ORIGINAL CONFIDENTIAL

Date Commission Expires: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309	API No. 15 - 129-21884-0000
Name: Presco Western, LLC	Spot Description:
Address 1: 5665 Flatiron Parkway	SE_NE_NW_NE_Sec. 24 Twp. 32 S. R. 40 ☐ East West
Address 2:	
City: Boulder State: CO Zip: 80301 +	1497 Feet from 📝 East / 🗌 West Line of Section
Contact Person: _Susan_Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	☑NE □NW □SE □SW
CONTRACTOR: License #_33784	County: Morton
Name: Trinidad Drilling	Lease Name: Martin Well #: 7-B24-32-40
Name: Trinidad Drilling Wellsite Geologist: N/A FECEIVED	Field Name:
Purchaser: BP (Gas) / Texon (Oil) Designate Type of Completion:	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 3293' Kelly Bushing: 3304'
Designate Type of Completion: New Well Re-Entry KCICKWICHITA	Total Depth: 6150' Plug Back Total Depth: 6075'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1705 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan M L T 1 /7 1 - 9 40
Well Name:	Drilling Fluid Management Plan AHIM D-9-10 (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1600 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air Evaporation & Backfill
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/28/09 11/07/09 12/18/09	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.;
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if req	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentil report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
August Deal	
Signature: Signature:	KCC Office Use ONLY
Title: Susan Sears - KS Engineering Manager Date: 01/27/10	Letter of Confidentiality Received
Subscribed and sworn to before me this day of anual y	. To Denied, Yes Date:
20 10 0 10	Wireline Log Received
Audin Klackheila	Geologist Report Received
Notary Public: OMM OWERDAY	UiC Distribution

Side Two

Operator Name: Pre	sco Western, LLC		Lease	Name: Martin	_	Well #: _7-B2	24-32-40
	2 S. R. <u>40</u>	☐ East	Count	y: Morton			
time tool open and cle recovery, and flow rat	osed, flowing and shut	in pressures, whether, along with final cha	er shut-in pres	Detail all cores. Report ssure reached static lev extra sheet if more spa	vel, hydrostatic pr	essures, bottom h	ole temperature, fluid
Drill Stem Tests Take		✓ Yes No	•	✓ Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geo	☑ Yes ☐ No		Name See attachment		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	Yes No			REC.	ECEIVED B 0 1 2010 VICHITA		
	Array Quality Log, S Log, Array Compe				KCC WIC	1 2010 HITA	20) Ni a
		CASI	NG RECORD	✓ New Used	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hale Driffed	Report all strings s Size Casing Set (In O.D.)	We	surface, intermediate, prod sight Setting ./ Ft. Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.0	1705'	Class A	Lead:430 Tail:150	See attachment
Production	Production 7.875* 4.5*		10.5	6150'	AA-2	110	See Attachment
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITION	I	ING / SQUEEZE RECOI		nd Percent Additives	
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval		Acid,	Fracture, Shot, Cerr (Amount and Kind o	nent Squeeze Record Material Used)	d Depth
4	5810-5826' (Mc	errow)		Acidize v	5810-5826° s 20/40 5810-5826°		
						16/30 resin coate	
TUBING RECORD:	Size:	Set At:	Packer /	At: Liner Run:			
Date of First, Resumed	2.375" I Production, SWD or Enh	5681' Producing &		Flowing Pur	Yes [/]		er (Explain)
Estimated Production Per 24 Hours	Oil E	3bls. Gas	Mcf	Water Bbis.		Gas-Oil Ratio N/A	Gravity N/A
Vented Sol	ION OF GAS: d Used on Lease	Open Hole	Perf.	F COMPLETION: Dually Comp.	Commingled	PRODUCTIO 5810-5826'	ON INTERVAL:

Attachment to Martin 7-B24-32-40 (API# 15-129-21884-0000) ACO-1

Formation (Top), Depth and Datum

1 01111411011 (1 0 p/) =	roptii aila batai.	•
Name	Тор	Datum
Heebner	3895	-591
Lansing	3998	-691
Swope	4503	-1199
Marmaton	4696	-1392
Pawnee	4868	-1564
Ft. Scott	4901	-1597
Cherokee	4927	-1623
Atoka	5205	-1901
Morrow	5442	-2138
Chester	5900	-2596
St Genevieve	6045	-2741

Cement & Additives

String	Туре	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430	Lead:
		Tail: 150	3% CC
			2% Gypseal
			2% Silicate
			1/4# Floseal
			Tail:
		j	3% CC
Production	AA-2	110	550 lbs Gilsonite
			631 lbs Salt

RECEIVED FEB 0 1 2010 KCC WICHITA

....

