

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-12-85 month day year 9:30

API Number 15- 169-20,289-00-00

OPERATOR: License # 5188 Name Silver Creek Oil & Gas, Inc. Address 1900 N. Amidon, Suite 221 City/State/Zip Wichita, KS 67203 Contact Person Gregory B. Porterfield Phone (316) 832-0603

NW SE SE Sec. 29 Twp. 15 S, Rg. 3 West 990 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30 Drilling Co. City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Saline

Lease Name Brown Well # 2 Ground surface elevation EST 1290 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 100' 72'

Operator Well Name Comp Date Old Total Depth

Depth to bottom of usable water 200' Surface pipe planned to be set 335+

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11/12/85 Signature of Operator or Agent

Projected Total Depth 3600 feet Formation Maquoketa

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1

This Authorization Expires 5-12-86 Approved By 11-12-85

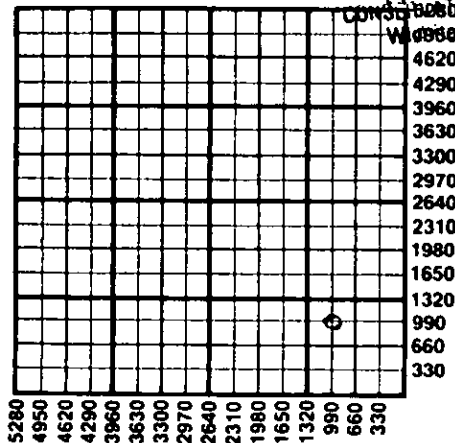
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION
A Regular Section of Land
1 Mile = 5,280 Ft.

NOV 12 1985
11-12-1985

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238