

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

1/27/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Susan Sears
Phone: (303) 444-8881

CONTRACTOR: License # 33784
Name: Trinidad Drilling
Wellsite Geologist: N/A

Purchaser: BP (Gas) / Texon (Oil)
Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/28/09 11/07/09 12/18/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21884-0000
Spot Description: _____
SE NE NW NE Sec. 24 Twp. 32 S. R. 40 East West
334 Feet from North / South Line of Section
1497 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morton
Lease Name: Martin Well #: 7-B24-32-40
Field Name: _____
Producing Formation: MORTOW
Elevation: Ground: 3293' Kelly Bushing: 3304'
Total Depth: 6150' Plug Back Total Depth: 6075'
Amount of Surface Pipe Set and Cemented at: 1705 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFINJ #9-10
(Data must be collected from the Reserve Pit)
Chloride content: 1600 ppm Fluid volume: 1800 bbls
Dewatering method used: Air Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears - KS Engineering Manager Date: 01/27/10
Subscribed and sworn to before me this 27th day of January
20 10
Notary Public: Sandra Blackburn
Date Commission Expires: 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Martin Well #: 7-B24-32-40
 Sec. 24 Twp. 32 S. R. 40 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Sonic Array Quality Log, Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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2010
 NOK
 2-9-10

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.0	1705'	Class A	Lead:430 Tail:150	See attachment
Production	7.875"	4.5"	10.5	6150'	AA-2	110	See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	5810-5826' (Morrow)	Acidize w/1500 gal 7.5% NEFE	5810-5826'
		Frac w/337 bbls 70Q N2 Foam, 46,000 lbs 20/40	5810-5826'
		Brady Sand & 4000 lbs 16/30 resin coated sand	

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>5681'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/22/2009</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>310</u> Water Bbls. <u>5</u>	Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5810-5826'</u>
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Attachment to Martin 7-B24-32-40 (API# 15-129-21884-0000) ACO-1

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3895	-591
Lansing	3998	-691
Swope	4503	-1199
Marmaton	4696	-1392
Pawnee	4868	-1564
Ft. Scott	4901	-1597
Cherokee	4927	-1623
Atoka	5205	-1901
Morrow	5442	-2138
Chester	5900	-2596
St Genevieve	6045	-2741

Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC
Production	AA-2	110	550 lbs Gilsonite 631 lbs Salt

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MARTIN 7-B24-32-40

BASIC

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TREATMENT REPORT

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Customer Ellora Energy	Lease No.	Date 11-8-11
Lease Martin	Well # 7B	
Field Order # 71720424	Station Liberal	Casing 4 1/2
Type Job 242 Cement 4 1/2 Logging	Formation	Legal Description
	Depth	County Martin State Ks

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Mark Kaeberl** Station Manager **Jerry Bennett** Treater **Jason Arlin, 1-11**

Service Units	27806	19553	14355	14234	11922				
Driver Names	M. Cochran	J. Chavez	S. Arant						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					On Loc.
2:57					Safety Meeting
2:55					Spot Truck, Rig up
19:45					Rig up, casing, Circ. w/ Rig
20:27					Test Lines, 3000
20:29	300	0	10	3	Pump water ahead
20:32	300	0	12	3	Pump super flush
20:36	300	0	10	3	Pump water behind
20:43					Plug Ret. Hole, Main Hole
20:52	350	0	30	4	Start Cement
21:03					Drop Plug, wash Pump
21:07	300	0	87	7	Start Disp.
21:20	600	0	10	3	Slow Rate last 10 Bbls.
21:23	1600	0			Land Plug
21:25			100		Release Pressure, Rig down
21:45			11744	1.97-65	leave loc.
			117160		
			117		