ALLIED CEMENTING CO., INC.

	_	,		27080
REMIT TO PO. BOX 31		SER	VICE POINT:	
RUSSELL, KANSAS 67665 MARTIN 7-B24-32-	40		_Libe	ny Ks
DATE/0-30-04 SEC TWP RANGE HOW	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Martin WELL# 7 LOCATION	Rolla, KS-10 N,	100001	COLDITY	STATE
OLD OF NEW Circle one)	Company Company	1-3 C, O NOTO	Morton	1 ~~
CONTRACTOR /rigidad 201	OWNER		• • • • • • • • • • • • • • • • • • • •	
HOLE SIZE 1214 T.D. 1706	CEMENT			
CASING SIZE 8 4 DEPTH 1704	AMOUNT (ordered <u>430</u>	Sk Com	man - 3% C
TUBING SIZE DEPTH	2/omes	robods 2900	roseal 1/2	Floren
DRILL PIPE DEPTH TOOL DEPTH		K Common	3%C	<u> </u>
TOOL DEPTH PRES. MAX MINIMUM	COMMON	580	@ 15.45	8961.9
MEAS. LINE SHOE JOINT 3			_@	
CEMENT LEFT IN CSG.	GEL _	70.	_ @ 1	9
PERFS. DISPLACEMENT /OC	CHLORIDE ASC	20sk	_ @ <u>.54. =</u> @	1164,00
EQUIPMENT	Matsole	eds 808/6		1979
EQUIPMENT	Gypsea			233.
PUMPTRUCK CEMENTER Siche	F/6 seal	10816	_@_ <u>2_5</u> _	270.5
# 366 HELPER CLEAR			_@	
BULK TRUCK				
# 472.168 DRIVER Tony REBULK TRUCK	CEIVED			
# 457-239 DRIVER Francisco FEB	IVED	10131	-@ 	1500 4
FEB	2010 ILEAGE	SILIBIT	- @ - 1/0	3754
			TOTAL	17866.
KCC (NICHITA		TOTAL	<u> </u>
		SERVI	ICE	
9	DEPTH OF	JOB /70L	هرج	
		CK CHARGE	. 	2011 00
	EXTRA FO		@	
		LOSK	@ <u>7. 99</u>	4/20 0
	MANIFOLE	Head	@ @	- 113
,)	@	
CHARGE TO: Ellara Energy				2544
STREET			TOTA	L
CITYSTATEZIP		PLUG & FLOA	T EQUIPME	NT
	87			
	Guidel	zc		248
	55 + 10a+ 0	collec	@	252 20
To Allied Cementing Co., Inc.	Cambralis	LUIS 10 EA	-@ Z	610.00
You are hereby requested to rent cementing equip- and furnish cementer and helper to assist owner or		tag	_ @	113 00
contractor to do work as is listed. The above work	•	Ø		1938
done to satisfaction and supervision of owner ager	nt or		TOTAL	1000
contractor. I have read & understand the "TERMS				See John Street
CONDITIONS" listed on the reverse side.			_	
		ARGE		
	DISCOUNT		IF PA	ID IN 30 DAYS
I had model the	7			
SIGNATURE AND COMMON	/			
		PRINT	ED NAME	

MARTIN 7-B24-32-40



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 00404 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO.

