

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-101-20,894.0000

ADDRESS 340 Broadway Plaza, 105 S. Broadway COUNTY Lane

Wichita, Kansas 67202 FIELD Terwilliger

\*\* CONTACT PERSON Susan Smith PROD. FORMATION \_\_\_\_\_  
PHONE (316) 263-1793 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Towns \_\_\_\_\_

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Galloway Drilling Co., Inc. 1320Ft. from South Line and

CONTRACTOR ADDRESS same as above 2310Ft. from East Line of (R)

the SE (Qtr.) SEC 6 TWP17 RGE 28(W).

PLUGGING Allied Cementing

CONTRACTOR ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 4606 PBDT

SPUD DATE 12/19/83 DATE COMPLETED 1/3/84

ELEV: GR 2778 DF 2780 KB 2783

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 294' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

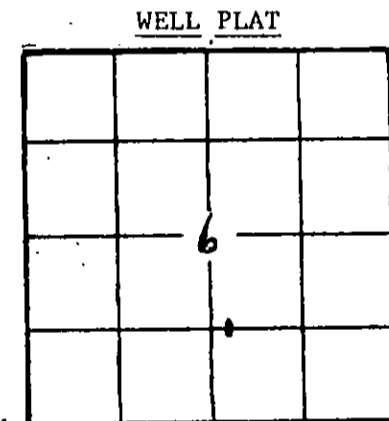
Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE CORPORATION COMMISSION

RECEIVED  
1-23-84  
JAN 23 1984

CONSERVED AND SWORN TO BEFORE ME this 20th day of January, 1984, Jay H. Galloway, President, Wichita, Kansas



(Office Use Only)

KCC

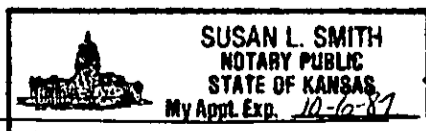
KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

MY COMMISSION EXPIRES:



Susan L. Smith (NOTARY PUBLIC) Susan L. Smith

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

(EX)

OPERATOR Galloway Drilling Co. LEASE NAME Towns SEC 6 TWP 17 RGE 28 (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>Sample Tops</u></p> <p>Anhydrite            2178    + 605                      Heebner             3937    -1154                      Lansing             3970    -1187                      B/KC                4310    -1527                      Marmaton           4329    -1546                      Fort Scott          4479    -1696                      Cherokee            4506    -1723                      Cherokee Sand      4544    -1761                      Mississippian      4576    -1793                      RTD                 4606    -1823</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	300'	common	225	3% CC + 2% get

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD		
Size	Setting depth	Pecker set at
none		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations