

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/26/12

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469
Address 2: _____
City: Plainfield State: IL Zip: 60544 + _____
Contact Person: LeRoy Holt
Phone: (815) 609-7000
CONTRACTOR: License # 33350 **KCC**
Name: Southwind Drilling
Wellsite Geologist: Steve Angle
Purchaser: NA

API No. 15 - 065-22699-00-00
Spot Description: NE SW NE SW Sec. 31 Twp. 10 S. R. 22 East West
1680 Feet from North / South Line of Section
1730 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Lloyd C Well #: 1-31
Field Name: Prairie Glen South
Producing Formation: NA
Elevation: Ground: 2283' Kelly Bushing: 2293'
Total Depth: 3830' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 265.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

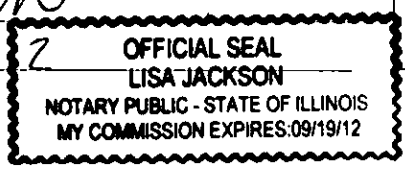
Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/28/09 10/05/09 10-6-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan **PANS 2-22-10**
(Data must be collected from the Reserve Pit)
Chloride content: 33000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Lisa Jackson
Title: Executive Assistant Date: 2/16/2010
Subscribed and sworn to before me this 16 day of February
20 10.
Notary Public: Lisa Jackson
Date Commission Expires: 9/19/12



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 18 2010
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Operator Name: Russell Oil Inc Lease Name: Lloyd C Well #: 1-31
 Sec. 31 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual compensated porosity log; micro sensitivity; dual induction; computer processed interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE GEOLOGIST REPORT <div style="text-align: right;"> KCC JAN 20 2010 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	265.5	common	160	3%cc: 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. NA Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

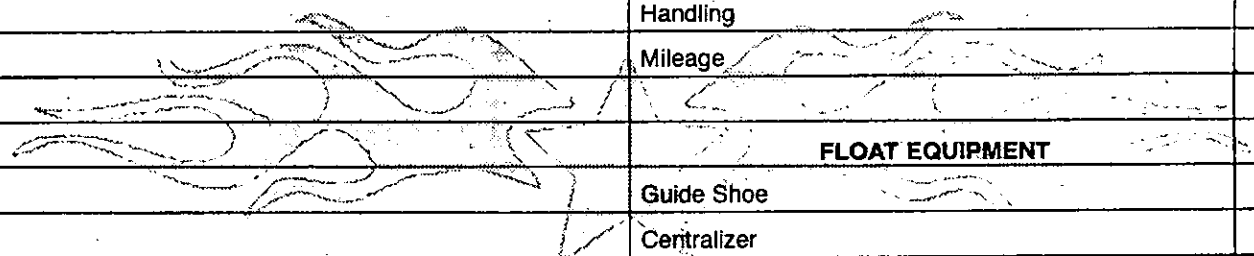
Home Office P.O. Box 32 Russell, KS 67665

No. 3223

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-28-09	31	10	22	Trego	Kansas		12:00pm
Lease Lloyd C	Well No. 1-31		Location Wakarusa on NE 1/4 NE 1/4				
Contractor Southward Drilling Rig 1			Owner				
Type Job Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 12 1/4	T.D. 268		Charge To Russell Oil, Inc.				
Csg. 8 3/8 20lb	Depth 265		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. 10-15'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 110 1/2 BA		CEMENT				
EQUIPMENT			Amount Ordered 1100 Com 3500 2500				
Pumptrk 9	No.	Cementer	Common				
		Helper					
Bulktrk 8	No.	Driver	Poz. Mix				
		Driver					
Bulktrk	No.	Driver	Gel.				
		Driver	KCC				
JOB SERVICES & REMARKS			Calcium				
Remarks:			Hulls				
Cement did Circulate			Salt				
			Flowseal				
			Handling				
			Mileage				
			FLOAT EQUIPMENT				
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts				
			Pumptrk Charge				
			Mileage				
			Tax				
			Discount				
			Total Charge				
X Signature Frank Rowe							

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Quality Oilwell
Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3950

Date	10/6/09	Sec.	31	Twp.	10	Range	22 W	County	Graham	State	KS	On Location		Finish	6:00 PM
Lease	Lloyd "C"	Well No.	1-31		Location Wakarusa, 2N, 2E, 1W, 1/2E, N into										
Contractor	Southwind Drilling Rig #1			Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Plug			Charge To		Russell Oil, Inc.									
Hole Size	7 7/8			T.D.		3230'									
Csg.				Depth											
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line				Displace		2 1/2" CEMENT									
EQUIPMENT						Amount Ordered 200 = 20/10 11/20/09									
Pumptrk	1	No.	Cementer	Paul		Common									
Bulktrk	11	No.	Driver	Brandon		Poz. Mix									
Bulktrk	PJ	No.	Driver	Rocky		Gel.									
JOB SERVICES & REMARKS						Calcium									
Remarks:						Hulls									
1800' - 25 sx						Salt									
950' - 100 sx						Flowseal									
310' - 40 sx															
40' - 10 sx															
Rathole - 30 sx															
Mouse pit - 15 sx						Handling									
						Mileage									
						FLOAT EQUIPMENT									
						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts									
						Pumptrk Charge									
						Mileage									
						Tax									
						Discount									
Signature <i>Paul Rowe</i>						Total Charge									

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