

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
October 2008  
Form Must Be Typed

1/19/11

OPERATOR: License # 5822  
Name: VAL ENERGY INC  
Address 1: 200 W DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67205 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/1/09                      12/9/09                      12/21/09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 007-23479-00-00  
Spot Description: \_\_\_\_\_  
N2 N2 SW NE Sec. 28 Twp. 34 S. R. 11  East  West  
3795 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: PAXTON KUBIK Well #: 11-28  
Field Name: LANDIS  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1375 Kelly Bushing: 1386  
Total Depth: 4850 Plug Back Total Depth: 4812  
Amount of Surface Pipe Set and Cemented at: 713 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINS 3-4-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 23500 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: PAXTON KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 1/17/2010  
Subscribed and sworn to before me this 12 day of JANUARY  
20 10  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 22 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY INC Lease Name: PAXTON KUBIK Well #: 11-28 JAN 9 2010  
 Sec. 28 Twp. 34 S. R. 11  East  West County: BARBER

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: ACTR DUAL SPACED NEUTRON MICROLOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>SWOPE</td> <td>4423</td> <td>-3037</td> </tr> <tr> <td>BKC</td> <td>4481</td> <td>-3094</td> </tr> <tr> <td>PAWNEE</td> <td>4592</td> <td>-3194</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4632</td> <td>-3246</td> </tr> <tr> <td>MISS</td> <td>4705</td> <td>-3322</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	SWOPE	4423	-3037	BKC	4481	-3094	PAWNEE	4592	-3194	CHEROKEE SH	4632	-3246	MISS	4705	-3322
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
Name	Top	Datum																				
SWOPE	4423	-3037																				
BKC	4481	-3094																				
PAWNEE	4592	-3194																				
CHEROKEE SH	4632	-3246																				
MISS	4705	-3322																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	713	ACON	200	3%CC, 2%METSOLITE
PRODUCTION	7.875	5.5	14	4844	AA2	100	DEFOAM, GAS-BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4696-4714, 4718-4723	1000G 15%NEFE ACID, 159,000LB SAND, 9185 BBL WATER	4696-4714, 4718-4723

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**KANSAS CORPORATION COMMISSION**  
**FEB 22 2010**

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil <u>40</u> Bbls.	Gas <u>100</u> Mcf
		Water <u>350</u> Bbls.
		Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



**BASIC**<sup>™</sup>  
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 12/10/2009
INVOICE NUMBER 1718 - 90195536		

J LEASE NAME  
O LOCATION  
B COUNTY  
S STATE  
I JOB DESCRIPTION  
T JOB CONTACT  
E

Paxton-Kubik 11-28  
**RECEIVED**  
Barber  
KS 5/2 DEC 12 2009  
Cement-New Well Casing/Pi  
#11-2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40127467	27463	9308	Net - 30 days	01/09/2010
<b>For Service Dates: 12/09/2009 to 12/09/2009</b>				
0040127467				
171801081A Cement-New Well Casing/Pi 12/09/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement	50.00	EA	5.76	288.00 T
Cement 60/40 POZ	24.00	EA	1.92	46.08 T
Additives De-foamer(Powder)	479.00	EA	0.24	114.96 T
Additives Salt(Fine)	94.00	EA	2.47	232.37 T
Additives Gas-Blok	76.00	EA	3.60	273.60 T
Additives FLA-322	500.00	EA	0.32	160.80 T
Additives Gilsonite	500.00	EA	0.73	367.20 T
Additives Super Flush II	1.00	EA	50.40	50.40
Cement Float Equipment Top Rubber Cement Plug, 5 1/2"	1.00	EA	120.00	120.00
Cement Float Equipment Guide Shoe-Regular, 5 1/2" (Blue)	1.00	EA	103.20	103.20
Cement Float Equipment Flapper Type Insert Float Valve, 5 1/2"	5.00	EA	52.80	264.00
Cement Float Equipment Turbolizer, 5 1/2" (Blue)	90.00	MI	3.36	302.40
Mileage Heavy Equipment Mileage	308.00	MI	0.77	236.54
Mileage Proppant and Bulk Delivery Charge	150.00	MI	0.67	100.80
Mileage Blending & Mixing Service Charge	45.00	HR	2.04	91.80
Pickup				

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KANSAS CORPORATION COMMISSION  
FEB 22 2010  
CONSERVATION DIVISION  
WICHITA, KS



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ENERGY SERVICES

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 12/10/2009
<b>INVOICE NUMBER</b> <b>1718 - 90195536</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 11-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40127467	27463		Net - 30 days	01/09/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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 JAN 9 2010  
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 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1001 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-09-09 DISTRICT: PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: UAL EDWARDS		LEASE: PARTON-KUBIK 11-18 WELL NO.:								
ADDRESS:		COUNTY: GARDNER STATE: KS								
CITY: STATE:		SERVICE CREW: Sullivan, Lasky, WALL								
AUTHORIZED BY:		JOB TYPE: CNU 5" long etc.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	45			KCC			12-09-09			19:00
19834/2110	48									
						ARRIVED AT JOB	12-09-09			21:00
						START OPERATION	12-9-09			01:00
						FINISH OPERATION				01:45
						RELEASED	12-9-09			02:30
						MILES FROM STATION TO WELL				4.5

JAN 19 2010  
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA : cu	SK	100		1,700.00
CP 103	6-1/4 pipe cu	SK	50		600.00
CC 105	Dr. Rod m/c	11.	24		96.00
CC 111	Salt	16	477		239.50
CC 115	gls. Blak	16	74		484.00
CC 129	3/4 3.22	16	76		576.00
CC 201	gilsonite	16	500		335.00
CC 185	Super 3 fluid II	16	200		765.00
CE 103	TOP Rubber Plug 5" x 2	EA	1		105.00
CE 251	Surge Shoe	EA	1		250.00
CE 1451	INSUL Blank	EA	1		215.00
CE 1651	Turb. 1.70	EA	35		525.00
E 101	Hourly S. : Dr. Rod	hr.	90		630.00
E 113	Bulk Delay chg. &	200	308		492.80
E 100	meter roller	EA	45		191.25
PE 240	R. Ring - pressure change	SK	150		210.00
SC 003	Sample Seal	EA	1		175.00
PE 205	Drill. Cl. 4001 - Securi	EA	1		2,520.00
CE 254	Plug Concrete Bit	EA	1		250.00

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KANSAS CORPORATION COMMISSION

FEB 22 2010

CONSERVATION DIVISION  
WICHITA, KS

Thank you

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

4,941.75  
DL5

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>UAL Energy</b>	Lease No.	Date <b>12-09-09</b>
Lease <b>Paxton-Kubik</b>	Well # <b>10-28</b>	
Field Order # <b>1081</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>
	Depth <b>4846'</b>	County <b>BARBER</b>
Type Job <b>CNW 5 1/2 Long Strip</b>	Formation	State <b>KS</b>
		Legal Description <b>28-34-11</b>

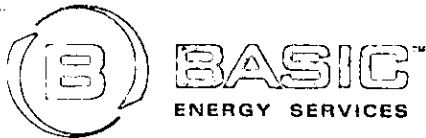
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>5 1/2</b>				Pre Pad		Max		5 Min.
Depth <b>4846'</b>	Depth	From	To	Pad		Min		10 Min.
Volume <b>117</b>	Volume	From	To	Frac		Avg		15 Min.
Max Press <b>1500</b>	Max Press	From	To	HHP Used				Annulus Pressure
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <b>4800'</b>	Packer Depth	From	To					

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<b>19867</b>	<b>27463</b>	<b>19832</b>	<b>21010</b>					
Driver Names	<b>Sullivan</b>	<b>Kovan</b>	<b>WALL</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:00</b>					<b>ON loc Safety meeting</b>
					<b>Run csg 5 1/2 " 14"</b>
<b>12:00</b>					<b>Csg on Bottom</b>
<b>12:15</b>					<b>Hook Rig to Break Circ</b>
<b>01:00</b>	<b>400</b>		<b>12</b>	<b>3</b>	<b>Start Super Hurd II</b>
			<b>3</b>		<b>at spacer</b>
			<b>24</b>		<b>mix cmt 100 dk AM-20 15.0AL</b>
			<b>3</b>		<b>Spot down &amp; wash pump line</b>
					<b>Release Plug</b>
<b>01:18</b>	<b>150</b>			<b>6</b>	<b>St Disp</b>
	<b>350</b>		<b>94</b>		<b>lift PS</b>
	<b>550</b>			<b>4</b>	<b>Slow Rate</b>
<b>01:45</b>			<b>117</b>	<b>3</b>	<b>Plug down</b>
<b>01:50</b>			<b>6</b>		<b>Plug R.H w/30sk</b>
<b>01:55</b>			<b>5</b>		<b>plug M.H w/20sk</b>
					<b>Job Complete</b>
					<b>Thank you</b>

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FEB 22 2010  
CONSERVATION DIVISION  
WICHITA, KS



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/08/2009
INVOICE NUMBER 1718 - 90193680		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 11-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

**RECEIVED**

DEC 11 2009

8 5/8" G 700' Ft - #11

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40126678	19842	9208	Net - 30 days	01/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/02/2009 to 12/02/2009</i>				
0040126678			KCC JAN 9 2010 CONFIDENTIAL	
171801038A Cement-New Well Casing/Pi 12/02/2009				
Cement	190.00	EA	6.00	1,140.00 T
60/40 POZ				
Cement	200.00	EA	9.00	1,800.00 T
A-Con Blend Common				
Additives	98.00	EA	1.85	181.30 T
Cello-flake				
Calcium Chloride	1,056.00	EA	0.53	554.40 T
Cement Float Equipment	1.00	EA	112.50	112.50
Top-Rubber-Cement-Plug-8-5/8"				
Cement Float Equipment	1.00	EA	157.50	157.50
8 5/8" Basket(Blue)				
Cement Float Equipment	1.00	EA	140.00	140.00
Flapper Type Insert Float Valve 8 5/8"				
Mileage	90.00	MI	3.50	315.00
Heavy Equipment Miileage				
Mileage	792.00	MI	0.80	633.60
Proppant and Bulk Delivery Charge				
Mileage	390.00	MI	0.70	273.00
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.13	95.63
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	600.00	600.00
Depth Charge; 501-1000'				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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 KANSAS CORPORATION COMMISSION  
 FEB 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,215.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	231.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,447.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# BASIC™

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1038 A

28-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-2-09</b> DISTRICT <b>KANSAS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>VAL ENERGY</b>		LEASE <b>PAXTON - KUBIK</b> WELL NO. <b>11-2</b>							
ADDRESS		COUNTY <b>BARBER</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>McBURK / ANTHONY / E J</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW 8 5/8 SURFACE</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>1988/19842</b>	<b>1</b>						<b>12-2-09</b>		<b>0330</b>
<b>1983/19821</b>	<b>1</b>					ARRIVED AT JOB		AM	<b>430</b>
				<b>KCC</b>		START OPERATION		AM	<b>855</b>
				<b>JAN 9 2010</b>		FINISH OPERATION		AM	<b>951</b>
				<b>CONFIDENTIAL</b>		RELEASED		AM	<b>1315</b>
						MILES FROM STATION TO WELL		PM	<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	190		2280 -
CP 101	A-LOW BLEND	SK	200		3600 -
CC 102	CELLO - FLAKE	lb	98		362 60
CC 109	CALCIUM CHLORIDE	lb	1056		1108 80
CF 105	TOP RUBBER CEMENT PLUG - 8 5/8	EA	1		225 -
CF 1903	8 5/8 BASKET	EA	1		315 -
CF 1453	FLAPPY TYPE INSERT FLOAT VALVE	EA	1		280 -
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630 -
E 113	PROPPANT & BUNK DELIVERY	Tn	792		1267 20
E 100	PICKUP MILEAGE	MI	45		191 25
CE 240	BLENDING & MIXING SERVICE CHARGE	SKS	390		546 -
SO 03	SERVICE SUPERVISOR	EA	1		175 -
CE 201	DEPTH CHARGE 501 - 1000'		1		1200 -
CE 504	PLUG CONTAINER		1		250 -

CHEMICAL / ACID DATA:	RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2010	SUB TOTAL	<b>6215 43</b>
	SERVICE & EQUIPMENT	%TAX ON \$	<b>DLS</b>
	MATERIALS	%TAX ON \$	
	TOTAL		

CONSERVATION DIVISION  
WICHITA, KS

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>MIL ENERGY</i>	Lease No.	Date <i>12-2-09</i>
Lease <i>FASTON - KUBIK</i>	Well # <i>1128</i>	
Field Order # <i>1038</i>	Station	Casing <i>8 5/8</i>
Type Job <i>CNW</i>	Formation <i>8 5/8 SURFACE</i>	Depth
		County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>28-34S-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>200SKS ACID</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>570 C.C. 2% CMS</i>	Max		5	<i>MCC</i>
Volume	Volume	From	To	Pad <i>2 1/2 RETSOLIZE 2% #</i>	Min		10	<i>MCC</i>
Max Press	Max Press	From	To	Frac <i>190SKS 60-40 PZ</i>	Avg			<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To	<i>2 1/2 BWT. 6EL 3% CC</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flysh <i>125#/K CELLEUR</i>	Gas Volume			Total Load

Customer Representative <i>KIMMOY</i>	Station Manager <i>D. SCOTT</i>	Treater <i>M. M'GUR</i>
Service Units <i>27213</i>	<i>19889</i>	<i>19842</i>
Driver Names <i>M. M'GUR</i>	<i>J. ANTHONY</i>	<i>E. J. M'GUR</i>
<i>19831</i>	<i>19862</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0450</i>					<i>ON LOCATION SET UP PUMP.</i>
<i>855</i>					<i>BARBER @ 153' FROM SURFACE H.405</i>
<i>911</i>	<i>150</i>			<i>4.8</i>	<i>HOOK UP TO CIRCULATE W R11.</i>
<i>927</i>			<i>93</i>		<i>HOOK UP TO PT</i>
<i>937</i>			<i>43</i>		<i>MIX LEAD CEMENT 200SKS ACID</i>
<i>942</i>				<i>4.8</i>	<i>Δ 12"</i>
<i>946</i>			<i>25</i>	<i>6</i>	<i>CIRCULATION TO PT</i>
<i>951</i>			<i>435</i>		<i>START MIXING TAIL CEMENT</i>
					<i>190SKS 60-40 PZ @ 147</i>
					<i>CEMENT TO PT</i>
					<i>STOP DOWN RELEASE PUMP</i>
					<i>START DISPLACEMENT</i>
					<i>LOST CIRCULATION UP RATE</i>
					<i>CIRCULATION TO PT</i>
					<i>PUMP DOWN</i>
					<i>SET CEMENT @ 151' SURFACE</i>
					<i>CEMENT AT SURFACE</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 22 2010

CONSERV.