



KANSAS CORPORATION COMMISSION 1070406
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas Corp
Address 1: PO BOX 837
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + 0837
Contact Person: Brad Hutchinson
Phone: (785) 483-6266
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Brad Hutchinson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/23/2011</u>	<u>12/1/2011</u>	<u>12/16/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23753-00-00

Spot Description: _____
NW NE SW SE Sec. 14 Twp. 13 S. R. 14 East West
1230 Feet from North / South Line of Section
1880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell
Lease Name: Saline Breaks Ranch Well #: 2
Field Name: Unnamed

Producing Formation: N/A
Elevation: Ground: 1818 Kelly Bushing: 1825
Total Depth: 3480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 854
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52000 ppm Fluid volume: 850 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertson Date: 01/31/2012



1070406

Operator Name: Prospect Oil & Gas Corp Lease Name: Saline Breaks Ranch Well #: 2
 Sec. 14 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	222	Common	150	3%CC, 2% Gel.
Production	7.875	5.5	14	3381	Common	125	10% Salt
Production	7.875	5.5	14	3381	QMDE	200	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>3 1/2" Duoline</u>	Set At: <u>3381'</u>	Packer At: <u>3344-AD-1 plastic coated packer</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/16/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Saline Breaks Ranch 2
Doc ID	1070406

Tops

Name	Depth	Interval
ANHYDRITE	836	+989
TOPEKA	2710	-885
HEEBNER	2938	-1113
TORONTO	2956	-1131
LANSING	2998	-1173
BASE KANSAS CITY	3260	-1435
CONGLOMERATE	3294	-1469
ARBUCKLE	3324	-1499

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **079**

Date <u>11-24-11</u>	Sec. <u>14</u>	Twp. <u>13</u>	Range <u>14</u>	County <u>Russell</u>	State <u>KS</u>	On Location	Finish <u>1200 H.M.</u>
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Lease <u>Saline Brkds Area</u>	Well No. <u>2</u>	Location <u>Clinton Plant 1/2 E. 11th</u>
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Contractor <u>Boyer #2</u>	Owner
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Type Job <u>Surface</u>	To Quality Oilwell Cementing, Inc.
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Hole Size <u>12 1/4</u>	T.D. <u>222</u>
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Csg. <u>55/8</u>	Depth <u>222</u>
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Tbg. Size	Depth
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Tool	Depth
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Cement Left in Csg. <u>15'</u>	Shoe Joint
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Meas Line	Displaced <u>336</u>
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EQUIPMENT	Cement Amount Ordered <u>150 con 30% CC 20' / 10'</u>
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Pumptrk No. <u>5</u>	Cementor Helper <u>[Signature]</u>
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Bulktrk No. <u>10</u>	Driver <u>[Signature]</u>
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JOB SERVICES & REMARKS	Gel.
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Remarks:	Calcium
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Rat Ho'e	Hulls
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Mouse Hole	Salt
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Centralizers	Flowseal
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Baskets	Kol-Seal
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DV or Port Collar	Mud CLR 48
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<u>8' / 5' on 12 1/4 + Cement</u>	CFL-117 or CD110 CAF 38
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<u>Min 15' sec of Displace</u>	Sand
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<u>Cement Circulator</u>	Handling
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	Mileage
--	---------

	FLOAT EQUIPMENT
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	Guide Shoe
--	------------

	Centralizer
--	-------------

	Baskets
--	---------

	AFU Inserts
--	-------------

	Float Shoe
--	------------

	Latch Down
--	------------

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	Pumptrk Charge
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	Mileage
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Signature <u>[Signature]</u>	
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Tax _____
Discount _____
Total Charge _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **032**

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-1-11	14	13	14	Russell	KS		2:00 PM

Lease Salina Basin Rund Well No. 2 SWD Location Clinton Hill LA F-10

Contractor Rud #2 Bottom Stage Owner _____

Type Job D/S To Quality Oilwell Cementing, Inc.

Hole Size 1 7/8" T.D. 3750 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Csg. 7/8" Depth 3387 Charge To Respect

Tbg. Size _____ Depth _____ Street _____

Tool 7:1 Depth 854 City _____ State _____

Cement Left in Csg. _____ Shoe Joint 24.60 The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace _____ Cement Amount Ordered 125 cu m 10% Salt

EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common
		<u>Cong</u>		

Bulktrk	No.	Driver	Poz. Mix
		<u>11177</u>	

Bulktrk	No.	Driver	Gel.
<u>3</u>		<u>11177</u>	

JOB SERVICES & REMARKS

Remarks: _____ Calcium _____

Rat Hole _____ Hulls _____

Mouse Hole _____ Salt _____

Centralizers _____ Flowseal _____

Baskets _____ Kol-Seal _____

D/V or Port Collar _____ Mud CLR 48 _____

5'12" well 3387 to 3356 Sand _____

For Cementing Pump 500 gal mud seal Handling _____

4 5/8" spacer 112500 clear Mileage _____

line + 1 1/2" place 63 BL water 1884 _____

Mud + 1 1/2" water to land plug _____

Plug location @ 15000 _____

Having _____

Refuse pressure log _____

FLOAT EQUIPMENT

Guide Shoe D/S

Centralizer 5 Turb's 1 Regular

Baskets 2

AFU Inserts _____

Float Shoe 1

Latch Down _____

Pumptrk Charge _____

Mileage _____

Tax _____

Discount _____

Total Charge _____

X Signature _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **083**

Date 12-1-11	Sec. 14	Twp. 13	Range 14	County Russell	State KS	On Location	Finish 3:45 PM
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Lease **Saline, Jones Run** Well No. **2 SWD** Location **Clinton Man 1st Einto**

Contractor **Royal #2** Owner _____

Type Job **DW Taps Top Storage** To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **7 7/8"** T.D. **3480** Charge To **Prospect**

Csg. **5 1/2"** Depth **3381** Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool **DW Tool** Depth **854**

Cement Left in Csg. _____ Shoe Joint _____ The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace **20 3/4 B/L** Cement Amount Ordered **200 QUIDE 1/4 #170**

EQUIPMENT

Pumptrk	9	No.	Cementor Helper George	Common
Bulktrk	3	No.	Driver Driver	Poz. Mix
Bulktrk	7	No.	Driver Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30	Hulls
Mouse Hole 15	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
DW or Port Collar 854	Mud CLR 48
Cement DW Tool 155 SIC	CFL-117 or CD110 CAF 38
1 Cement Centralizer	Sand
Plain Tapped 1500# H.P.	Handling
Refuse Pressure Drop	Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge	
Mileage	

X Signature

Tax
Discount
Total Charge

BRAD HUTCHINSON

116 EVES DRIVE
RUSSELL, KANSAS 67665

TEL-482-0452

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY PROSPECT OIL SERVICES, INC.
LEASE SUNGLASS BREAKS RANCH #2
FIELD N/A
LOCATION 1230' FSL, 1880' FEL
SEC 14 TWP 13S RGE 14W
COUNTY RUSSELL STATE KANSAS

ELEVATIONS
KB 1875'
DF _____
GL 1818'
Measurements Are As
From KELLY FOUNDATION

CONTRACTOR Royal Drilling, Inc.
SPUD 11-23-11 COMP 11-30-11
RTD 3480 (-1455) LTD _____
MUD LP 2400' TYPE MUD CHEMICAL

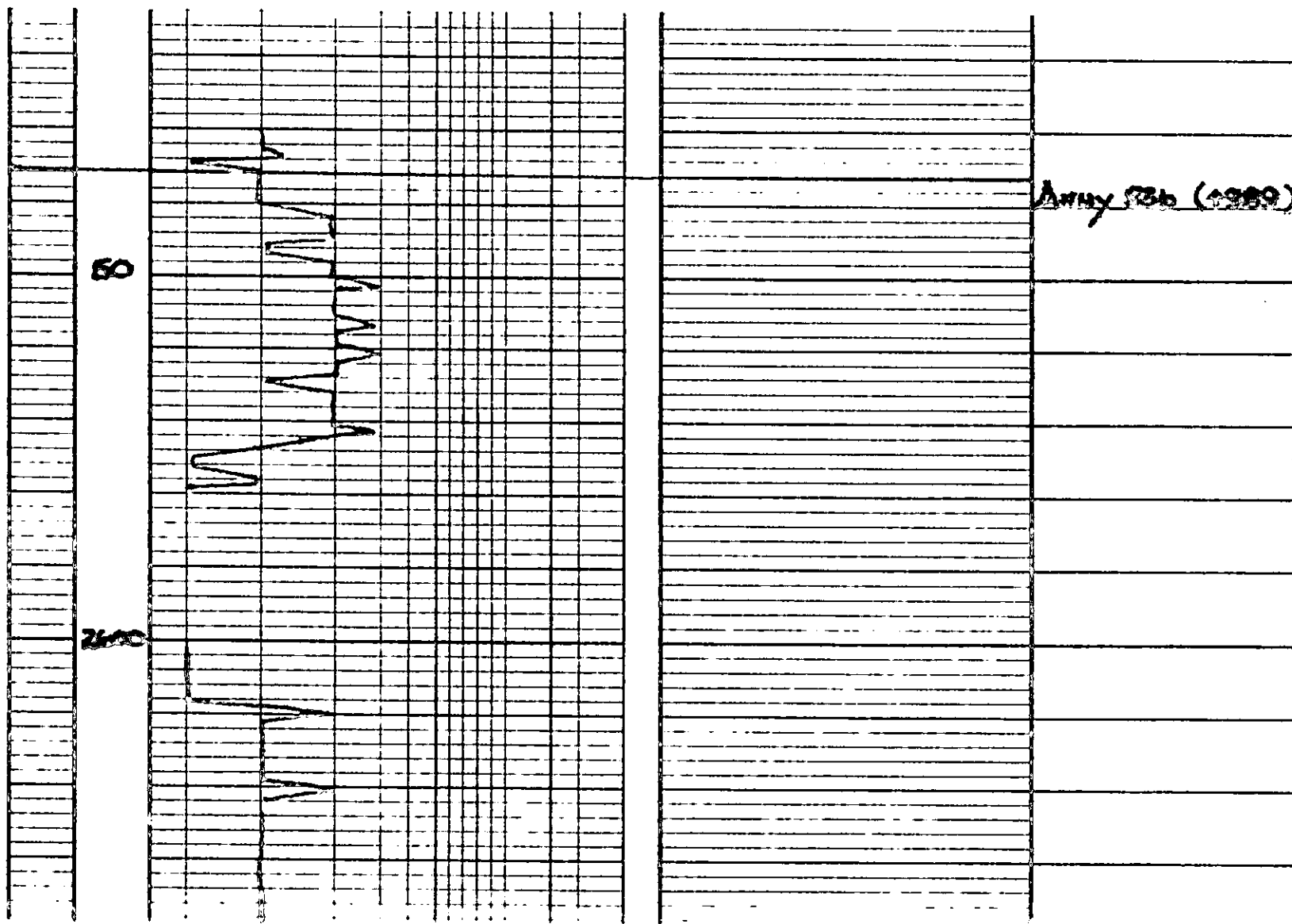
CASING
SURFACE 8 5/8" @ 222'
PRODUCT LINE 7 1/2" @ 5400'

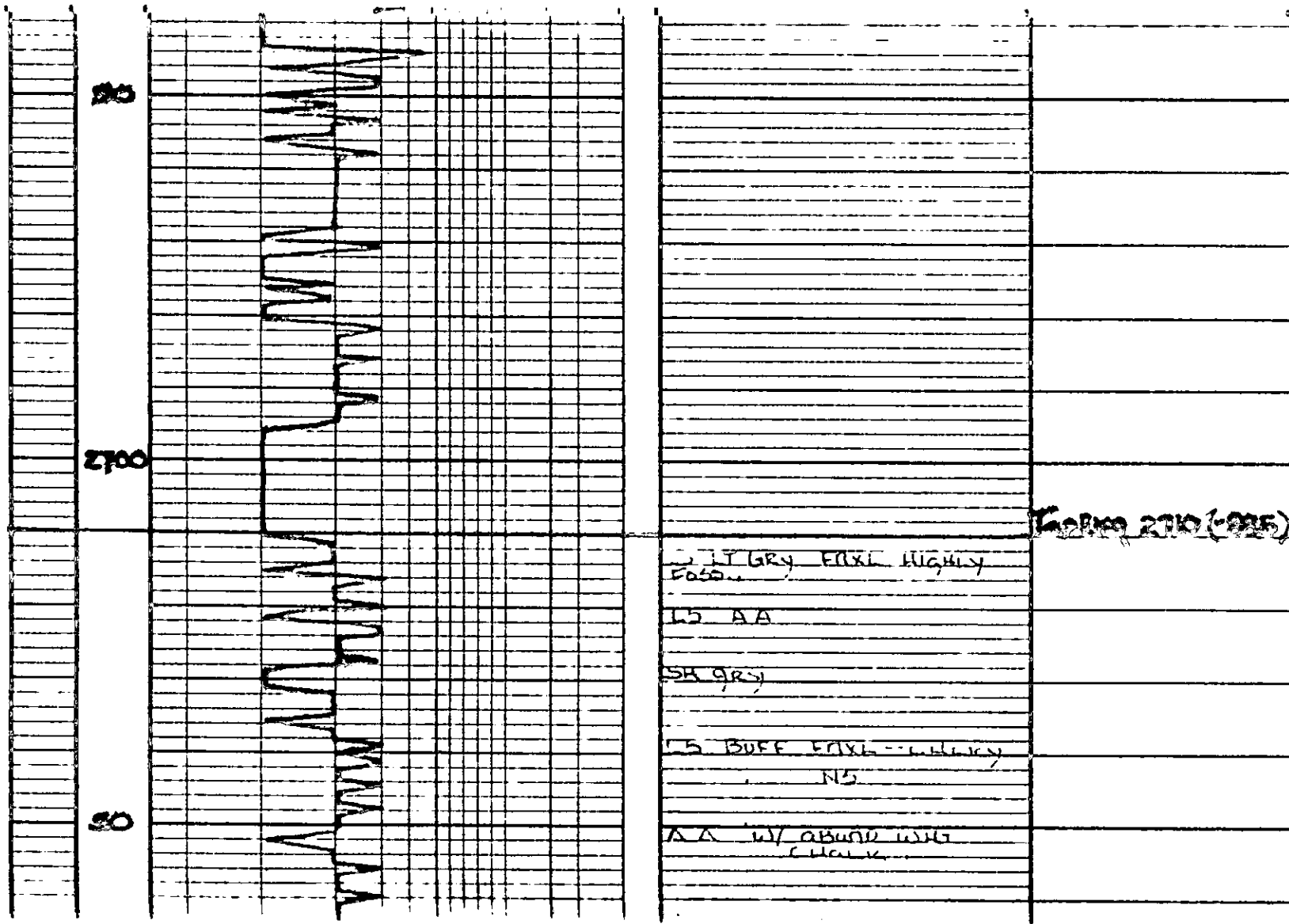
ELECTRICAL SURVEYS
None

SAMPLES SAVED FROM _____ 2650' TO _____ RTD
DRILLING TIME KEPT FROM _____ 2600' TO _____ RTD
SAMPLES EXAMINED FROM _____ 2650' TO _____ RTD
GEOLOGICAL SUPERVISION FROM _____ 2650' TO _____ RTD
GEOLOGIST ON WELL BRAD J. HUTCHINSON

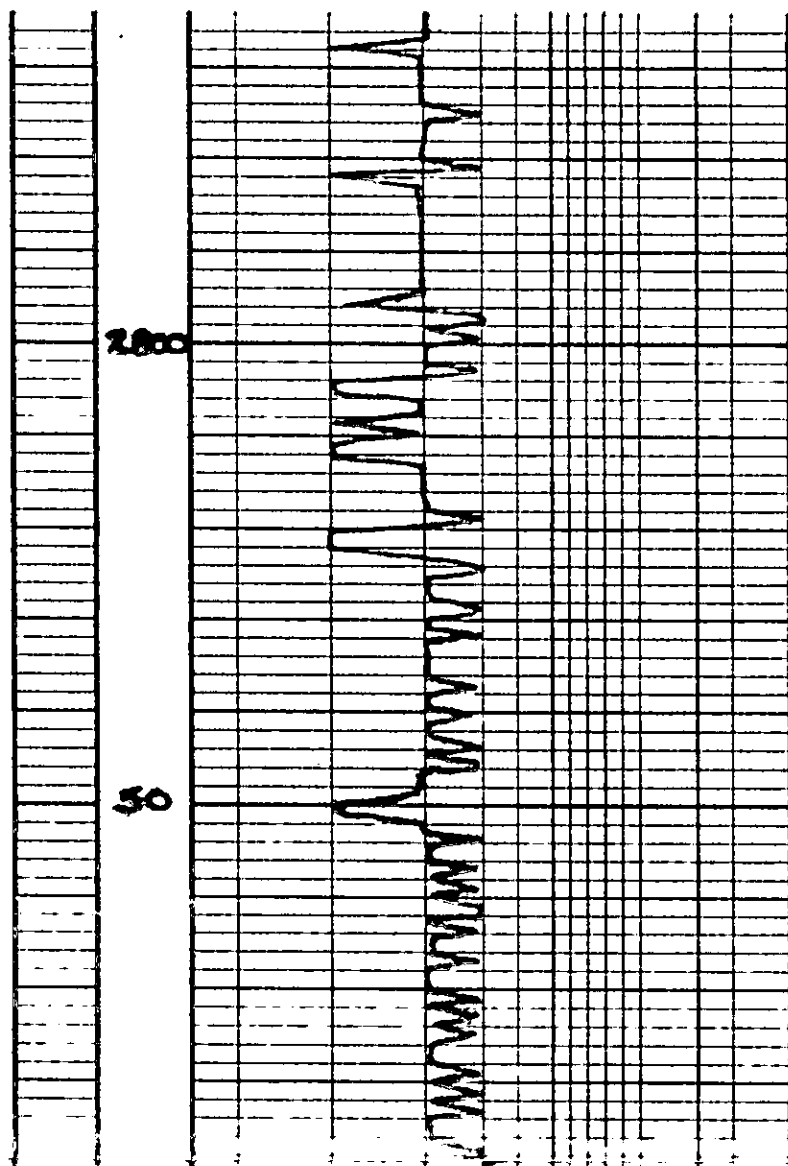
FORMATION TOPS	LOG	SAMPLES	
ANHYDRITE	(+1)	85% (1989)	
TOPEKA	(-14)	2710 (-885)	
HEEBNER	(-17)	2938 (-1113)	
TORONTO	(-18)	2956 (-1131)	
LANDING	(-19)	2998 (-1173)	
BASE KANSAS City	(-17)	3260 (-1415)	14
CONGLOMERATE Δ		3294 (-1449)	2
ARGILLITE	(-53)	3524 (-1679)	1

↑
STRUCTURAL COMPARISON



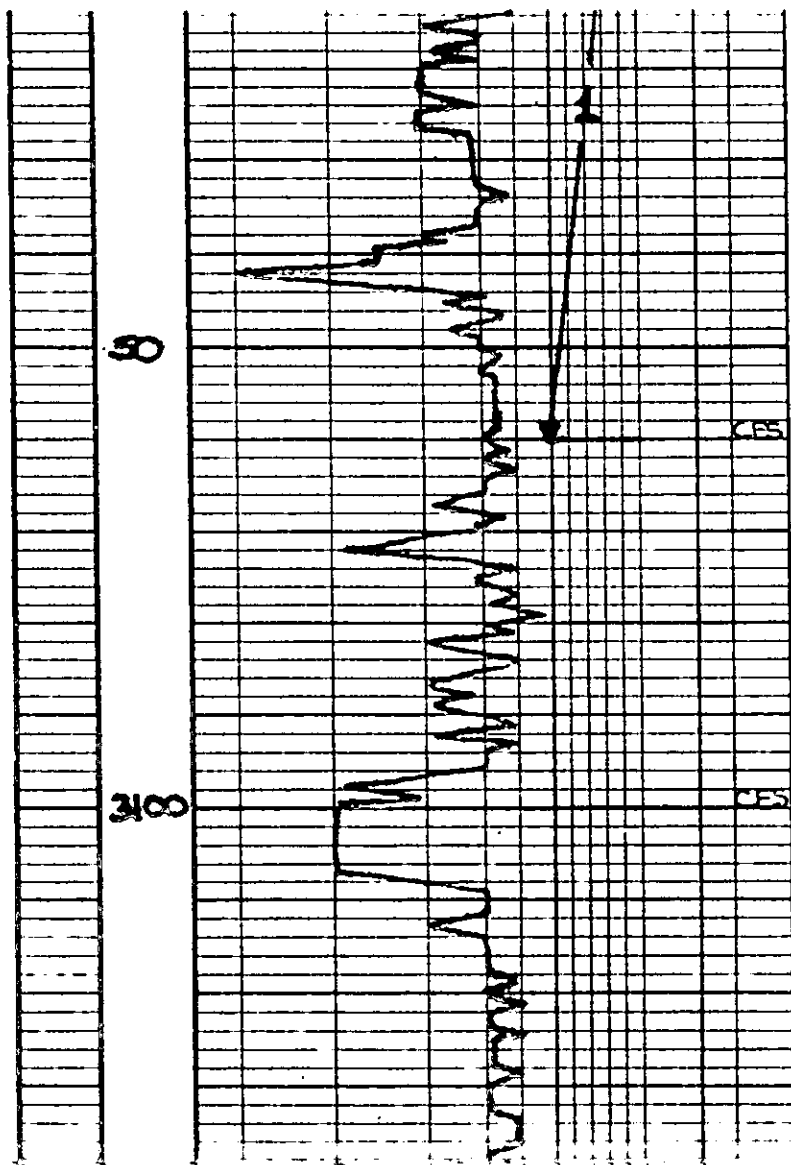


Core 2710 (1985)



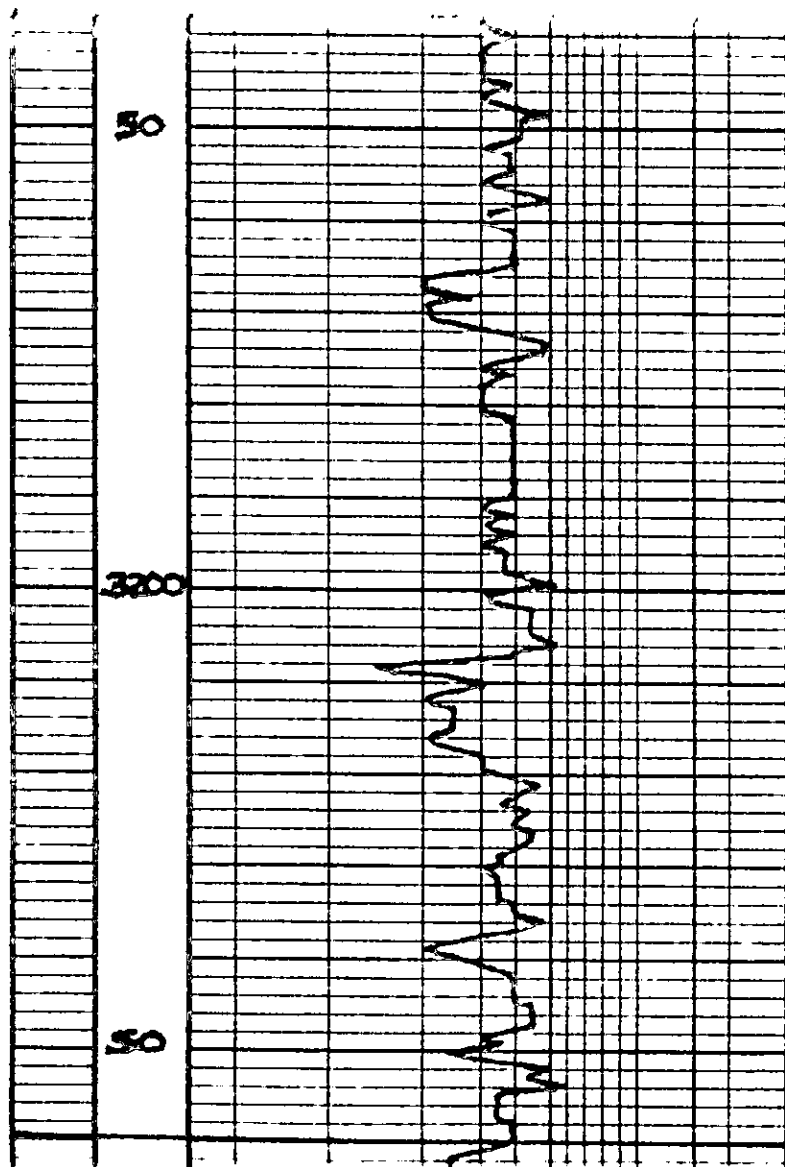
L5	DRP
L5	A.A. CHALKY FOSS
L5	BLK CARB.
L5	GRY. w/ ABUND. WHT CHALK
L5	LT GRY - BUFF DRP
L5	CRN - WHT FINE HIGHLY CHALKY FOSS.
L5	A.A.
L5	BLK w ABUND GRY
L5	CRN - WHT CHALKY FOSS
L5	A.A.
L5	DRP

	2900		AA W/ IR GRAY A L5 CRM. WHT USC FA XL AA -NS- AA	
■	80		SH BLK CARB	HERBNER 2938 (H12)
			L5 CRM. WHT YFO XL - CHLKY IR opt LT BRN STD. NEO 5L 0000 SH DIRTY GRY, GRN KUDAY BRN MEAN MICACEOUS Same as 70 50	TORONTO 2956 (H31)
	3000		L5 CRM. WHT YFO XL SH F55 IR opt ppac IR opt lt sta IR FO F7 odd L5 GRY DSE...	LANSING 2998 (H12) DST-1 2970-2060 30. 30. 30. 30



5H RUSTY BRN - GRN
 w/abund wht chalk
 15 BUFF ENCL DSE 4PT FR
 vug of IR 310 LT 310
 Y5FC ET COC
 55 GRV DSE
 15 WHI - GRV ENCL OOC CP
 OOC of IR 310 310
 Y5FC ET COC
 15 LT GRV - BRN DSE AY
 Foss
 5H BRN CARB - RUSTY
 BRN
 15 GRV OOL DSE
 15 WHI CRK OOL IR SPT
 LT 310 OOC OF COC
 5H PALE GRN FINELY
 15 BUFF - CRK ENCL OOC
 ad OOC of (barren)
 ABUND WHI CHALK, NO
 15 BUFF - LT GRV DSE
 ABUND WHI CHALK
 AA
 5H BRN ENCL FINELY

KF 3"
 PF 1/2"
 REC. 30' MUD
 SIP (514-51st)
 FP (44-51) (plugging)
 45H (1496-1479st)
 BUT. 91st



