



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030

Name: Vess Oil Corporation

Address 1: 1700 WATERFRONT PKWY BLDG 500

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Casey Coats

Phone: ( 316 ) 682-1537

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Josh Austin

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

10/04/2011      10/11/2011      11/02/2011

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-009-25596-00-00

Spot Description: 166°E 187°S S/2 N/2 NW SWSWNENW

SW SW NE NW Sec. 28 Twp. 20 S. R. 11  East  West

1177 Feet from  North /  South Line of Section

1486 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: Hagen B Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Arbuckle

Elevation: Ground: 1782 Kelly Bushing: 1788

Total Depth: 3410 Plug Back Total Depth: 3240

Amount of Surface Pipe Set and Cemented at: 522 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content: 75000 ppm Fluid volume: 1000 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: L.D. Driling Inc.

Lease Name: Davis Ranch SWD License #: 6039

Quarter NW Sec. 14 Twp. 21 S R. 12  East  West

County: Stafford Permit #: 30736

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 01/30/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 01/30/2012