

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 4958
Name: Mallard JV, Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/13/11	9/23/11	9/23/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22308 - 00 - 00
Spot Description: _____
SE NE SE NW Sec. 25 Twp. 17 S. R. 27 East West
1,975 1923 Feet from North / South Line of Section
2,627 2607 Feet from East / West Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Atwell-Bengay Well #: 1
Field Name: None (Wildcat)
Producing Formation: LKC
Elevation: Ground: 2603 Kelly Bushing: 2608
Total Depth: 4669 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1953 Feet
If Alternate II completion, cement circulated from: 1953
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Klee R. Watchous
Title: President Date: 1/10/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: JAN 11 2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/27/12
RECEIVED
KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Atwell-Bengay Well #: 1
 Sec. 25 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1992</td> <td>(+ 616)</td> </tr> <tr> <td>Base Anhy.</td> <td>2024</td> <td>(+ 584)</td> </tr> <tr> <td>Topeka</td> <td>3608</td> <td>(-1000)</td> </tr> <tr> <td>Heebner</td> <td>3866</td> <td>(-1258)</td> </tr> <tr> <td>Lansing</td> <td>3905</td> <td>(-1297)</td> </tr> <tr> <td>Stark</td> <td>4165</td> <td>(-1557)</td> </tr> <tr> <td>BKC</td> <td>4240</td> <td>(-1632)</td> </tr> </table>	Name	Top	Datum	Anhy.	1992	(+ 616)	Base Anhy.	2024	(+ 584)	Topeka	3608	(-1000)	Heebner	3866	(-1258)	Lansing	3905	(-1297)	Stark	4165	(-1557)	BKC	4240	(-1632)
Name	Top	Datum																							
Anhy.	1992	(+ 616)																							
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Heebner	3866	(-1258)																							
Lansing	3905	(-1297)																							
Stark	4165	(-1557)																							
BKC	4240	(-1632)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4661'	SMD	75	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4219-4229	Acidized 1500 gal. 15% NE, 2% ms.	

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4649'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/27/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 100%	Gas Mcf 83	Water Bbls. 0%	Gas-Oil Ratio 0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361

RECEIVED
 SEP 26 7 11

INVOICE

Invoice Number: 128557
 Invoice Date: Sep 13, 2011
 Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Atwell BenGay #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Sep 13, 2011	10/13/11

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.25	391.50
35.00	SER	Mileage 174 sx @.11 per sk per mi	19.14	669.90
1.00	SER	Surface	1,125.00	1,125.00
70.00	SER	Pump Truck Mileage	7.00	490.00
70.00	SER	Light Vehicle Mileage	4.00	280.00
1.00	EQP	8.5/8 Wooden Plug	94.00	94.00
1.00	EQUIP OPER	Bobby Roller		
1.00	OPER ASSIST	Shane Konzen		
1.00	OPER ASSIST	Doug Kornegay Jr		
1.00	OPER ASSIST	Jacob King		

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1948.87

ONLY IF PAID ON OR BEFORE
 Oct 8, 2011

Subtotal	RECEIVED	6,144.60
Sales Tax	JAN 11 2012	200.86
Total Invoice Amount		6,345.46
Payment/Credit Applied	KCC WICHITA	
TOTAL		6,345.46

ALLIE) CEMENTING CO., LC. 037362

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>9-13-11</u>	SEC <u>25</u>	TWP <u>17S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 am</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Hazel-Ben gas</u>	WELL # <u>1</u>	LOCATION <u>1/2 mi S of Hwy 225 3/4 mi SW to Grant Rd 6.5</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		to road 1E into cattle guard Folker lease Road 3 miles					

CONTRACTOR Mallard Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 I.D. 217
 CASING SIZE 4 1/4 20' DEPTH 217
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 217
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 16.2'
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER Palomma Petroleum
 CEMENT AMOUNT ORDERED 1050x Cam 3%cc 2%gel

COMMON <u>165</u>	@ <u>16.25</u>	<u>2681.25</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>174</u>	@ <u>2.25</u>	<u>391.50</u>
MILEAGE <u>174 x 35x.11</u>		<u>667.50</u>
TOTAL		<u>4155.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob Bl.
 # 398 HELPER Shane
 BULK TRUCK
 # 344-170 DRIVER ONG / Saed
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom break circulation with rig and
 110 16' on cement 3%cc 2%gel
 Shut down release plug and replace 12.87' w/
 Freshwater and shut in.
 Cement did circulate.

SERVICE

DEPTH OF JOB <u>217</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>HUM 70</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD _____	@ _____	_____
<u>LUM 70</u>	@ <u>4.00</u>	<u>280.00</u>
_____	@ _____	_____
TOTAL		<u>1895.00</u>

CHARGE TO. Palomma Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>woodplug</u>	@ <u>94.00</u>	<u>94.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>94.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ken Urban
 SIGNATURE [Signature]

Thank you!

SALES TAX (if Any) _____
 TOTAL CHARGES 6144.60
 DISCOUNT 20% 208 1978.87
7.195.73 IF PAID IN 30 DAYS

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LOGS

Marmaton	4260	(-1652)
Pawnee	4366	(-1758)
Cherokee Sh.	4448	(-1840)
Miss.	4530	(-1922)
LTD	4669	(-2061)

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JAN 11 2012
KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/12/2011	22280

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
OCT 14 2011

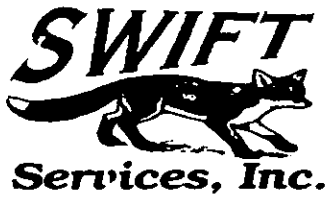
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell-BenGay	Lane	DS&W Well Servi...	Oil	Development	Acidize Formation	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	40	Miles	6.00	240.00
501D	Acid Pump Charge	1	Job	650.00	650.00
300 - 15%	Regular Acid	1,500	Gallons	1.40	2,100.00
230	Surf-3 ESA-N35 (Losurf 300)	3	Gallon(s)	25.00	75.00
232	Musal ESA-64	30	Gallon(s)	18.00	540.00
235	INH.1 ESA-28	3	Gallon(s)	35.00	105.00
254	Micell-1	3	Gallon(s)	40.00	120.00
	Subtotal				3,830.00
	Sales Tax Lane County			6.30%	0.00

RECEIVED
JAN 11 2012
KCC WICHITA

We Appreciate Your Business!	Total	\$3,830.00
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CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 22280

PAGE 1 OF 1

RECEIVED
 JAN 11 2012
 KCC WICHITA

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1	LEASE ATWELL - BENEGAY	COUNTY/PARISH LANE	STATE KS	CITY	DATE 10-12-11	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLAYZON	ORDER NO.		
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACCRZE FORMATION	WELL PERMIT NO.	WELL LOCATION N/ALAMOTA, KS			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #104		40	ME		6.00	240.00
501		1			PUMP CHARGE		1	JOB		650.00	650.00
300		1			REGULAR ACID		1500	GAL	15190	1.40	2100.00
230		1			SURF-3		3	GAL		25.00	75.00
232		1			MUSAL		30	GAL		18.00	540.00
235		1			ZWHB-1		3	GAL		35.00	105.00
254		1			MICELL-1		3	GAL		40.00	120.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Shuber*
 DATE SIGNED: **10-12-11** TIME SIGNED: **1400** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3830.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3830.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAYNE WILSON* APPROVAL:

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2011	22207

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
SEP 27 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwell-BenGay	Lane	Mallard, JV	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				5	Each	250.00	1,250.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				13	Each	90.00	1,170.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				458.28	Ton Miles	1.00	458.28
	Subtotal							12,835.78
	Sales Tax Lane County						6.30%	641.81

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JAN 11 2012
KCC WICHITA

We Appreciate Your Business!	Total	\$13,477.59
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CHARGE TO:	Palmino Petroleum
ADDRESS:	
CITY, STATE, ZIP CODE:	

RECEIVED
 JAN 11 2012
 KCC WICHITA
 TICKET No 22207
 PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. #1	LEASE Atwell - Berbay	COUNTY/PARISH Lane	STATE KS	CITY Alamota	DATE 2/25/11	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLARD		RIG NAME/NO.	SHIPPED VCT	DELIVERED TO location	ORDER NO.	
3. WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE cement long string		WELL PERMIT NO.	WELL LOCATION 25-175-27W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRX 114	40	mi			6.00	240.00
578		1			Pump Charge	1	ea			1500.00	1500.00
403		1			Cement Basket	5	ea	5 1/2	in	250.00	1250.00
404		1			Port collar	5 1/2	in	1	ea	2400.00	2400.00
400		1			Latch plug & toggle	5 1/2	in	1	ea	250.00	250.00
407		1			Insert float shoe w/ AUTO FILL	5 1/2	in	1	ea	350.00	350.00
409		1			Turbolizer	5 1/2	in	13	ea	90.00	1170.00
281		1			MUDFLUSH	500	gal			1.25	625.00
221		1			KCL liquid	250	gal			2.00	500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	7635.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2	5000.76
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	12,835.78
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Lane TAX 6.3%	641.81
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	13,477.59
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR _____ APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 22 SEP 11 PAGE NO.

CUSTOMER Palominio WELL NO. #1 LEASE Atwell-Bearcat JOB TYPE Cement 10g string TICKET NO. 22207

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125sk SMD w/ 1/4" floater 100sk SA-2 w/ 1/4" floater 112jts 5 1/2" x 14# casing 46bl' shoe pit 1970 Cent 1, 2, 3, 4, 5, 7, 8, 9, 14, 15, 16, 17 64 Basket 3, 8, 15, 17, 65 Port Color #65 @ 1953'
	2315							on loc TRK 114
	1150							start 5 1/2" 14# casing in well
23 sep	0145							Drop ball - circulate
	0245		12				300	Plug Pump 12 bbl MUD FLUSH
			20				300	Pump 20 bbl KCL flush
	0250		10					Plug RH - MH 30sk 20sk
	0255	4 3/4	36				350	Mix 75sk SMD @ 12.7 FPG
		4 3/4	23				300	Mix 100sk SA-2 @ 15.3 FPG
	0310							Drop ball latch down plug wash out pump & lines
	0315	6 3/4					300	Displace plug
		7:06 3/4	110				850	
	0330	6 3/4	113				1600	LAND Plug
	0332							Release pressure to truck - dried up
								wash truck
								RACK up
	0415							job complete
								Plunko, Brian & Dave & Rob

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Company	Palomino Petroleum, Inc.	Lease Name	Atwell-BenGay	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE NE SE NW	Job Ticket 3445
Attn.	Nick Gerstner	Section	25	Range 27W
		Township	17S	
		County	Lane	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

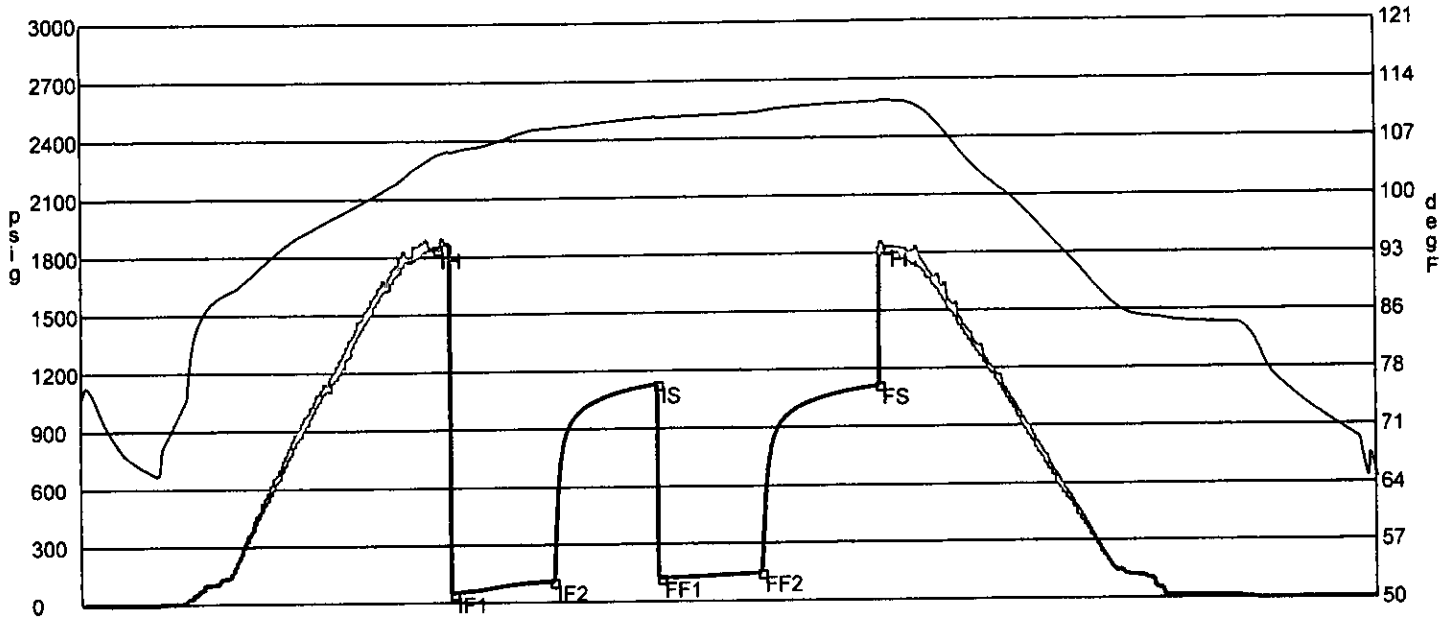
GENERAL INFORMATION

Test # 1	Test Date	9/19/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	13767		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1022		
# of Packers	2.0	Packer Size	6 3/4	Mileage	188	Approved By
Mud Type	Gel Chem			Standby Time	0	
Mud Weight	9.1	Viscosity	45.0	Extra Equipmnt	Safety Joint	
Filtrate	9.2	Chlorides	4200	Time on Site	11:00 PM	
				Tool Picked Up	12:00 AM	
				Tool Layed Dwn	5:30 AM	
Drill Collar Len	244.0			Elevation	2603.00	Kelley Bushings 2608.00
Wght Pipe Len	0					
Formation	Toronto And Lansing A, B, C		Start Date/Time	9/18/2011 11:58 PM		
Interval Top	3857.0	Bottom	3960.0	End Date/Time	9/19/2011 6:13 AM	
Anchor Len Below	103.0	Between	0			
Total Depth	3960.0					
Blow Type	Weak blow building to 6 inches initial flow period. Weak blow building to 2 inches final flow period, Times: 30, 30, 30, 35.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
260	Heavy water cut mud with trace oil	0% 0ft	trace	34% 88.4ft	66% 171.6ft
DST Fluids		17000			

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	Date	Time	Pressure	Temp	
IH	9/19/2011 1:40:40 AM	1.711111	1841.977	105.058	Initial Hydro-static
IF1	9/19/2011 1:45:00 AM	1.783333	47.657	105.438	Initial Flow (1)
IF2	9/19/2011 2:14:10 AM	2.269444	105.601	108.253	Initial Flow (2)
IS	9/19/2011 2:44:30 AM	2.775	1129.902	109.543	Initial Shut-In
FF1	9/19/2011 2:45:20 AM	2.788889	120.403	109.423	Final Flow (1)
FF2	9/19/2011 3:14:30 AM	3.275	145.711	110.047	Final Flow (2)
FS	9/19/2011 3:49:00 AM	3.85	1113.379	111.177	Final Shut-In
FH	9/19/2011 3:51:20 AM	3.888889	1824.841	111.298	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **Atwell-BenGay**
 Lease # **1**
 Legal Desc **SE NE SE NW**
 Section **25**
 Township **17S**
 County **Lane**
 Drilling Cont **Mallard Drilling #1**

Job Ticket **3445**
 Range **27W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **2** Test Date **9/20/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **50.0**
 Filtrate **8.8** Chlorides **5600**

Drill Collar Len **244.0**
 Wght Pipe Len **0**

Formation **Lansing I & J**
 Interval Top **4092.0** Bottom **4155.0**
 Anchor Len Below **63.0** Between **0**
 Total Depth **4155.0**

Blow Type **Weak blow building to strong blow 2 minutes into initial flow period. Strong blow back during initial shut-in period. Weak blow building to strong blow 2 minutes into final flow period. Strong blow back during final shut-in period. Gas to surface 15 minutes into final shut-in period. Times: 15, 30, 15, 30. API gravity of oil was 37.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Safety Joint**
 Time on Site **11:30 PM**
 Tool Picked Up **12:40 AM**
 Tool Layed Dwn **6:30 AM**

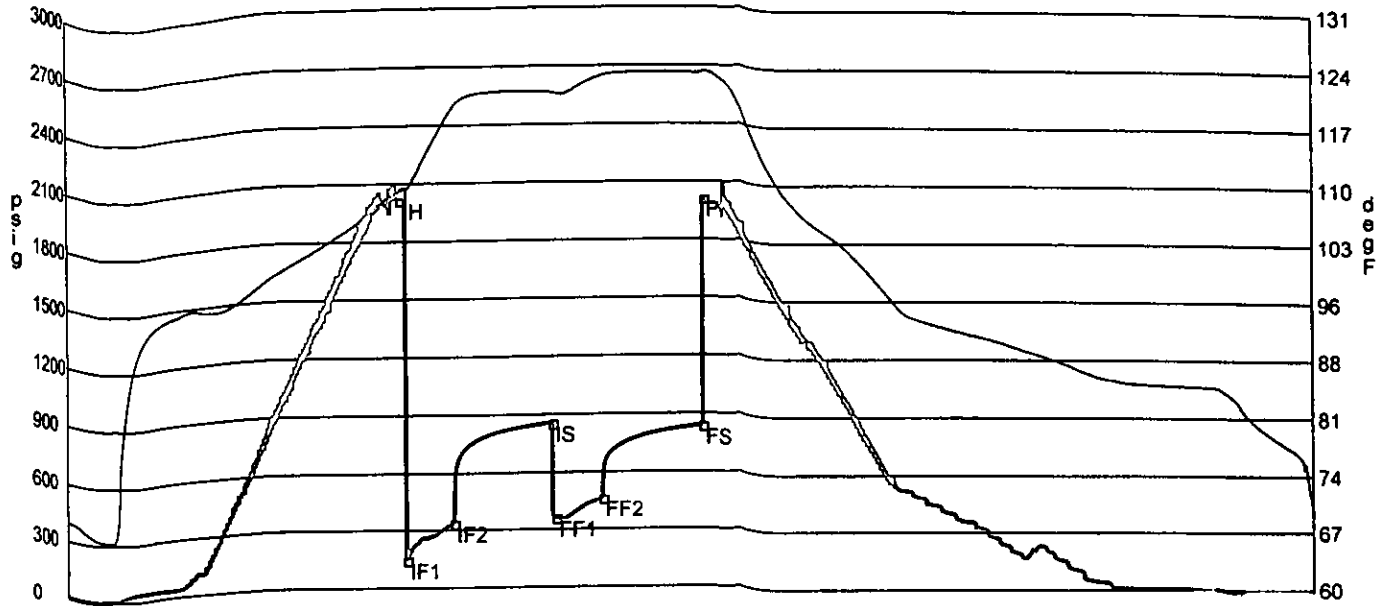
Elevation **2603.00** Kelley Bushings **2608.00**
 Start Date/Time **9/20/2011 12:29 AM**
 End Date/Time **9/20/2011 7:03 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Gassy oil cut mud	3% 0.9ft	4% 1.2ft	0% 0ft	93% 27
505	Gassy heavy oil cut mud	7% 35.4ft	25% 126.2ft	0% 0ft	68% 34.
605	Gassy clean oil	0% 0ft	100% 605ft	0% 0ft	0% 0ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	9/20/2011 2:23:10 AM	1.902778	2014.708	108.781	Initial Hydro-static
IF1	9/20/2011 2:25:00 AM	1.933333	146.765	108.984	Initial Flow (1)
IF2	9/20/2011 2:39:20 AM	2.172222	335.86	118.746	Initial Flow (2)
IS	9/20/2011 3:09:30 AM	2.675	855.876	120.677	Initial Shut-In
FF1	9/20/2011 3:10:30 AM	2.691667	359.121	120.579	Final Flow (1)
FF2	9/20/2011 3:24:50 AM	2.930556	462.44	122.619	Final Flow (2)
FS	9/20/2011 3:55:40 AM	3.444444	838.759	122.955	Final Shut-In
FH	9/20/2011 3:56:10 AM	3.452778	2013.015	123.115	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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3ft
.4ft

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Company	Palomino Petroleum, Inc.	Lease Name	Atwell-BenGay	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE NE SE NW	Job Ticket 3445
Attn.	Nick Gerstner	Section	25	Range 27W
		Township	17S	
		County	Lane	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

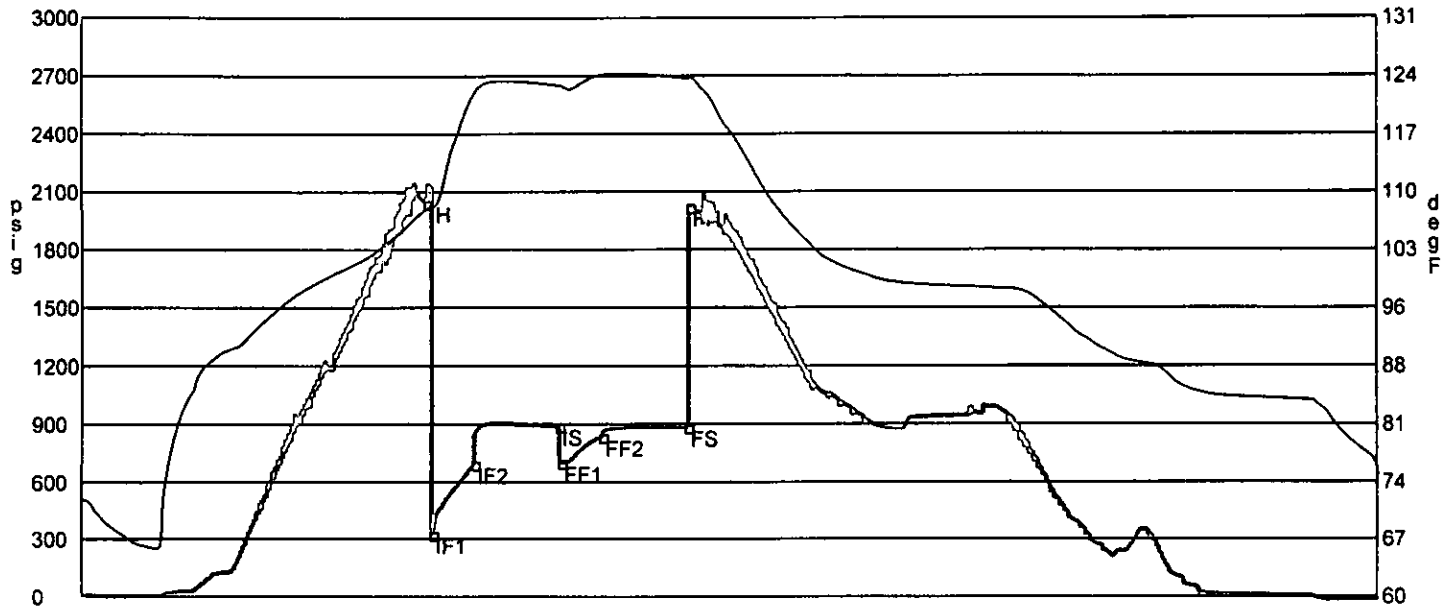
GENERAL INFORMATION

Test # 3	Test Date 9/20/2011	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # w1022	
Mud Type Gel Chem		Mileage 0	Approved By
Mud Weight 9.4	Viscosity 53.0	Standby Time 0	
Filtrate 8.0	Chlorides 4900	Extra Equipmnt Safety Joint and Cir. Sub Pin	
Drill Collar Len 244.0		Time on Site 8:00 PM	
Wght Pipe Len 0		Tool Picked Up 9:00 PM	
		Tool Layed Dwn 4:00 AM	
Formation Lansing K & L		Elevation 2603.00	Kelley Bushings 2608.00
Interval Top 4158.0	Bottom 4250.0	Start Date/Time 9/22/2011 8:55 PM	
Anchor Len Below 92.0	Between 0	End Date/Time 9/23/2011 4:31 AM	
Total Depth 4250.0			
Blow Type Strong blow throughout initial flow period. Strong blow back during initial shut-in period. Strong blow throughout final flow period with gas to surface at start of final flow period. Strong blow back during final shut-in period. Times: 15, 30, 15, 30. API gravity of oil was 39.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
90	Gassy oil cut mud	9% 8.1ft	3% 2.7ft	0% 0ft	88% 79.2ft
300	Gassy heavy mud cut oil	4% 12ft	70% 210ft	0% 0ft	26% 78ft
1660	Very gassy clean oil	0% 0ft	100% 1660ft	0% 0ft	0% 0ft
170	Gassy heavy mud cut oil	31% 52.7ft	48% 81.6ft	0% 0ft	21% 35.7ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	9/22/2011 10:55:50 PM	2.013889	2042.311	107.595	Initial Hydro-static
IF1	9/22/2011 10:58:00 PM	2.05	323.255	107.771	Initial Flow (1)
IF2	9/22/2011 11:12:40 PM	2.294444	692.339	121.792	Initial Flow (2)
IS	9/22/2011 11:42:30 PM	2.791667	889.859	122.755	Initial Shut-In
FF1	9/22/2011 11:43:20 PM	2.805556	698.65	122.679	Final Flow (1)
FF2	9/22/2011 11:57:50 PM	3.047222	833.745	124.038	Final Flow (2)
FS	9/23/2011 12:28:00 AM	3.55	882.81	123.549	Final Shut-In
FH	9/23/2011 12:28:30 AM	3.558333	2019.729	123.684	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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