L5 BUFF-LT GRAY DSC
 BLOCKY-IR EFAZ

L5 CRN-WHT FOLX DSC COL
 IR FR DSD 101 DOL of IR
 OPT LT STD SFD WIK DDC

L5 DFC WHT BUFF AY SIB-
 DDC DSC WY FBUND WHT
 HIGHLY COL & NS

L5 L KM CHALKY
 DSC

SH BLK CARB,

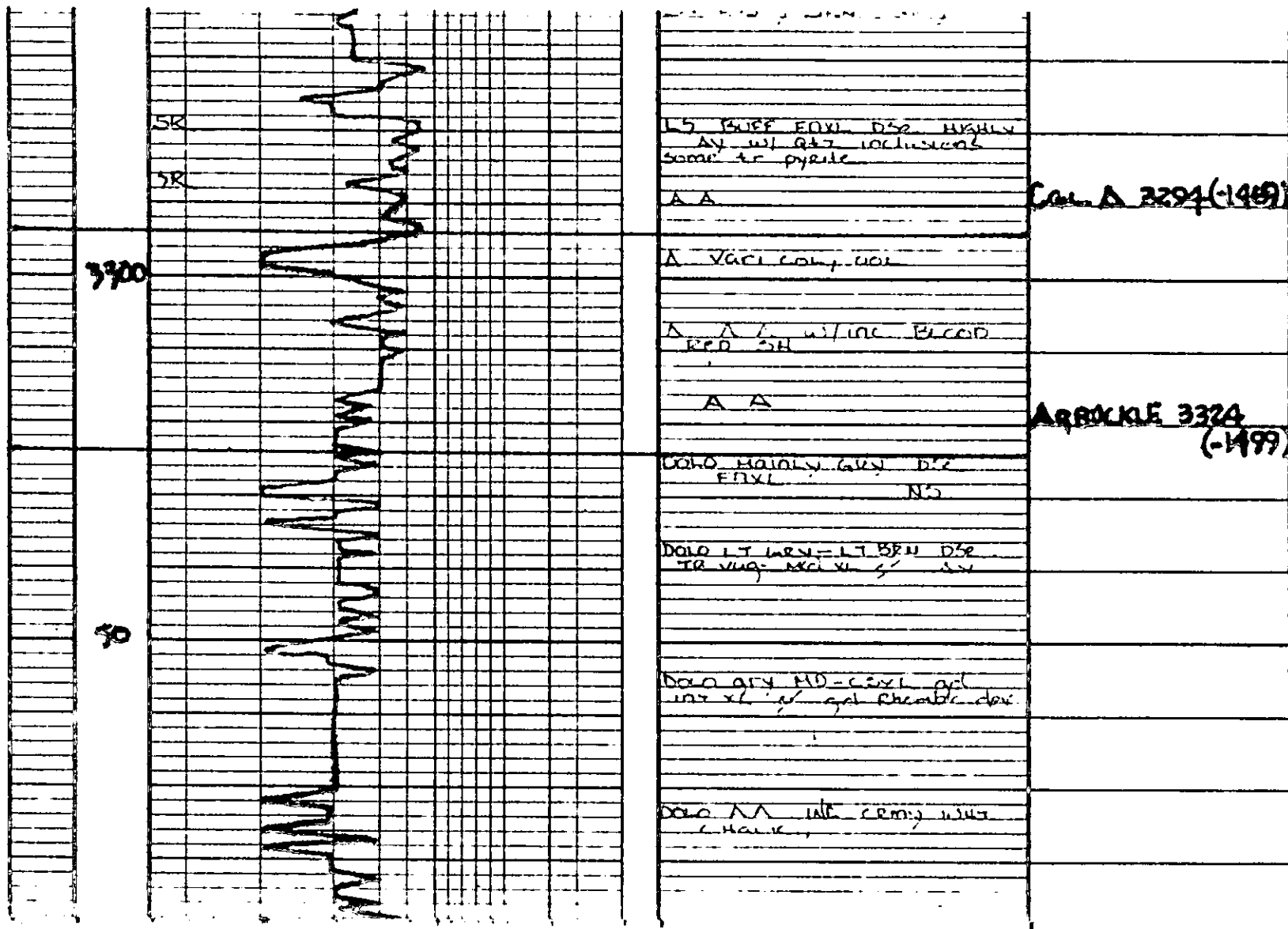
L5 GRAY-LT BRN DSC
 F055-COL BLACKY

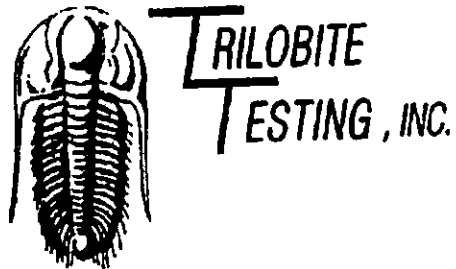
INC WHT CHALK

SH GRV

L5 DSC F055-COL

BKG 3260 (-1475)





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas, Inc.**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

14-13-14 Russell,KS

Saline Breaks Ranch #2

Start Date: 2011.11.29 @ 05:12:36

End Date: 2011.11.29 @ 11:01:36

Job Ticket #: 44697 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.07 @ 09:04:46

Prospect Oil & Gas, Inc
Phillips Breaks Ranch #2
14-13-14 Russell,KS
Job Ticket # 44697
DST # 1



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas, Inc.

Saline Breaks Ranch #2

PO Box 837
Russell, KS 67665

14-13-14 Russell, KS

Job Code: 44697

DST#: 1

ATTN: Brad Hutchison

Test Start: 2011 11.29 @ 05:12:36

GENERAL INFORMATION:

Formation: A-B-C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:49:06

Time Test Ended: 11:01:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 2970.00 ft (KB) To 3060.00 ft (KB) (TVD)

Total Depth: 3060.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1824.00 ft (KB)

1816.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8673

Inside

Press@RunDepth: 55.97 psig @ 3037.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.29

End Date:

2011.11.29

Last Call: 2011.11.29

Start Time: 05:12:38

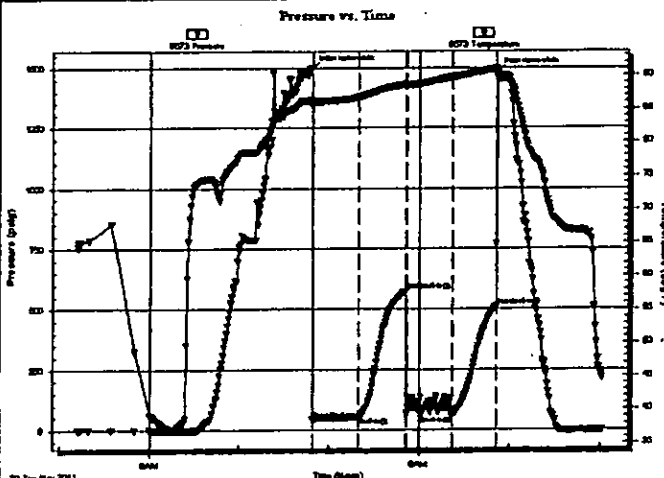
End Time:

11 01:36

Time On Btm: 2011.11.29 @ 07:48:51

Time Off Btm: 2011.11.29 @ 09:52:06

TEST COMMENT: IFF-Weak Blow, Built to 3"
ISI-Dead
FFP-Weak Blow, Built to 1/2"
FSI-Dead



PRESSURE SUMMARY

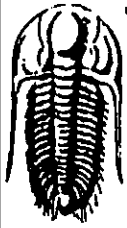
Time (Mn)	Pressure (psig)	Temp (deg F)	Annotation
0	1495.59	86.29	Initial Hydro-static
1	43.56	85.29	Open To Flow (1)
32	51.30	83.74	Shut-In(1)
63	573.59	88.65	End Shut-In(1)
64	65.42	88.45	Open To Flow (2)
94	55.97	89.68	Shut-In(2)
123	510.73	90.89	End Shut-In(2)
124	1478.98	90.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Drilling Mud	0.42

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas, Inc.

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Saline Breaks Ranch #2

14-13-14 Russell, KS

Job Ticket: 44697

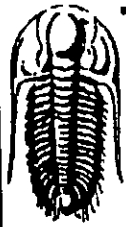
Test Start: 2011.11.29 @ 11:00

Tool Information

Drill Pipe:	Length: 2969.00 ft	Diameter: 3.80 inches	Volume: 41.65 bbl	Tool Weight:	2000
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	200
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50
			<u>Total Volume: 41.65 bbl</u>	Tool Chased:	0
Drill Pipe Above KB:	27.00 ft			String Weight: Initial:	100
Depth to Top Packer:	2970.00 ft			Final:	50
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	118.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2943.00	
Shut In Tool	5.00			2948.00	
Hydraulic tool	5.00			2953.00	
Jars	5.00			2958.00	
Safety Joint	2.00			2960.00	
Packer	5.00			2965.00	28.00 Bottom Packer
Packer	5.00			2970.00	
Stubb	1.00			2971.00	
Perforations	1.00			2972.00	
Change Over Sub	1.00			2973.00	
Blank Spacing	63.00			3036.00	
Change Over Sub	1.00			3037.00	
Recorder	0.00	8673	Inside	3037.00	
Recorder	0.00	8736	Outside	3037.00	
Perforations	20.00			3057.00	
Bullnose	3.00			3060.00	90.00 Bottom Packer
Total Tool Length:	118.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas, Inc.

Saline Breaks Ranch #2

PO Box 837
Russell, KS 67665

14-13-14 Russell, KS

Job Ticket: 44697

DST#: 1

ATTN: Brad Hutchison

Test Start: 2011.11.29 @ 05:12:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Drilling Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

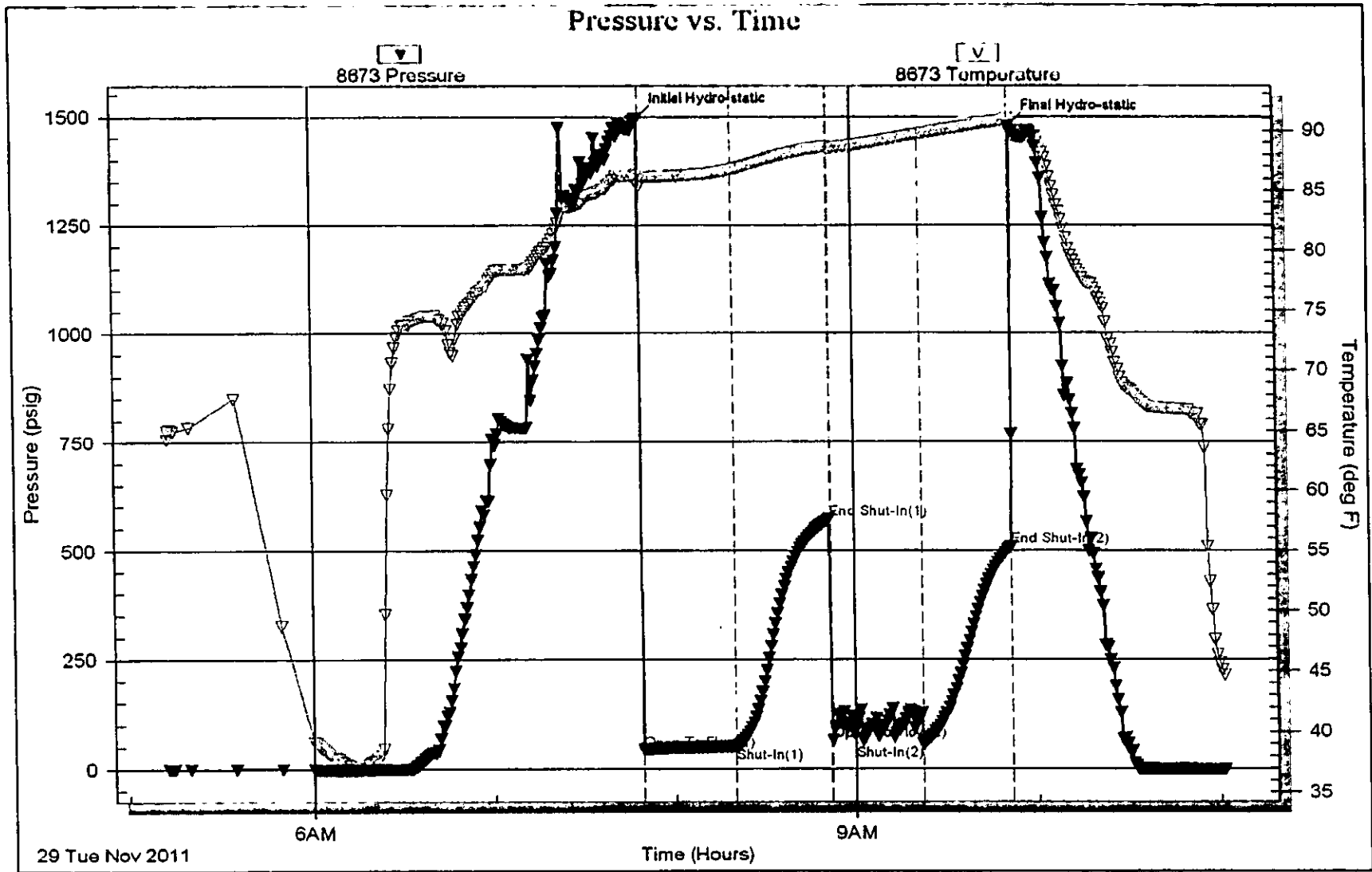
Num Gas Bombs: 0

Serial #:

Laboratory Name:

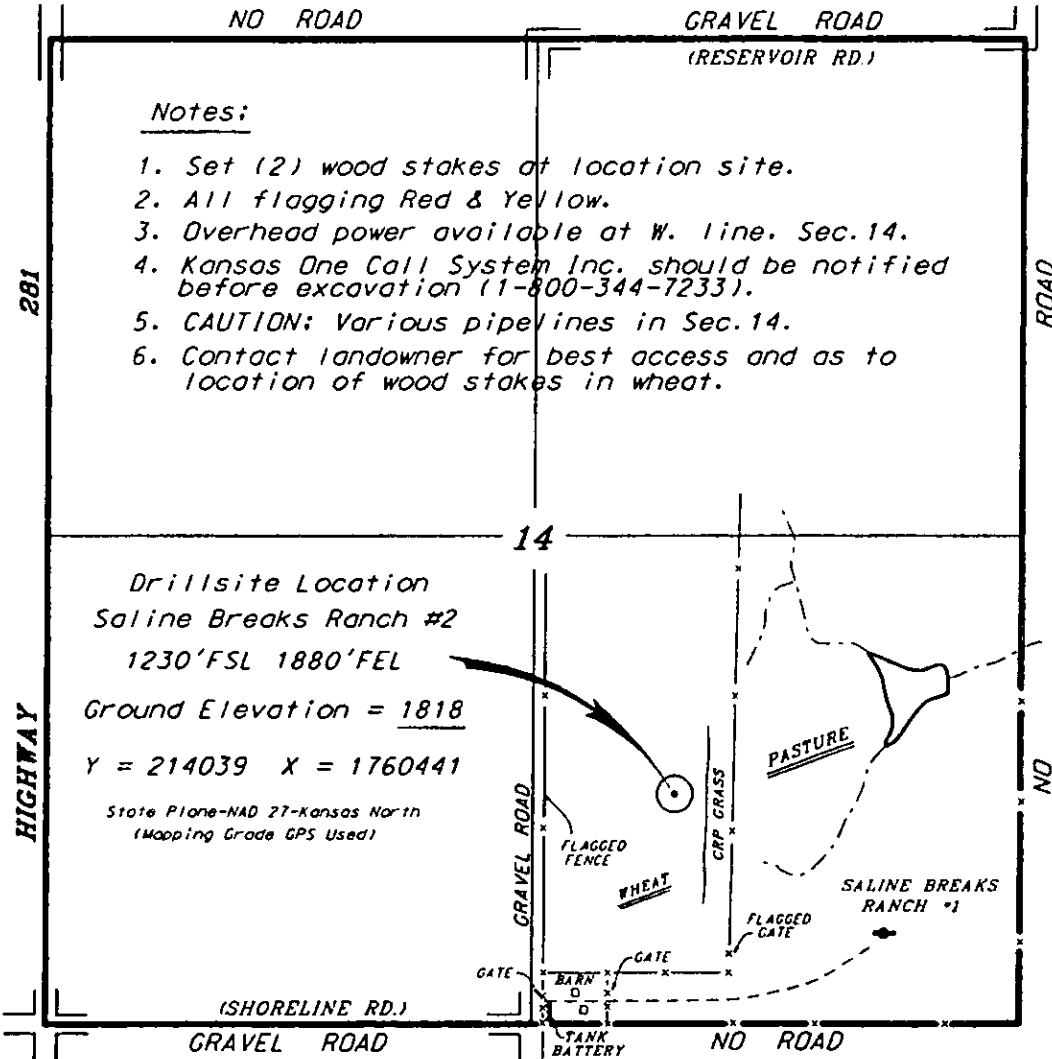
Laboratory Location:

Recovery Comments:



PROSPECT OIL & GAS CORPORATIC
 - SALINE BREAKS RANCH LEASE -
 SE.1/4, SECTION 14, T13S, R14W
 RUSSELL COUNTY, KANSAS

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

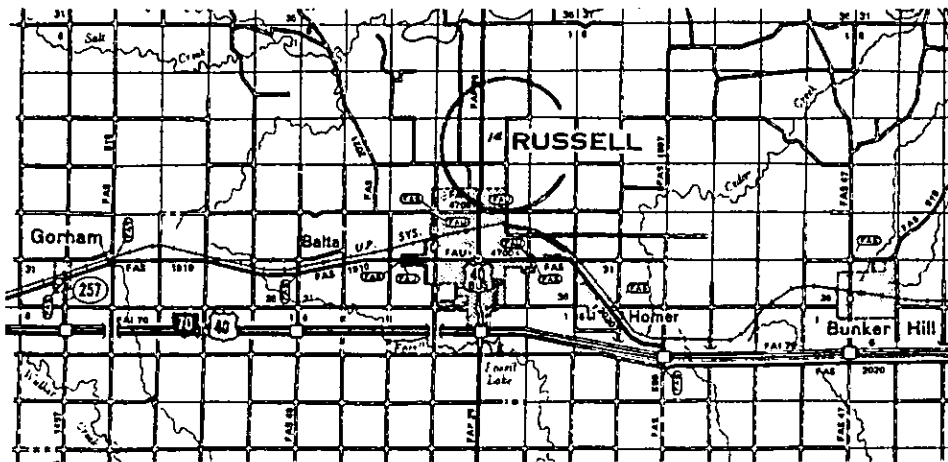


Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at W. line, Sec.14.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.14.
6. Contact landowner for best access and as to location of wood stakes in wheat.

Drillsite Location
 Saline Breaks Ranch #2
 1230'FSL 1880'FEL
 Ground Elevation = 1818
 Y = 214039 X = 1760441

State Plane-NAD 27-Kansas North
 (Mapping Grade GPS Used)



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date November 10, 2011