

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 33350
Name: Soutwind Drilling, Inc.
Wellsite Geologist: Randy Kilian
Purchaser: NCRA

RECEIVED

JAN 11 2012

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/12/11	10/17/11	11/30/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26199-00-00

Spot Description: _____

NE NW SE SW Sec. 13 Twp. 12 S. R. 18 East West

2,620 Feet from North / South Line of Section

2,000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Longpine-Schmeidler Unit Well #: 1

Field Name: Bemis-Shutts

Producing Formation: Lansing/KC

Elevation: Ground: 2170' Kelly Bushing: 2177'

Total Depth: 3770' Plug Back Total Depth: 3737'

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1415 Feet

If Alternate II completion, cement circulated from: 1415

feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 3000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Curtis R. Longpine, VP/Geologist Date: 1/10/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DLS Date: 1/27/12

Operator Name: DaMar Resources, Inc. Lease Name: Longpine-Schmeidler Unit Well #: 1
 Sec. 13 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual compensated Porosity, Dual induction, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached GEO Report
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	265	Common	160	3% c.c. 2% gel
Production	7 7/8"	5 1/2"	14	3764	EA 2	145	EA 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1415'	Common	150	62# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3450-3453	1200 gal Acid	
4	3595-3599	800 gal Acid	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3742</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>26</u>	Gas Mcf _____
		Water Bbls. <u>2</u>
		Gas-Oil Ratio _____
		Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3450-3599 OA</u>
---	--	---

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5014

Date	10-12-11	Sec.	13	Twp.	12	Range	18	County	Ellis	State	Kansas	On Location	Finish	8:30 p.m	
Lease	Langier-Schneider			Well No.	1			Location	Hays 8N 3E 3N E 1/4						
Contractor	Southwind Drilling Rig 4							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Demar Roscarles						
Hole Size	12 1/4		T.D.	265		Depth	265		Street						
Csg.	8 5/8 23 lb		Depth			City			State						
Tbg. Size			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Displace	160 Bbl		Cement Amount Ordered	160 Common								
EQUIPMENT															
Pumptrk	5	No.	Cementer	Steve		Common	3000 2 1/2 in								
			Helper			Common	160								
Bulktrk	3	No.	Driver	Craig		Poz. Mix									
			Driver			Gel.	3								
Bulktrk		No.	Driver	Michael		Calcium	5								
			Driver			Hulls									
JOB SERVICES & REMARKS															
Remarks:	Cement did Circulate														
Rat Hole	Salt														
Mouse Hole	Flowseal														
Centralizers	Kol-Seal														
Baskets	Mud CLR 48														
D/V or Port Collar	CFL-117 or CD110 CAF 38														
	Sand														
	Handling 168														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Surge														
	Pumptrk Charge														
	Surface														
	Mileage 12														
	Tax														
	Discount														
	Total Charge														
X Signature	Robert Stevenson														

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 077

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-23-11	13	12	18	Ellis	KS		10:00 A.M.
Lease <i>Longline Schmidt</i>			Well No. <i>1</i>	Location <i>Taylor N Bucklin Rd 1/2 W Winto</i>			
Contractor <i>J Westers well</i>				Owner			
Type Job <i>Part collar</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>5 1/2</i>		T.D.		Charge To <i>Damar Resources</i>			
Tbg. Size <i>2 3/8</i>		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>348 <</i>		Cement Amount Ordered <i>250 Qm/C 1/4 # 40</i>			
EQUIPMENT				<i>USED 150 SK / sand</i>			
Pumptrk <i>5</i>	No.	Cement Helper <i>Greg</i>		Common <i>150</i>			
Bulktrk	No.	Driver <i>Dave</i>		Poz. Mix RECEIVED			
Bulktrk <i>12</i>	No.	Driver <i>Michael</i>		Gel. JAN 1			
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls KCC WICHITA			
Rat Hole				Salt			
Mouse Hole				Flowseal <i>62#</i>			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar <i>1414</i>				CFL-117 or CD110 CAF 38			
<i>Run Tubing to 24 2/24 Turn hole & Spot Sand. Test casing to 1000ft</i>				Sand			
<i>Open Tool & Test Circulation Mix 150 sk & Displace Close Tool Test to 1000ft</i>				Handling <i>250</i>			
<i>Run 5 joints & wash clean</i>				Mileage			
<i>Run Tubing to plug & wash sand out</i>				FLOAT EQUIPMENT			
<i>Cement (Produced)</i>				Guide Shoe			
				Centralizer RECEIVED			
				Baskets JAN 1			
				AFU Inserts			
				Float Shoe KCC WICHITA			
				Latch Down			
RECEIVED							
JAN 11 2012				Pumptrk Charge <i>part collar 1st</i>			
KCC WICHITA				Mileage <i>13</i>			
Signature <i>Ann Weir</i>				Tax			
				Discount			
				Total Charge			

JOB LOG

SWIFT Services, Inc.

DATE 10-18-11 PAGE NO. 1

CUSTOMER Dana Resources WELL NO. #1 LEASE Longstring Schindler Unit JOB TYPE Longstring TICKET NO. 20198

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2120							on loc w/ FE
								RTD 3770'
								5 1/2" x 14" x 3770' x 19'
								Cent. 1, 3, 5, 7, 9, 11, 56 (10' from Top)
								Basket 2, 12, 56 (10' from Top)
								P.C. 56 @
	2240							Start FE
	0030							Break Circ.
	0100	2.5	7					Plug RH.
	0105	4.5	0				200	Start Preflusher ^{500 gal Mud Flash} _{20 gal KCL Flush}
	0112	5.5	32/0				250	Start Cement
	0120		36					End Cement
								Wash P/L
								Drop L.D Plug
	0125	6.5	0				200	Start Displacement
	0135	5	68				250	Catch Cement
	0140		91.5				700 / 1400	Land Plug
								Release Pressure
								Float Held

RECEIVED
 JAN 11 2012
 KCC WICHITA

Thank you
 Nick, Josh F., Brandon, + Doug