

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/23/12
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32686
 Name: REILLY OIL COMPANY, INC.
 Address 1: PO. BOX 277
 Address 2:
 WAKEENEY State: KS. Zip: 67672 + 0277
 Contact Person: DUSTY RHOADES
 Phone: (785) 743-6774
 CONTRACTOR: License # 33575
 Name: WW DRILLING, LLC.
 Wellsite Geologist: RICHARD B. BELL
 Purchaser: COFFEYVILLE RESOURCES
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
 9/15/2011 9/21/2011 9/22/2011
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 15-195-22728-0000
 Spot Description:
 SW NW SE NE Sec. 5 Twp. 11 S. R. 24 East West
 1,699 Feet from North / South Line of Section
 1,135 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: TREGO
 Lease Name: ANGIE Well #: 1-5
 Field Name: WILDCAT
 Producing Formation: LANSING - KANSAS CITY
 Elevation: Ground: 2373 Kelly Bushing: 2378
 Total Depth: 4200 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at: 232 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2018 Feet
 If Alternate II completion, cement circulated from: 2018
 feet depth to: SURFACE w/ 435 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 22,000 ppm Fluid volume: 1,300 bbls
 Dewatering method used: AIR DRY / BACKFILL
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: CONFIDENTIAL License #:
 Quarter Sec. Twp. S. R. East West
 County: DEC 23 2012 Permit #:
 KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Myron Woods*
 Title: PRODUCTION SUPERINTENDENT Date: 12/20/2011

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 12/23/11 - 12/23/12 RECEIVED
 Confidential Release Date: DEC 23 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NS KCC WIGHT Date: 12/27/12