

Producing Formation.....NONE

Elevation: Ground.....2783.....KB.....2788

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

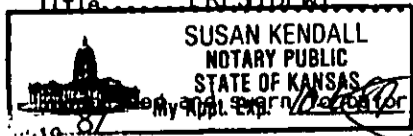
Source of Water:
Division of Water Resources Permit #.....

- Groundwater 4290 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 6 Twp 17S Rge 28 East West
- Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Casey F. Galloway*
Title PRESIDENT Date 7/30/87



Notary Public.....
Date Commission Expires.....10/6/87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

8-3-87
AUG 3 1987

Sec. 6, Twp. 17, Rge. 28

Operator Name GALLOWAY PETROLEUM EXPLORATION, INC Lease Name TERWILLIGER Well # 1-6

Sec. 6 Twp. 17S Rge. 28 East West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4135-4205 30-30-30-30
 REC. 20' SLIGHTLY OIL CUT MUD, IFP 20/20
 FFP 20/20, SIP 1058-990

DST #2 4310-4365 30-30-30-30
 REC. 10' MUD, IFP 52/52, FFP 62/62, SIP 67-67

DST #3 4370-4450 30-30-60-60
 REC. 140' GIP, 100' HEAVY OIL CUT MUD,
 IFP 46/46, FFP 52/62, SIP 729-781

DST #4 4470-4540 30-30-30-30
 REC. 15' MUD, IFP 41/41, FFP 52/52, SIP 937-885

Name	Top	Bottom
ANHYDRITE	2180	2210
LANSING	3978	4313
B/KC	4313	
MARMATON	4333	4429
FT. SCOTT	4488	4510
MISSISSIPPI	4588	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	363'	60/40	200	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled