

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30337
Name: Special Energy Corporation
Address 1: P.O. Drawer 369
Address 2: _____
City: Stillwater State: OK Zip: 74076 + _____
Contact Person: Gary Bond
Phone: (405) 377-1177
CONTRACTOR: License # 33132
Name: Dan D. Drilling
Wellsite Geologist: Larry Bond
Purchaser: Oil - NCRA; Gas - DCP
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd. MS 2/2/10 KCC
 Dry Other Horizontal
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 097-21659-01-00
Spot Description: surface
W/2 SW SW Sec. 6 Twp. 29 S. R. 20 East West
610 Feet from North / South Line of Section
158 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa MS 2/2/10 KCC
Lease Name: Rudd Well #: 1-H
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2398' Kelly Bushing: 10'
Total Depth: 9100' MD Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

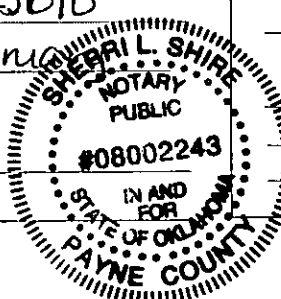
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No. 09CONS100
9-6-2009 10-15-2009 12-2-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Collected all fluid in frac tank and hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Native American Transport
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Harper, OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2-4-2010
Subscribed and sworn to before me this 4th day of February
20 10
Notary Public: Sherril L. Shire
Date Commission Expires: 2-25-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 2-12-10
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
Ait 1-Dg - 1/31/12 FEB 08 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Special Energy Corporation Lease Name: Rudd Well #: 1-H
 Sec. 6 Twp. 29 S. R. 20 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing/ KC</td> <td>4452'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5302'</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5670'</td> <td></td> </tr> </table>	Name	Top	Datum	Lansing/ KC	4452'		Cherokee	5302'		Mississippian	5670'	
Name	Top	Datum											
Lansing/ KC	4452'												
Cherokee	5302'												
Mississippian	5670'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14.75"	10.750"	40.5#	815	OtexLite	350/100	2%cc 1/4#/sk cellofalke
intermediate		7.625"	26 & 29.7#	8730	H	300	5%KCL, .5C-15, 1%cc
production		5.500"	17#	8046	LitePremium	90	3%salt 5#/sk Korseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

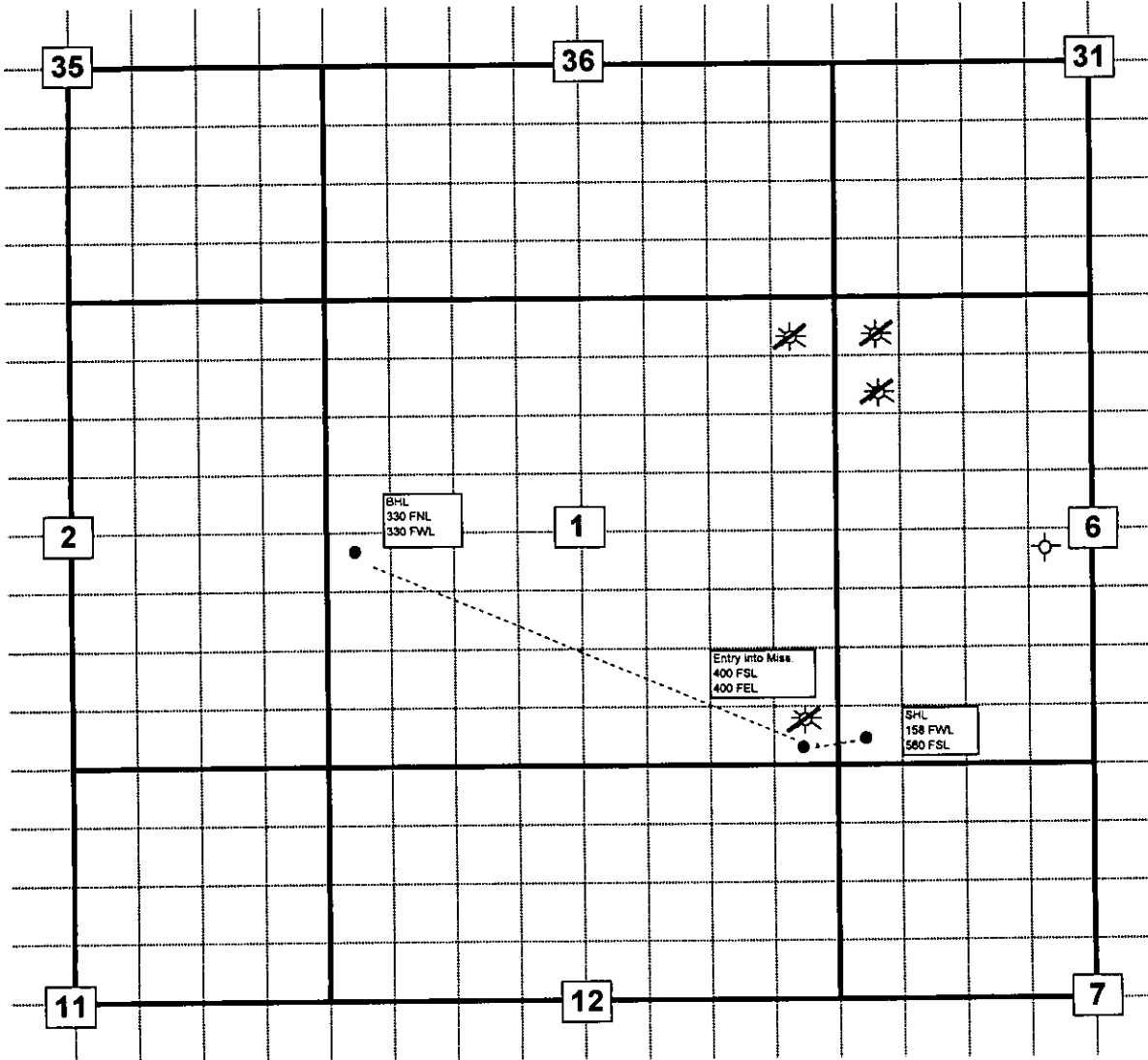
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		SEE ATTACHED	
		RECEIVED KANSAS CORPORATION COMMISSION	
		FEB 08 2010	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5476'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>12-2-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbbls. <u>3,000</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>8046'-9000'</u>
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EXHIBIT "A"

Section 1-29S-21W
Ford County, Kansas



6-T29S-R20W

Kiowa County, Kansas

PIONEER

Directional Drilling

Survey Calculation Sheet

PILOT HOLE

Company SPECIAL ENERGY CORP.
 Well RUDD 1-H
 Field _____
 Rig DAN D #5
 Anadrill D.D. R. SHELDON / D. SHIPMAN

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 08 2010

CONSERVATION DIVISION
 MOBILE, OK

Mag. Decl. _____
 Target TVD _____
 Target Az. 295
 Tgt. Coord. 1

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
Tie - In												
	1	865	1.10	327.7	865	864.95	6.99	7.02 N	4.44 W	0.13	0.13	1
	2	1306	0.60	34.8	441	1305.91	10.16	12.49 N	5.38 W	0.23	-0.11	1
	3	1749	1.50	59.2	443	1748.83	6.50	17.37 N	0.92 E	0.22	0.20	1
	4	2189	0.30	8.4	440	2188.77	3.59	21.45 N	6.04 E	0.30	-0.27	1
	5	2631	0.40	283.2	442	2630.76	5.44	22.95 N	4.71 E	0.11	0.02	1
	6	3009	0.40	346.9	378	3008.76	7.54	24.54 N	3.12 E	0.11		1
	7	3543	0.30	25.0	534	3542.75	8.69	27.62 N	3.29 E	0.05	-0.02	1
	8	3574	0.40	1.9	31	3573.75	8.73	27.80 N	3.33 E	0.55	0.32	1
14-Sep	9	3604	0.20	14.5	30	3603.75	8.78	27.96 N	3.34 E	0.70	-0.67	1
15-Sep	10	3635		156.3	31	3634.75	8.79	28.01 N	3.36 E	0.65		1
	11	3666	0.10	335.3	31	3665.75	8.81	28.03 N	3.35 E	0.32	0.32	1
	12	3698	0.20	266.5	32	3697.75	8.89	28.06 N	3.28 E	0.59	0.31	1
	13	3729	0.20	205.3	31	3728.75	8.93	28.00 N	3.20 E	0.66		1
	14	3760	0.30	250.0	31	3759.75	8.99	27.93 N	3.10 E	0.68	0.32	1
	15	3791	0.20	194.3	31	3790.75	9.04	27.85 N	3.01 E	0.81	-0.32	1
	16	3823	0.30	200.5	32	3822.75	9.02	27.72 N	2.97 E	0.32	0.31	1
	17	3854	0.4	243.5	31	3853.74	9.08	27.59 N	2.84 E	0.88	0.32	1
	18	3886	0.4	216.2	32	3885.74	9.17	27.45 N	2.68 E	0.59		1
	19	3918	0.4	217.4	32	3917.74	9.22	27.27 N	2.55 E	0.03		1
	20	3949	0.4	266.8	31	3948.74	9.34	27.18 N	2.37 E	1.08		1
	21	3981	0.4	238.4	32	3980.74	9.50	27.12 N	2.16 E	0.61		1
	22	4012	0.4	290.5	31	4011.74	9.66	27.10 N	1.97 E	1.13		1
	23	4044	0.4	292.1	32	4043.74	9.89	27.18 N	1.76 E	0.03		1
	24	4075	0.5	320.3	31	4074.74	10.12	27.32 N	1.58 E	0.77	0.32	1
	25	4106	0.5	329.9	31	4105.74	10.35	27.54 N	1.42 E	0.27		1
	26	4138	0.6	311.1	32	4137.74	10.63	27.77 N	1.23 E	0.64	0.31	1
	27	4170	0.9	294.8	32	4169.73	11.04	27.99 N	0.87 E	1.14	0.94	1
16-Sep	28	4201	1.2	284.8	31	4200.73	11.60	28.17 N	0.34 E	1.13	0.97	1
	29	4233	1.5	251.3	32	4232.72	12.23	28.13 N	0.38 W	2.59	0.94	1
	30	4264	2.3	261.7	31	4263.70	13.05	27.91 N	1.38 W	2.80	2.58	1
	31	4296	3.9	276.4	32	4295.66	14.62	27.93 N	3.10 W	5.54	5.00	1
	32	4328	6.0	284.7	32	4327.54	17.29	28.48 N	5.80 W	6.92	6.56	1
	33	4360	8.0	287.5	32	4359.30	21.15	29.57 N	9.54 W	6.34	6.25	1
	34	4391	9.9	289.2	31	4389.92	25.94	31.10 N	14.12 W	6.19	6.13	1
	35	4422	12.0	290.4	31	4420.35	31.80	33.10 N	19.65 W	6.81	6.77	1
	36	4454	14.5	291.6	32	4451.50	39.12	35.73 N	26.50 W	7.86	7.81	1
	37	4486	17.5	292.0	32	4482.25	47.92	39.01 N	34.68 W	9.38	9.38	1
	38	4518	20.7	292.4	32	4512.49	58.38	42.97 N	44.37 W	10.01	10.00	1
	39	4549	23.6	292.0	31	4541.20	70.05	47.38 N	55.19 W	9.37	9.35	1
17-Sep	40	4581	25.9	291.8	32	4570.26	83.42	52.38 N	67.62 W	7.19	7.19	1
	41	4612	28.0	292.2	31	4597.89	97.45	57.64 N	80.65 W	6.80	6.77	1
	42	4643	30.5	292.6	31	4624.93	112.58	63.42 N	94.65 W	8.09	8.06	1
	43	4675	32.4	293.0	32	4652.23	129.26	69.89 N	110.04 W	5.97	5.94	2
18-Sep	44	4706	34.3	293.2	31	4678.12	146.30	76.58 N	125.71 W	6.14	6.13	2
	45	4738	36.6	293.0	32	4704.19	164.84	83.86 N	142.78 W	7.20	7.19	2
	46	4769	38.6	292.5	31	4728.75	183.74	91.17 N	160.22 W	6.53	6.45	2

PIONEER
Directional Drilling

Survey Calculation Sheet

PILOT HOLE

Company	SPECIAL ENERGY CORP.		
Well	RUDD 1-H	Mag. Decl.	_____
Field	_____	Target TVD	_____
Rig	DAN D #5	Target Az.	295
Anadrill D.D.	R. SHELDON / D. SHIPMAN	Tgt. Coord.	1

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
	47	4801	40.7	292.0	32	4753.39	204.13	98.90 N	179.12 W	6.64	6.56	2
	48	4832	42.7	291.6	31	4776.53	224.72	106.55 N	198.27 W	6.51	6.45	2
	49	4864	44.9	291.3	32	4799.63	246.83	114.65 N	218.88 W	6.91	6.87	2
	50	4896	47.3	291.0	32	4821.81	269.83	122.97 N	240.38 W	7.53	7.50	2
	51	4927	49.8	290.8	31	4842.33	293.00	131.26 N	262.08 W	8.08	8.06	2
19-Sep	52	4959	52.3	291.4	32	4862.45	317.83	140.22 N	285.30 W	7.95	7.81	2
	53	4991	53.9	291.3	32	4881.66	343.36	149.53 N	309.13 W	5.01	5.00	2
	54	5022	55.6	290.9	31	4899.55	368.62	158.65 N	332.75 W	5.58	5.48	2
	55	5054	57.5	290.6	32	4917.19	395.24	168.10 N	357.71 W	5.99	5.94	2
	56	5085	59.6	289.9	31	4933.36	421.59	177.26 N	382.52 W	7.04	6.77	2
	57	5117	62.1	289.0	32	4948.95	449.40	186.56 N	408.87 W	8.19	7.81	2
20-Sep	58	5148	64.3	288.9	31	4962.93	476.92	195.54 N	435.04 W	7.10	7.10	2
	59	5179	65.9	288.5	31	4975.98	504.86	204.56 N	461.67 W	5.29	5.16	2
	60	5211	67.7	288.4	32	4988.58	534.08	213.87 N	489.57 W	5.63	5.62	2
	61	5242	69.3	288.6	31	4999.94	562.74	223.02 N	516.92 W	5.20	5.16	2
	62	5274	70.1	288.4	32	5011.05	592.56	232.54 N	545.38 W	2.57	2.50	2
	63	5306	71.2	288.3	32	5021.65	622.55	242.05 N	574.04 W	3.45	3.44	2
22-Sep	64	5338	73.7	287.2	32	5031.30	652.81	251.34 N	603.09 W	8.47	7.81	4
	65	5369	75.3	287.6	31	5039.58	682.41	260.28 N	631.59 W	5.31	5.16	4
	66	5401	76.8	287.7	32	5047.30	713.21	269.69 N	661.18 W	4.70	4.69	4
	67	5432	77.6	287.2	31	5054.16	743.18	278.76 N	690.02 W	3.02	2.58	4
23-Sep	68	5464	77.4	287.0	32	5061.09	774.13	287.94 N	719.88 W	0.87	-0.62	4
	69	5495	77.7	286.2	31	5067.77	804.07	296.59 N	748.89 W	2.70	0.97	4
	70	5526	78.0	285.7	31	5074.30	834.00	304.92 N	778.03 W	1.85	0.97	4
	71	5558	78.3	285.7	32	5080.87	864.91	313.39 N	808.18 W	0.94	0.94	4
	72	5590	78.6	285.2	32	5087.28	895.82	321.75 N	838.40 W	1.80	0.94	4
	73	5622	79.0	285.5	32	5093.49	926.77	330.06 N	868.67 W	1.55	1.25	4
MISS UP	74	5654	78.8	285.0	32	5099.65	957.72	338.32 N	898.96 W	1.66	-0.63	4
IN RRD	75	5670	78.6	285.0	16	5102.79	973.17	342.38 N	914.12 W	1.11	-1.11	4
	76	5681	78.5	285.0	11	5104.97	983.79	345.17 N	924.53 W	1.11	-1.11	4
PROJ TO BIT		5730	78.5	285.0	49	5114.74	1031.07	357.59 N	970.91 W			

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2010

CONSERVATION DIVISION
WICHITA, KS

PIONEER

Directional Drilling

Survey Calculation Sheet

LATERAL

Company	SPECIAL ENERGY CORP.	RECEIVED KANSAS CORPORATION COMMISSION	
Well	RUDD 1-H	FEB 08 2010	Mag. Decl. _____
Field	_____		Target TVD _____
Rig	DAN D #5	CONSERVATION DIVISION WICHITA, KS	Target Az. <u>295</u>
Anadrill D.D.	R. SHELDON / D. SHIPMAN		Tgt. Coord. <u>1</u>

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
Tie - In		5681	78.50	285.00	11	5104.97	983.79	345.17 N	924.53 W			4
AZM	1	5701	78.50	285.5	20	5108.95	1003.10	350.32 N	943.44 W	2.33		5
INTRPD	2	5731	78.80	286.2	30	5114.86	1032.14	358.34 N	971.74 W	2.53	1.00	5
27-Sep	3	5761	80.40	286.9	30	5120.27	1061.32	366.74 N	1000.02 W	5.82	5.33	5
	4	5792	82.10	288.7	31	5124.99	1091.72	376.11 N	1029.19 W	7.94	5.48	5
	5	5822	83.10	289.4	30	5128.85	1121.30	385.82 N	1057.31 W	4.06	3.33	5
	6	5853	84.40	289.3	31	5132.23	1151.97	396.03 N	1086.39 W	4.21	4.19	5
	7	5884	85.00	289.5	31	5135.09	1182.69	406.28 N	1115.50 W	2.04	1.94	5
	8	5914	85.20	290.1	30	5137.65	1212.46	416.41 N	1143.62 W	2.10	0.67	5
	9	5945	85.30	290.0	31	5140.22	1243.23	427.00 N	1172.64 W	0.46	0.32	5
	10	5976	86.00	289.7	31	5142.57	1274.02	437.50 N	1201.72 W	2.46	2.26	5
	11	6006	85.80	289.3	30	5144.72	1303.81	447.49 N	1229.92 W	1.49	-0.67	5
	12	6037	86.10	289.3	31	5146.91	1334.58	457.71 N	1259.11 W	0.97	0.97	5
	13	6068	86.50	289.0	31	5148.91	1365.35	467.85 N	1288.33 W	1.61	1.29	5
28-Sep	14	6098	86.90	288.6	30	5150.63	1395.12	477.51 N	1316.68 W	1.88	1.33	5
	15	6129	87.50	288.7	31	5152.15	1425.90	487.41 N	1346.02 W	1.96	1.94	5
	16	6160	86.40	289.1	31	5153.80	1456.68	497.43 N	1375.31 W	3.78	-3.55	5
	17	6191	85.90	288.9	31	5155.88	1487.44	507.50 N	1404.55 W	1.74	-1.61	5
	18	6223	86.3	288.6	32	5158.06	1519.17	517.77 N	1434.78 W	1.56	1.25	5
	19	6255	86.9	288.9	32	5159.95	1550.93	528.03 N	1465.03 W	2.10	1.88	5
	20	6286	87.4	288.9	31	5161.50	1581.71	538.06 N	1494.32 W	1.61	1.61	5
	21	6318	87.8	288.8	32	5162.84	1613.50	548.39 N	1524.58 W	1.29	1.25	5
	22	6350	87.9	289.6	32	5164.04	1645.31	558.91 N	1554.78 W	2.52	0.31	5
	23	6381	86.7	290.5	31	5165.50	1676.16	569.52 N	1583.87 W	4.84	-3.87	5
	24	6413	86.6	291.4	32	5167.37	1708.03	580.95 N	1613.70 W	2.83	-0.31	5
29-Sep	25	6445	87.5	291.3	32	5169.01	1739.92	592.58 N	1643.46 W	2.83	2.81	5
	26	6476	88.3	291.0	31	5170.15	1770.83	603.76 N	1672.36 W	2.76	2.58	5
	27	6508	87.3	290.6	32	5171.38	1802.72	615.11 N	1702.25 W	3.37	-3.13	5
	28	6540	86.1	290.1	32	5173.22	1834.56	626.22 N	1732.20 W	4.06	-3.75	5
	29	6571	85.3	289.7	31	5175.54	1865.35	636.75 N	1761.26 W	2.88	-2.58	5
	30	6603	85.8	289.5	32	5178.03	1897.11	647.45 N	1791.32 W	1.68	1.56	5
30-Sep	31	6634	86.9	290.1	31	5180.00	1927.92	657.93 N	1820.43 W	4.04	3.55	6
1-Oct	32	6665	87.1	290.0	31	5181.62	1958.76	668.54 N	1849.51 W	0.72	0.65	6
	33	6697	87.6	290.0	32	5183.10	1990.60	679.47 N	1879.55 W	1.56	1.56	6
	34	6729	88.5	290.3	32	5184.19	2022.47	690.49 N	1909.57 W	2.96	2.81	6
	35	6760	89.7	290.5	31	5184.68	2053.37	701.29 N	1938.62 W	3.92	3.87	6
	36	6792	90.7	290.8	32	5184.57	2085.27	712.58 N	1968.56 W	3.26	3.13	6
	37	6824	91.4	290.8	32	5183.98	2117.18	723.94 N	1998.47 W	2.19	2.19	6
	38	6855	91.7	290.8	31	5183.14	2148.09	734.94 N	2027.44 W	0.97	0.97	6
	39	6887	91.9	290.4	32	5182.14	2179.98	746.20 N	2057.38 W	1.40	0.63	6
	40	6919	92.2	290.2	32	5180.99	2211.85	757.29 N	2087.37 W	1.13	0.94	6
	41	6951	92.4	290.3	32	5179.71	2243.71	768.36 N	2117.37 W	0.70	0.63	6
	42	6982	92.2	290.0	31	5178.46	2274.58	779.03 N	2146.45 W	1.16	-0.65	6
	43	7014	91.6	289.8	32	5177.40	2306.43	789.92 N	2176.52 W	1.98	-1.88	6
	44	7046	91.5	289.3	32	5176.54	2338.28	800.62 N	2206.67 W	1.59	-0.31	6
	45	7077	91.6	289.3	31	5175.70	2369.11	810.86 N	2235.91 W	0.32	0.32	6
	46	7109	91.3	290.0	32	5174.89	2400.96	821.62 N	2266.04 W	2.38	-0.94	6

DIONEER
Directional Drilling

Survey Calculation Sheet

LATERAL

Company		SPECIAL ENERGY CORP.		RECEIVED KANSAS CORPORATION COMMISSION		Mag. Decl.							
Well		RUDD 1-H		FEB 08 2010		Target TVD							
Field				CONSERVATION DIVISION WICHITA, KS		Target Az.		295					
Rig		DAN D #5				Tgt. Coord.		1					
Anadrill D.D.		R. SHELDON / D. SHIPMAN											
Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA	
2-Oct	47	7141	91.5	290.0	32	5174.11	2432.83	832.56 N	2296.10 W	0.62	0.63	6	
	48	7173	92.0	290.1	32	5173.13	2464.70	843.53 N	2326.15 W	1.59	1.56	6	
	49	7204	91.1	290.6	31	5172.29	2495.58	854.30 N	2355.20 W	3.32	-2.90	6	
	50	7236	91.0	290.5	32	5171.70	2527.48	865.53 N	2385.16 W	0.44	-0.31	6	
	51	7267	90.2	291.7	31	5171.38	2558.40	876.69 N	2414.08 W	4.65	-2.58	6	
	52	7299	90.2	291.5	32	5171.27	2590.35	888.47 N	2443.83 W	0.62		6	
	53	7330	89.3	291.6	31	5171.40	2621.29	899.86 N	2472.66 W	2.92	-2.90	7	
	54	7361	90.3	292.0	31	5171.51	2652.24	911.37 N	2501.44 W	3.47	3.23	7	
4-Oct	55	7393	88.1	291.0	32	5171.96	2684.17	923.10 N	2531.21 W	7.55	-6.88	7	
	56	7424	87.9	290.4	31	5173.04	2715.07	934.05 N	2560.19 W	2.04	-0.65	7	
	57	7456	88.8	290.3	32	5173.96	2746.95	945.17 N	2590.18 W	2.83	2.81	7	
	58	7487	89.8	290.8	31	5174.34	2777.85	956.05 N	2619.21 W	3.61	3.23	7	
	59	7519	90.8	291.1	32	5174.17	2809.77	967.49 N	2649.09 W	3.26	3.13	7	
	60	7550	92.6	292.2	31	5173.25	2840.70	978.93 N	2677.89 W	6.80	5.81	7	
	61	7582	92.7	291.5	32	5171.77	2872.62	990.82 N	2707.56 W	2.21	0.31	7	
	62	7614	91.5	290.8	32	5170.60	2904.52	1002.36 N	2737.38 W	4.34	-3.75	7	
	63	7646	90.9	290.8	32	5169.93	2936.43	1013.72 N	2767.29 W	1.87	-1.87	7	
5-Oct	64	7678	91.2	290.6	32	5169.34	2968.33	1025.03 N	2797.21 W	1.13	0.94	7	
	65	7709	91.3	290.0	31	5168.67	2999.22	1035.78 N	2826.28 W	1.96	0.32	7	
	66	7741	91.9	290.2	32	5167.77	3031.09	1046.78 N	2856.32 W	1.98	1.88	7	
	67	7772	92.2	290.3	31	5166.67	3061.97	1057.50 N	2885.39 W	1.02	0.97	7	
	68	7804	91.9	289.5	32	5165.52	3093.82	1068.38 N	2915.46 W	2.67	-0.94	7	
	69	7835	91.3	289.3	31	5164.66	3124.66	1078.68 N	2944.68 W	2.04	-1.94	7	
	70	7867	90.8	288.9	32	5164.07	3156.48	1089.15 N	2974.92 W	2.00	-1.56	7	
	71	7899	92.2	289.3	32	5163.23	3188.30	1099.61 N	3005.14 W	4.55	4.38	7	
	72	7931	92.4	289.7	32	5161.95	3220.13	1110.29 N	3035.28 W	1.40	0.63	7	
	73	7963	92.1	289.7	32	5160.69	3251.97	1121.06 N	3065.39 W	0.94	-0.94	7	
6-Oct	74	7994	92.4	290.1	31	5159.47	3282.82	1131.61 N	3094.51 W	1.61	0.97	7	
	75	8026	92.6	290.4	32	5158.08	3314.68	1142.67 N	3124.51 W	1.13	0.62	7	
	76	8058	92.5	290.8	32	5156.65	3346.55	1153.92 N	3154.43 W	1.29	-0.31	7	
	77	8089	92.7	290.4	31	5155.25	3377.43	1164.82 N	3183.42 W	1.44	0.65	7	
	78	8121	93.1	290.4	32	5153.63	3409.29	1175.96 N	3213.37 W	1.25	1.25	7	
	79	8152	93.4	290.5	31	5151.87	3440.14	1186.77 N	3242.37 W	1.02	0.97	7	
	80	8184	93.5	290.2	32	5149.95	3471.98	1197.88 N	3272.32 W	0.99	0.31	7	
10-Oct	81	8210	93.5	289.5	26	5148.36	3497.82	1206.69 N	3296.73 W	2.69		8	
	82	8242	93.1	289.6	32	5146.52	3529.62	1217.38 N	3326.84 W	1.29	-1.25	8	
	83	8274	93.5	288.8	32	5144.67	3561.41	1227.89 N	3357.00 W	2.79	1.25	8	
	84	8306	93.8	288.9	32	5142.64	3593.16	1238.20 N	3387.23 W	0.99	0.94	8	
	85	8337	93.2	288.8	31	5140.74	3623.92	1248.20 N	3416.51 W	1.96	-1.94	8	
	86	8369	93.1	288.6	32	5138.99	3655.68	1258.45 N	3446.77 W	0.70	-0.31	8	
	87	8401	92.9	289.3	32	5137.31	3687.46	1268.82 N	3477.00 W	2.27	-0.62	8	
	88	8433	92.0	289.6	32	5135.94	3719.28	1279.47 N	3507.14 W	2.96	-2.81	8	
11-Oct	89	8465	91.8	289.5	32	5134.88	3751.12	1290.17 N	3537.28 W	0.70	-0.63	8	
	90	8496	92.0	289.2	31	5133.85	3781.95	1300.44 N	3566.52 W	1.16	0.65	8	
	91	8528	92.2	289.4	32	5132.68	3813.77	1311.01 N	3596.70 W	0.88	0.63	8	
	92	8559	92.1	289.6	31	5131.52	3844.60	1321.35 N	3625.90 W	0.72	-0.32	8	
	93	8591	91.9	289.3	32	5130.40	3876.44	1332.00 N	3656.05 W	1.13	-0.62	8	

PIONEER
Directional Drilling

Survey Calculation Sheet

LATERAL

Company	<u>SPECIAL ENERGY CORP.</u>	Mag. Decl.	<u> </u>
Well	<u>RUDD 1-H</u>	Target TVD	<u> </u>
Field	<u> </u>	Target Az.	<u>295</u>
Rig	<u>DAN D #5</u>	Tgt. Coord.	<u>1</u>
Anadrill D.D.	<u>R. SHELDON / D. SHIPMAN</u>		

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
	94	8623	90.7	289.0	32	5129.68	3908.26	1342.49 N	3686.27 W	3.87	-3.75	8
12-Oct	95	8655	90.9	288.9	32	5129.23	3940.08	1352.88 N	3716.54 W	0.70	0.63	8
	96	8686	91.3	288.8	31	5128.63	3970.89	1362.90 N	3745.87 W	1.33	1.29	8
	97	8718	91.4	289.0	32	5127.88	4002.70	1373.26 N	3776.13 W	0.70	0.31	8
	98	8750	92.0	288.6	32	5126.93	4034.50	1383.57 N	3806.41 W	2.25	1.87	8
	99	8781	90.8	289.2	31	5126.17	4065.32	1393.60 N	3835.73 W	4.33	-3.87	8
	100	8813	90.6	289.3	32	5125.78	4097.15	1404.15 N	3865.94 W	0.70	-0.63	8
13-Oct	101	8845	90.3	288.8	32	5125.53	4128.98	1414.60 N	3896.19 W	1.82	-0.94	8
	102	8877	90.6	289.1	32	5125.28	4160.80	1424.99 N	3926.45 W	1.33	0.94	8
	103	8909	91.1	288.6	32	5124.81	4192.61	1435.33 N	3956.73 W	2.21	1.56	8
	104	8940	91.3	288.3	31	5124.16	4223.40	1445.14 N	3986.13 W	1.16	0.65	8
	105	8950	91.0	288.7	10	5123.96	4233.34	1448.31 N	3995.61 W	5.00	-3.00	8

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KANSAS CORPORATION COMMISSION
FEB 08 2010
CONSERVATION DIVISION
WICHITA, KS

**RUDD #1-H
API #15-097-21659-01-00
ATTACHMENT TO ACO-1**

FRAC RECORD:

Open Hole 8046'-9000'

9,000 gals. 15% MFE Retarded Acid

105,000 gals. Treated Water

75,000 gals. Treated Water w/.5# 20/40 Sand

90,000 gals. Treated Water w/1.0# 20/40 Sand

90,000 gals. Treated Water w/1.5# 20/40 Sand

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FEB 08 2010

**CONSERVATION DIVISION
WICHITA, KS**



INVOICE

9/07

Please Remit To: **Cudd Pumping Services, Inc.**
 P.O. Box 910080
 Dallas TX 75391
 United States

Bill To: 11368

Special Energy Corp.
 Mike Welty
 Attn: Accounts Payable
 P. O. Drawer 369
 Stillwater OK 74076
 United States

Invoice: 4243729		Consolidated Order No:		Project #: JOB092532248002	
Well Owner Name: SPECIAL ENERGY		Well Name: SAME		Well No: 1H	
Lease Name: RUDD		Customer AFE#:		Customer PO#: 4250012340	
County: KIOWA	State: KS	Country: USA	Region:		
Date From: 9/7/2009	Date To: 9/7/2009			Invoice Date: 9/14/2009	
Well Location: Land		Well Type: New Well		O.C.S.G.No:	

For billing questions, please call: (405) 382-2803
 Pricing Basis: PB000001 CPS Price Book as of 07/01/06

Associated ESO Numbers:
 JR1E7VRMG9

Product	Description	Qty	UOM	Unit Price	Net Amount
9255	Third Party Cementing Services	1.00	EA	\$ 14,318.54	\$ 14,318.54
	Discount/Surcharge:				\$ 0.00
	Total Sales:				\$ 14,318.54

Total Amount Due: \$ 14,318.54

* Item subject to Discount or Surcharge. See attached ESO's for Rate.

Rudd 10314

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 KANSAS CORPORATION COMMISSION
 FEB 08 2010
 CONSTITUTION DIVISION
 WICHITA, KS



Cudd Pumping Services
 P O Box 910080
 Dallas TX 75391

Equipment And Service Order

ESO No. **JRIE7VRMG9** ESO Date: 09/07/2009

Bill To: Special Energy Corp.		Customer No. 11368	Well Owner Name: SPECIAL ENERGY		
Attn: Accounts Payable			Lease Name: RUDD	Well Name: SAME	Well No: 1H
P. O. Drawer 369			County: KIOWA	State: KS	Country: Region: O.C.S.G. No: USA
Stillwater	OK	74076	Date From 09/07/2009	Date To 09/07/2009	Work Location In Casing
Customer AFE NO:	Customer PO: 4250012340	Job: JOB092532248002	Well Location LAND	Well Type NEW	Type of Operation Not Applicable
Customer Representative:			CPCI By: Jimmy Riddle <i>J. Riddle</i>		

Prod. ID	Description	Qty	UOM	Unit Price	List Price	Disc/Sur	Total
0428-119-9255	1 Third Party Cementing Services	1	EA	\$14,318.54	\$14,318.54		\$14,318.54

NOTES: This is an estimate of applicable taxes. The correct taxes will be calculated when invoiced.	Estimated Cost:	\$14,318.54
	Applicable Taxes:	\$0.00
	Total Estimated Cost:	\$14,318.54

Employee Name & Hours:	Billable Hours:	Travel Hours:
Unit No: Equipment Description: Line(s):		

RECEIVED
 MISSOURI STATE ENERGY COMMISSION

FEB 08 2010

OPERATIONS DIVISION
 WICHITA, KS

FEB 08 2010

TERMS AND CONDITIONS UPON WHICH SERVICES AND PROPERTY ARE FURNISHED

MAYOR DIVISION
WARRANTS

1. CUSTOMER acknowledges and agrees that above-surface and subsurface conditions in and about the wellsite or worksite may be hazardous to persons and property, and that such subsurface and above-surface conditions are within the exclusive knowledge of and under the exclusive control of CUSTOMER, and that CUDD PRESSURE CONTROL, INC. / CUDD PUMPING SERVICES, INC., hereafter called "CUDD", has not inspected, is not responsible for, has not created, and assumes no responsibility for such subsurface or above-surface conditions in and about the wellsite or the worksite. The term "furnished" used herein includes the sale or rental of property.
2. CUSTOMER Has Exclusive Control Over Property Furnished: CUSTOMER, upon receipt of property furnished, shall retain exclusive and sole control over the property furnished and all parties using such property until same is returned to CUDD's yard. CUSTOMER acknowledges that CUDD is not the manufacturer or fabricator of any property furnished.
3. Charges: Rent begins to accrue when the equipment leaves CUDD's yard and continues to accrue until the equipment is returned to the same CUDD yard and is accepted by an authorized official of CUDD. CUSTOMER agrees to pay for the property furnished and services rendered at the rate described in Cudd's Price Schedule in effect at the time such property and services were furnished to CUSTOMER (The Price Schedule prices do not include sales taxes, transportation charges, drayage, demurrage, import duties, transfer fees, or documentation charges, all of which shall be paid by CUSTOMER in addition to the price set out in the Price Schedule). Transportation, unless otherwise provided, will be F.O.B. shipping point. A 10% service fee will be added to all transportation charges billed through CUDD. Prices are subject to change without notice. Terms of Payment: Invoices are payable NET 30 after date of invoice date and are payable in Dallas, Dallas County, Texas or such other place as CUDD may designate in writing (Invoices which are not paid within 120 days of the due date are payable in Houston, Harris County, Texas). Upon Customer's default in payment of an invoice in full, at the highest lawful contract rate applicable but never to exceed 18% per annum. CUSTOMER acknowledges and agrees that any interest charged or collected which may exceed the amount permitted by applicable law, shall automatically be applied to the reduction of principal, and not interest, and that there is no intent of any party hereto to exceed the amount of interest permitted by law. In the event it becomes necessary to employ attorneys to enforce collection of said invoice or if suit is filed to collect the invoice or any part thereof, Customer agrees to pay all collection costs and attorneys fees in the amount of 25% of the portion of the invoice which remains unpaid after the 31st day after the invoice date. Invoices are not subject to any setoff, defense, demands, or claims CUSTOMER may have against CUDD or any third party. Subrentals: If it is necessary or convenient for CUDD to furnish the rental equipment by subrenting such equipment from third parties at a rate higher than the rate set out in CUDD's schedule, the published rate of such third party will be charged and due and owing by CUSTOMER to CUDD. Return of Property: CUSTOMER shall return all rental property in good operating condition and appearance and agrees to restore same to the same good condition as it was at the time it was delivered to CUSTOMER, excluding only ordinary wear and tear. Damaged or Lost Property: All rental property lost or damaged beyond repaired shall be paid for by CUSTOMER at the actual replacement cost for like new equipment, and all damaged property which must be repaired will be repaired at CUSTOMER's cost, for which CUDD will invoice CUSTOMER. Accrued rental charges shall not be applied to reduce the purchase price or cost of repairs of damage or lost property.
4. Well Conditions: Because of the uncertainty and variable well conditions and the necessity of relying on facts and supporting services furnished by others, CUDD is unable to guarantee the effectiveness of the products, supplies or materials, the result of any treatment or service, the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CUDD. CUDD personnel will use reasonable efforts in gathering such information and judgment in interpretation but, the CUSTOMER agrees that CUDD shall not be liable for and Customer shall indemnify CUDD against any damages arising from the use of such information. Furthermore, well conditions which prevent satisfactory operation of equipment do not relieve CUSTOMER of responsibility for charges for services or property furnished or the purchase price thereof or rental due thereon.
5. Default: If CUSTOMER fails to comply with any of the terms and conditions of this Agreement, or if CUSTOMER becomes insolvent, bankrupt, fails to pay its debts as they mature, or if the equipment or any part thereof is abused, illegally used, or misused, or if CUDD deems the accrued or unbilled rent insecure, CUDD shall have the right without legal proceedings to enter the premises where the property is located and take possession thereof without being liable to any party therefor. Upon CUDD's retaking of the rented property, the Agreement shall likewise be terminated, but the rental shall remain due and payable. Costs of retaking the equipment shall be the sole cost of CUSTOMER.
6. Control of Operations at the Well or Work Site: CUSTOMER shall have the sole and exclusive control over all operations and persons at the well or worksite, including any services rendered hereunder, and shall have full and exclusive control and authority over all persons furnishing such services. CUSTOMER specifically accepts the sole risk and responsibility for running coiled tubing in wells not equipped with tubing.
7. Warranty and Disclaimer: CUDD WARRANTS THAT THE PROPERTY IT FURNISHES SHALL CONFORM TO THE QUALITY AND SPECIFICATIONS REPRESENTED. CUDD'S SOLE LIABILITY, AND CUSTOMER'S EXCLUSIVE REMEDY, FOR BREACH OF SUCH WARRANTY IS LIMITED TO A REPLACEMENT OF THE PROPERTY FURNISHED. CUDD MAKES NO OTHER WARRANTY WITH RESPECT TO THE PROPERTY FURNISHED, AND SPECIFICALLY DISCLAIMS ANY WARRANTY OR MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE WITH RESPECT TO SUCH PROPERTY FURNISHED. CUDD MAKES NO WARRANTY, EXPRESS OR IMPLIED, WITH RESPECT TO SERVICES FURNISHED AND IN NO EVENT SHALL CUDD BE LIABLE FOR SPECIAL, INCIDENTAL, AND PUNITIVE OR CONSEQUENTIAL DAMAGES.
8. EXCLUSION OF LIABILITY AND INDEMNITY: BECAUSE OF THE NATURE OF THE SERVICES TO BE PERFORMED, CUSTOMER AGREES THAT CUDD'S LIABILITY IS LIMITED TO BAD FAITH OR GROSS NEGLIGENCE, AND NEITHER CUDD NOR ITS OFFICERS, DIRECTORS, AGENTS, SERVANTS, OR EMPLOYEES SHALL HAVE ANY LIABILITY TO CUSTOMER, OR ANY OPERATOR, NON-OPERATOR, MINERAL OR ROYALTY OWNER, MINERAL LESSEE, MINERAL LESSOR, SURFACE OWNER, SUBSURFACE OWNER, ADJOINING SURFACE OR SUBSURFACE OWNER, THEIR AGENTS, SERVANTS, EMPLOYEES, INVITEES, LICENSEES, CONTRACTORS, SUBCONTRACTORS, OR ANY OTHER PARTY, FOR ANY CLAIM, LIABILITY, OR CAUSE OF ACTION ARISING DIRECTLY OR INDIRECTLY OUT OF THE PROPERTY OR SERVICES FURNISHED OR AGREED TO BE FURNISHED HEREUNDER, OR ARISING DIRECTLY OR INDIRECTLY OUT OF THE RENTAL, SALE, REPAIR, MAINTENANCE, TRANSPORTATION, OPERATION, OR STORAGE OF ANY SUCH PROPERTY, AND CUSTOMER AGREES TO INDEMNIFY AND HOLD HARMLESS CUDD FROM ALL SUCH CLAIMS, LIABILITIES, AND CAUSES OF ACTION, AND AGREES TO DEFEND SAME AT CUSTOMER'S COST. THIS INDEMNITY INCLUDES BUT IS NOT LIMITED TO INDEMNITY AGAINST CLAIMS AND CAUSES OF ACTION BASED IN WHOLE OR IN PART UPON THE SOLE OR CONCURRENT NEGLIGENCE, ACT, OR OMISSION OF CUSTOMER OR CUDD, OR THEIR AGENTS, SERVANTS, OR EMPLOYEES. THIS INDEMNITY INCLUDES WITHOUT LIMITATION INDEMNITY AGAINST CLAIMS FOR PERSONAL INJURY, PROPERTY DAMAGE, DEATH, SPECIAL DAMAGE, CONSEQUENTIAL DAMAGE, RESERVOIR DAMAGE, SUBSURFACE DAMAGE, SURFACE DAMAGE, POLLUTION, CONTAMINATION, CONTRIBUTION AND INDEMNITY, AND INDEMNITY AGAINST CLAIMS BASED IN WHOLE OR IN PART ON NEGLIGENCE, PRODUCTS LIABILITY, DEFECTIVE DESIGN, FAILURE TO WARN, SUBSURFACE TRESPASS, BREACH OF EXPRESS OR IMPLIED WARRANTY (EXCLUDING ONLY THE WARRANTY MADE IN PARAGRAPH 7 ABOVE), BREACH OF CONTRACT, AND VIOLATION OF ANY STATE, FEDERAL, COUNTY, MUNICIPAL, OR OTHER GOVERNMENTAL STATUTE, ORDINANCE, ACT, RULE, OR REGULATION.
9. Force Majeure: CUDD shall not be liable to CUSTOMER for delays caused by any matter or event beyond the reasonable control of CUDD, including without limitation, strikes, fire, accident, unavailability of materials or equipment, economic or financial conditions, floods, civil unrest, acts of God, or any rule, regulation, statute, or ordinance of any federal, state, county, city, or any other governmental authority or agency.
10. Security: In addition to any statutory lien which may be available to secure any sums due hereunder, CUSTOMER grants an express lien upon CUSTOMER's interest in the hydrocarbons, and the proceeds from the sale of such hydrocarbons, which may be produced from the well or wells to which CUDD furnished services or property pursuant to this Agreement. That portion of any insurance proceeds payable to CUSTOMER which reimburses CUSTOMER for the loss, damage, or destruction of property furnished by CUDD are assigned to CUDD. CUSTOMER waives any right of subrogation that it may have with respect to any insurance policy.
11. Miscellaneous: This Agreement contains the entire agreement between the parties hereto, with respect to the subject matter hereof, and may not be changed or altered except by an instrument in writing signed by the party against whom same is sought to be enforced. In the event there is a conflict between the provisions of this Agreement, and any other agreement between the Parties hereto, this Agreement shall prevail. If any provision hereof is deemed void and unenforceable, it is the intention of the parties that the remaining provisions be deemed severable, valid, and enforceable.



7303 N. Highway 81
Duncan, OK 73533

Pumping, LLC

Phone # (580) 255-3111

Invoice

Date	Invoice #
9/9/2009	3377

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Rudd #1H Kiowa, County Kansas PO # 4250012340
RECEIVED KANSAS COMMERCE BANK FEB 08 2010 COMMERCIAL BANK

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0391	Net 30	9/7/2009	10/9/2009		Rudd #1H

Item Code	Description	U/M	Price Each	Quantity	Amount
Discount	Sales Discount		-35.00%		-210.00
AFU01	AFU Kit	ca	75.00	1	75.00T
Discount	Sales Discount		-35.00%		-26.25
TLK01	Thread Lock (Per Kit)	ca	40.00	1	40.00T
Discount	Sales Discount		-35.00%		-14.00
CC015	Pump Charge Additional Hours (Per hour, per unit)	hr	450.00	16	7,200.00
Discount	Sales Discount		-55.00%		-3,960.00

Subtotal \$13,959.51

Sales Tax (6.3%) \$359.03

Total \$14,318.54



7303 N. Highway 81
Duncan, OK 73533

Pumping, LLC

Phone # (580) 255-3111

Invoice

Date	Invoice #
9/9/2009	3377

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Rudd #1H Kiowa, County Kansas PO # 4250012340
RECEIVED KANSAS COMPTON COMMISSION FEB 08 2010 COMPTON COMMISSION WASHINGTON, DC

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0391	Net 30	9/7/2009	10/9/2009		Rudd #1H

Item Code	Description	U/M	Price Each	Quantity	Amount
ML001	Pickup Mileage (Per Mile Per Unit)	Mile	3.25	100	325.00
Discount	Sales Discount		-55.00%		-178.75
ML002	Pump Truck/Heavy Vehicle Mileage (Per Mile Per Unit)	Mile	5.60	100	560.00
Discount	Sales Discount		-55.00%		-308.00
ML003	Bulk Cement Delivery/Return (Per Ton-Mile)	Mile	2.25	2,101	4,727.25
Discount	Sales Discount		-58.00%		-2,741.81
MX001	Bulk Material Mixing Service Charge (per ft3)	ft3	2.50	450	1,125.00
Discount	Sales Discount		-55.00%		-618.75
CC001	Pump Charge 0-1000'	4 Hrs	1,560.00	1	1,560.00
Discount	Sales Discount		-55.00%		-858.00
CP002	Premium Cement Class H	Sack	23.00	100	2,300.00
Discount	Sales Discount		-55.00%		-1,265.00
CSB005-OK	O-Tex Lite with Premium		21.00	350	7,350.00
Discount	Sales Discount		-55.00%		-4,042.50
CP018	Calcium Chloride (Per lb)	lb	0.90	804	723.60
Discount	Sales Discount		-55.00%		-397.98
CP010	Cello Flake	lb	3.10	113	350.30
Discount	Sales Discount		-55.00%		-192.67
AE002	Cementing Head with Manifold (Per Day)	day	900.00	1	900.00
Discount	Sales Discount		-55.00%		-495.00
LO34	10 3/4" Wooden Plug	ea	210.00	1	210.00
Discount	Sales Discount		-55.00%		-115.50
M001	Data Acquisition System (Per Job)	ea	1,100.00	1	1,100.00
Discount	Sales Discount		-55.00%		-605.00
EO14	Environmental Fee	ea	175.00	1	175.00
Discount	Sales Discount		-55.00%		-96.25
C003	Employee/Supervisor Retention/perdiem	day	1,000.00	1	1,000.00
Discount	Sales Discount		-55.00%		-550.00
S007	10 3/4" Guide Shoe	ea	482.80	1	482.80
Discount	Sales Discount		-35.00%		-168.98
07	10 3/4" Flapper IFV	ea	600.00	1	600.00

Subtotal

Sales Tax (6.3%)

Total



INVOICE

Please Remit To: **Cudd Pumping Services, Inc.**
 P.O. Box 910080
 Dallas TX 75391
 United States

Bill To: 11368

Special Energy Corp.
 Mike Welty
 Attn: Accounts Payable
 P. O. Drawer 369
 Stillwater OK 74076
 United States

For billing questions, please call: (405) 382-2803
 Pricing Basis:
 PB000001 CPS Price Book as of 07/01/06

Invoice: 4244089		Consolidated Order No:		Project #: JOB092752248001	
Well Owner Name: SPECIAL ENERGY		Well Name: RUDD		Well No: 1-H	
Lease Name: RUDD		Customer AFE#:		Customer PO#:	
County: KIOWA	State: KS	Country: USA	Region:		
Date From: 9/29/2009	Date To: 9/29/2009			Invoice Date: 10/7/2009	
Well Location: Land		Well Type: New Well		O.C.S.G.No:	

Associated ESO Numbers:
 JR1E7WFMLM

Product	Description	Qty	UOM	Unit Price	Net Amount
9255	3rd Party Cementing Services	1.00	EA	\$ 10,071.48	\$ 10,071.48
Discount/Surcharge:					\$ 0.00
Total Sales:					\$ 10,071.48

Total Amount Due:	\$ 10,071.48
--------------------------	---------------------

* Item subject to Discount or Surcharge. See attached ESO's for Rate.

*Dr
 Rudd
 10/11*

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 08 2010
 CORPORATION DIVISION
 WICHITA, KS



Cudd Pumping Services
 P O Box 910080
 Dallas TX 75391

Equipment And Service Order

ESO No. JRIE7WFMLM ESO Date: 09/29/2009

Bill To: Special Energy Corp.		Customer No. 11368	Well Owner Name: SPECIAL ENERGY		
Attn: Accounts Payable		Lease Name: RUDD		Well Name: RUDD	Well No: 1-H
P. O. Drawer 369		County: KIOWA	State: KS	Country: USA	Region: O.C.S.G. No:
Stillwater	OK	74076		Date From 09/29/2009	Date To 09/29/2009
Customer AFE NO:	Customer PO:	Job: JOB092752248001	Work Location In Casing	District 0428	
Customer Representative:		Well Location LAND	Well Type NEW	Type of Operation Not Applicable	
		CPCI By: Jimmy Riddle <i>J. Riddle</i>			

Prod. ID	Description	Qty	UOM	Unit Price	List Price	Disc/Sur	Total
0428-119-9255	1 3rd Party Cementing Services	1	EA	\$10,071.48	\$10,071.48		\$10,071.48

NOTES: PO # 4250012822	Estimated Cost:	\$10,071.48
	Applicable Taxes:	\$0.00
	Total Estimated Cost:	\$10,071.48

This is an estimate of applicable taxes. The correct taxes will be calculated when invoiced.

<u>Employee Name & Hours:</u>	<u>Billable Hours:</u>	<u>Travel Hours:</u>
<u>Unit No: Equipment Description: Line(s):</u>		

RECEIVED
 KUWENS CORP. INC. HOUSTON
 FEB 08 2010
 CONTRACTING DIVISION
 HOUSTON, TX

FEB 08 2010

TERMS AND CONDITIONS UPON WHICH SERVICES AND PROPERTY ARE FURNISHED

CORPORATION DIVISION

1. CUSTOMER acknowledges and agrees that above-surface and subsurface conditions in and about the wellsite or worksite may be hazardous to persons and property, and that such subsurface and above-surface conditions are within the exclusive knowledge of and under the exclusive control of CUSTOMER, and that CUDD PRESSURE CONTROL, INC. / CUDD PUMPING SERVICES, INC., hereafter called "CUDD", has not inspected, is not responsible for, has not created, and assumes no responsibility for such subsurface or above-surface conditions in and about the wellsite or the worksite. The term "furnished" used herein includes the sale or rental of property.
2. CUSTOMER Has Exclusive Control Over Property Furnished: CUSTOMER, upon receipt of property furnished, shall retain exclusive and sole control over the property furnished and all parties using such property until same is returned to CUDD's yard. CUSTOMER acknowledges that CUDD is not the manufacturer or fabricator of any property furnished.
3. Charges: Rent begins to accrue when the equipment leaves CUDD's yard and continues to accrue until the equipment is returned to the same CUDD yard and is accepted by an authorized official of CUDD. CUSTOMER agrees to pay for the property furnished and services rendered at the rate described in Cudd's Price Schedule in effect at the time such property and services were furnished to CUSTOMER (The Price Schedule prices do not include sales taxes, transportation charges, drayage, demurrage, import duties, transfer fees, or documentation charges, all of which shall be paid by CUSTOMER in addition to the price set out in the Price Schedule). Transportation, unless otherwise provided, will be F.O.B. shipping point. A 10% service fee will be added to all transportation charges billed through CUDD. Prices are subject to change without notice. Terms of Payment: Invoices are payable NET 30 after date of invoice date and are payable in Dallas, Dallas County, Texas or such other place as CUDD may designate in writing (Invoices which are not paid within 120 days of the due date are payable in Houston, Harris County, Texas). Upon Customer's default in payment of an invoice in full by the 31st day after the invoice is dated, Customer agrees to pay interest on the unpaid balance thereon from the 31st day after the invoice date until the invoice is paid in full, at the highest lawful contract rate applicable but never to exceed 18% per annum. CUSTOMER acknowledges and agrees that any interest charged or collected which may exceed the amount permitted by applicable law, shall automatically be applied to the reduction of principal, and not interest, and that there is no intent of any party hereto to exceed the amount of interest permitted by law. In the event it becomes necessary to employ attorneys to enforce collection of said invoice or if suit is filed to collect the invoice or any part thereof, Customer agrees to pay all collection costs and attorneys fees in the amount of 25% of the portion of the invoice which remains unpaid after the 31st day after the invoice date. Invoices are not subject to any setoff, defense, demands, or claims CUSTOMER may have against CUDD or any third party. Subrentals: If it is necessary or convenient for CUDD to furnish the rental equipment by subrenting such equipment from third parties at a rate higher than the rate set out in CUDD's schedule, the published rate of such third party will be charged and due and owing by CUSTOMER to CUDD. Return of Property: CUSTOMER shall return all rental property in good operating condition and appearance and agrees to restore same to the same good condition as it was at the time it was delivered to CUSTOMER, excluding only ordinary wear and tear. Damaged or Lost Property: All rental property lost or damaged beyond repaired shall be paid for by CUSTOMER at the actual replacement cost for like new equipment, and all damaged property which must be repaired will be repaired at CUSTOMER's cost, for which CUDD will invoice CUSTOMER. Accrued rental charges shall not be applied to reduce the purchase price or cost of repairs of damage or lost property.
4. Well Conditions: Because of the uncertainty and variable well conditions and the necessity of relying on facts and supporting services furnished by others, CUDD is unable to guarantee the effectiveness of the products, supplies or materials, the result of any treatment or service, the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CUDD. CUDD personnel will use reasonable efforts in gathering such information and judgment in interpretation but, the CUSTOMER agrees that CUDD shall not be liable for and Customer shall indemnify CUDD against any damages arising from the use of such information. Furthermore, well conditions which prevent satisfactory operation of equipment do not relieve CUSTOMER of responsibility for charges for services or property furnished or the purchase price thereof or rental due thereon.
5. Default: If CUSTOMER fails to comply with any of the terms and conditions of this Agreement, or if CUSTOMER becomes insolvent, bankrupt, fails to pay its debts as they mature, or if the equipment or any part thereof is abused, illegally used, or misused, or if CUDD deems the accrued or unbilled rent insecure, CUDD shall have the right without legal proceedings to enter the premises where the property is located and take possession thereof without being liable to any party therefor. Upon CUDD's retaking of the rented property, the Agreement shall likewise be terminated, but the rental shall remain due and payable. Costs of retaking the equipment shall be the sole cost of CUSTOMER.
6. Control of Operations at the Well or Work Site: CUSTOMER shall have the sole and exclusive control over all operations and persons at the well or worksite, including any services rendered hereunder, and shall have full and exclusive control and authority over all persons furnishing such services. CUSTOMER specifically accepts the sole risk and responsibility for running coiled tubing in wells not equipped with tubing.
7. Warranty and Disclaimer: CUDD WARRANTS THAT THE PROPERTY IT FURNISHES SHALL CONFORM TO THE QUALITY AND SPECIFICATIONS REPRESENTED. CUDD'S SOLE LIABILITY, AND CUSTOMER'S EXCLUSIVE REMEDY, FOR BREACH OF SUCH WARRANTY IS LIMITED TO A REPLACEMENT OF THE PROPERTY FURNISHED. CUDD MAKES NO OTHER WARRANTY WITH RESPECT TO THE PROPERTY FURNISHED, AND SPECIFICALLY DISCLAIMS ANY WARRANTY OR MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE WITH RESPECT TO SUCH PROPERTY FURNISHED. CUDD MAKES NO WARRANTY, EXPRESS OR IMPLIED, WITH RESPECT TO SERVICES FURNISHED AND IN NO EVENT SHALL CUDD BE LIABLE FOR SPECIAL, INCIDENTAL, AND PUNITIVE OR CONSEQUENTIAL DAMAGES.
8. EXCLUSION OF LIABILITY AND INDEMNITY: BECAUSE OF THE NATURE OF THE SERVICES TO BE PERFORMED, CUSTOMER AGREES THAT CUDD'S LIABILITY IS LIMITED TO BAD FAITH OR GROSS NEGLIGENCE, AND NEITHER CUDD NOR ITS OFFICERS, DIRECTORS, AGENTS, SERVANTS, OR EMPLOYEES SHALL HAVE ANY LIABILITY TO CUSTOMER, OR ANY OPERATOR, NON-OPERATOR, MINERAL OR ROYALTY OWNER, MINERAL LESSEE, MINERAL LESSOR, SURFACE OWNER, SUBSURFACE OWNER, ADJOINING SURFACE OR SUBSURFACE OWNER, THEIR AGENTS, SERVANTS, EMPLOYEES, INVITEES, LICENSEES, CONTRACTORS, SUBCONTRACTORS, OR ANY OTHER PARTY, FOR ANY CLAIM, LIABILITY, OR CAUSE OF ACTION ARISING DIRECTLY OR INDIRECTLY OUT OF THE RENTAL, SALE, REPAIR, MAINTENANCE, TRANSPORTATION, OPERATION, OR STORAGE OF ANY SUCH PROPERTY, AND CUSTOMER AGREES TO INDEMNIFY AND HOLD HARMLESS CUDD FROM ALL SUCH CLAIMS, LIABILITIES, AND CAUSES OF ACTION, AND AGREES TO DEFEND SAME AT CUSTOMER'S COST. THIS INDEMNITY INCLUDES BUT IS NOT LIMITED TO INDEMNITY AGAINST CLAIMS AND CAUSES OF ACTION BASED IN WHOLE OR IN PART UPON THE SOLE OR CONCURRENT NEGLIGENCE, ACT, OR OMISSION OF CUSTOMER OR CUDD, OR THEIR AGENTS, SERVANTS, OR EMPLOYEES. THIS INDEMNITY INCLUDES WITHOUT LIMITATION INDEMNITY AGAINST CLAIMS FOR PERSONAL INJURY, PROPERTY DAMAGE, DEATH, SPECIAL DAMAGE, CONSEQUENTIAL DAMAGE, RESERVOIR DAMAGE, SUBSURFACE DAMAGE, SURFACE DAMAGE, POLLUTION, CONTAMINATION, CONTRIBUTION AND INDEMNITY, AND INDEMNITY AGAINST CLAIMS BASED IN WHOLE OR IN PART ON NEGLIGENCE, PRODUCTS LIABILITY, DEFECTIVE DESIGN, FAILURE TO WARN, SUBSURFACE TRESPASS, BREACH OF EXPRESS OR IMPLIED WARRANTY (EXCLUDING ONLY THE WARRANTY MADE IN PARAGRAPH 7 ABOVE), BREACH OF CONTRACT, AND VIOLATION OF ANY STATE, FEDERAL, COUNTY, MUNICIPAL, OR OTHER GOVERNMENTAL STATUTE, ORDINANCE, ACT, RULE, OR REGULATION.
9. Force Majeure: CUDD shall not be liable to CUSTOMER for delays caused by any matter or event beyond the reasonable control of CUDD, including without limitation, strikes, fire, accident, unavailability of materials or equipment, economic or financial conditions, floods, civil unrest, acts of God, or any rule, regulation, statute, or ordinance of any federal, state, county, city, or any other governmental authority or agency.
10. Security: In addition to any statutory lien which may be available to secure any sums due hereunder, CUSTOMER grants an express lien upon CUSTOMER's interest in the hydrocarbons, and the proceeds from the sale of such hydrocarbons, which may be produced from the well or wells to which CUDD furnished services or property pursuant to this Agreement. That portion of any insurance proceeds payable to CUSTOMER which reimburses CUSTOMER for the loss, damage, or destruction of property furnished by CUDD are assigned to CUDD. CUSTOMER waives any right of subrogation that it may have with respect to any insurance policy.
11. Miscellaneous: This Agreement contains the entire agreement between the parties hereto, with respect to the subject matter hereof, and may not be changed or altered except by an instrument in writing signed by the party against whom same is sought to be enforced. In the event there is a conflict between the provisions of this Agreement, and any other agreement between the Parties hereto, this Agreement shall prevail. If any provision hereof is deemed void and unenforceable, it is the intention of the parties that the remaining provisions be deemed severable, valid, and enforceable.



7303 N. Highway 81
Duncan, OK 73533

Pumping, LLC

Phone # (580) 255-3111

Invoice

Date	Invoice #
9/29/2009	3482

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Rudd IH Kiowa, County Kansas AFE-150609 PO# 4250012822
RECEIVED KANSAS CORPORATION COMMISSION FEB 9 8 2010

CONSERVATION DIVISION
WICHITA, KS

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0408	Net 30	9/25/2009	10/29/2009	150609	Rudd #1H

Item Code	Description	U/M	Price Each	Quantity	Amount
AL001	Pickup Mileage (Per Mile Per Unit)	Mile	3.25	100	325.00
Discount	Sales Discount		-53.00%		-172.25
AL002	Pump Truck/Heavy Vehicle Mileage (Per Mile Per Unit)	Mile	5.60	100	560.00
Discount	Sales Discount		-53.00%		-296.80
AL003	Bulk Cement Delivery/Return (Per Ton-Mile)	Mile	2.25	1,410	3,172.50
Discount	Sales Discount		-75.00%		-2,379.38
IX001	Bulk Material Mixing Service Charge (per ft3)	ft3	2.50	300	750.00
Discount	Sales Discount		-53.00%		-397.50
C006	Pump Charge 5001'-6000'	4 Hrs	3,575.00	1	3,575.00
Discount	Sales Discount		-53.00%		-1,894.75
P002	Premium Cement Class H	Sack	23.00	300	6,900.00
Discount	Sales Discount		-53.00%		-3,657.00
P018	Calcium Chloride (Per lb)	lb	0.90	282	253.80
Discount	Sales Discount		-53.00%		-134.51
PC15	C-15 Low Temp Non Retarding	lb	18.95	141	2,671.95
Discount	Sales Discount		-53.00%		-1,416.13
P019	Potassium Chloride	lb	0.59	663	391.17
Discount	Sales Discount		-53.00%		-207.32
008-OK	Mud Wash		1.50	420	630.00
Discount	Sales Discount		-53.00%		-333.90
I001	Data Acquisition System (Per Job)	ea	1,100.00	1	1,100.00
Discount	Sales Discount		-100.00%		-1,100.00
002	Cementing Head with Manifold (Per Day)	day	900.00	1	900.00
Discount	Sales Discount		-53.00%		-477.00
013	7 5/8" Top Rubber Plug	ea	150.00	1	150.00
Discount	Sales Discount		-53.00%		-79.50
F04	7 5/8" Float Shoe, Flapper Type	ea	605.00	1	605.00
Discount	Sales Discount		-35.00%		-211.75
003	Employee/Supervisor Retention/perdiem	day	1,000.00	1	1,000.00
Discount	Sales Discount		-50.00%		-500.00
009	CBS 9causic based spacer) 4.3%	lb	1.50	420	630.00

Subtotal

Sales Tax (6.3%)

Total



7303 N. Highway 81
Duncan, OK 73533

Invoice

Pumping, LLC

Phone # (580) 255-3111

Date	Invoice #
9/29/2009	3482

Bill To
Special Energy Cudd Pumping P.O. Box 1332 Seminole, OK 74818

Description of Work
Rudd 1H Kiowa, County Kansas AFE-150609 PO# 4250012822

Field Receipt	Terms	Date of Service	Due Date	AFE No	Lease/Well Name
W0408	Net 30	9/25/2009	10/29/2009	150609	Rudd #1H

Item Code	Description	U/M	Price Each	Quantity	Amount
Discount	Sales Discount		-53.00%		-333.90
AFU01	AFU Kit	ea	75.00	1	75.00
Discount	Sales Discount		-35.00%		-26.25

RECEIVED
KANSAS COMMISSION ON ENVIRONMENTAL QUALITY
FEB 08 2010
COMMISSION ON ENVIRONMENTAL QUALITY

Subtotal	\$10,071.48
Sales Tax (6.3%)	\$0.00
Total	\$10,071.48

SERVICE ORDER CONTRACT

Coustumer's Name CUDD PUMPING/SPECIAL ENERGY Ticket # W0408

Name and Well # RUDD #1H

As consideration, The Above Named customer Agrees:
O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account. Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: D Z Noel

CONTRACT MANAGER
WISCONSIN, WI

FEB 08 2010

RECEIVED
MARSHS CONTRACTING CO. (2010)

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

February 12, 2010

SPECIAL ENERGY CORP.
PO BOX 369
STILLWATER, OK 74076-0369

RE: API Well No. 15-097-21659-01-00
RUDD I-H
W2SWSW, 6-29S-20W
KIOWA County, Kansas

Dear Operator:


K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on September 06, 2009, and the ACO-1 was received on February 08, 2010(not within the 120 days timely requirement).

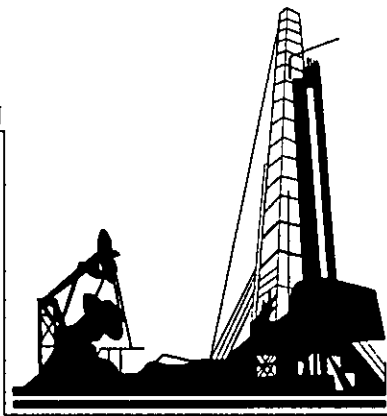
Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,


Marjorie Marcotte
Production Department

7
7-11-10
Accepted for
file since
confidential
status



February 4, 2010

Deanna Garrison
Kansas Corporation Commission
Conservation Division, Production Department
130 S. Market – Room 2078
Wichita, KS 67202

*Denied
2-12-10*

RE: Form ACO-1
Rudd #1-H
Kiowa County, Kansas

Dear Sirs:

I have enclosed one original and two copies of Form ACO-1 referencing the captioned well. I have also enclosed our final survey report, cement bond log and cementing information. I have also enclosed a Spectral Density/Dual Spaced Neutron Log, Array Compensated Resistivity Log and Microlog. We did not run a wellsite geologist report.

Please accept this letter as our official request to keep confidential all completion information as it pertains to K.C.C. regulation 82-3-107 for a period of two years.

If you have any questions, please do not hesitate to contact me at (405) 377-1177.

Sincerely,

SPECIAL ENERGY CORPORATION

A handwritten signature in cursive script that reads "Sherri L. Shire".

Sherri L. Shire
Landman

Enclosures

RECEIVED
KANSAS CORP. COM. DIVISION

FEB 9 8 2010

CONSERVATION DIVISION
WICHITA, KS

SPECIAL ENERGY CORP.
4815 S. Perkins Rd.
STILLWATER, OK 74076
(405) 377-1177
FAX (405) 743-1617