DATE OF	<i>99</i> [DISTRICT Liberal		NEW C	VELL F	ROD INJ	□ wow □ 8	USTOMER PRDER NO.:				
CUSTOMER Ellora Energy				LEASE M.	LEASE Martin WELL NO. 7B							
ADDRESS				COUNTY A	l							
		- W. A	20			{						
CITY		STATE	SERVICE CR		ringto	on/Cochr	`01					
AUTHORIZED BY			RB	JOB TYPE:	_	Cen		<u>ngitri</u>	22			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CAL	11 5 7 7	1:6	/ME			
27803	7						JOB 11-0-09	1 2 2:4	<u>.5</u>			
14355	1.7						RATION 11-8-69	AM 8:2	7			
14784	7					FINISH OPE	RATION 11-6-6/	88 9; 2	3			
						RELEASED	11-1-04	AM 914.	5			
						MILES FROM	STATION TO WELL					
become a part of this co	ontract withou	of and only those terms and co the written consent of an offic IATERIAL, EQUIPMENT A	er of Basic Energ	y Services LP.	§	IGNED: 🔀	ER, OPERATOR, CONT	PACTOR OR AG	SENT)			
REF. NO.	442	ATERIAL, EQUIPMENT A	ND SERVICES	VERFIVED 3	UNIT		UNIT PRICE	\$ AMOUN	'			
CL 105 /	AZ (<u>-ement</u>	F	EB (Lagran	SK	110		3009	ادما			
CL 100 1	Joe m	iun/Commo	^	ER (1 1 2010 ~	15/K	50	-		b)			
CC 201 6	Te) e T	KC:	CVVICUES	12	550.		624	2			
CC 111	CAL	ITE		· · · · · · · · · · · · · · · · · · ·	116	L31			50			
(C 124 F	A-1	15			116	63		3 <i>13</i> 945	25			
CC 107 C	AF 38	Defoamer	_		116	76		182				
CF 102 7	OP B		41 No	-Charge	E4	Ī		NCO	6			
CC 155 S	nper	Flush 11			961	500		765	33			
E 101 H	erry E	gupment Mile	ege		Mi	100		700	رن			
CEZHO B	Leading	, PMixing			SK	160		ابده.	<u> </u>			
5 115 P	rappa	at PBulk Ve	Livery_		tn	378		604	क्ष			
E IGO D	epth (harge bool	- 7000'	····	4405			3240				
	ick u	P. Mileage			Mi	50		317	50			
		an Tainer			iob			175				
CE 201	149	<u> </u>		r	10 10	 1		727	<u> </u>			
			.,	· · · · · · · · · · · · · · · · · · ·	 -							
									H			
СНЕМІС	CAL / ACID DA	ATA:				<u> </u>	SUB TOTAL	6388	65			
				SERVICE & EQUIP	MENT	%TA)	K ON \$					
				MATERIALS			CON \$					
			_			· · · · · · · · · · · · · · · · · · ·	TOTAL					
		<u> </u>										
SERVICE	-	1 т	HE ABOVE MA	ATERIAL AND SERV	/ICE							

FIELD SERVICE ORDER NO.

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: 72-

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

MARTIN 7-B24-32-40

BASIC energy services, LR

RECEIVED FEB 0 1 2010

•

TREATMENT REPORT

Customer	Hori	i En	e x 3 v	Lease No			CC WIC	JU17.	Date	11						
Lease M	(tin		- 77	Well#	73			- 1		//-	- //_	ンリ				
Field Order # Station Casing 4 / Depth County Mac + State												te K 5				
Type Job Z	42 ce	n 40 7	41/2 /	-600	41.) (A	Formation		•		Legal De	scription				
	E DATA	PERF	ORATIN	IG DATA	FLUID USED			TREATMENT RESUME								
Casing Size	Tubing Si	ze Shots/F	t T	. **.,	Acid	l		RATE PRE			SS	ISIP				
Depth	Depth	From	7	·	Pre	Pad		Max				5 Min.				
Volume	Võlume	From	1	o	· Pad			Min	Min · · · · · · ·		·	TO Min.				
Max Press	Max Pres	s From	T	'n	Frac	;		Avg	Avg			15 Min.				
Well Connecti	on Annulus \	/ol. From	Т	o_				HHP Used	HHP Used			Annulus Pressure		ile 1		
Plug Depth	Packer D		Т	ά	Flus	h		Gas Volun				Total Load	j 			
Customer Re	oresentative	ack Ko	eelm	Statio	n Mana	$_{ ext{iger}}$ $\mathcal{T}_{e_{\ell}}$	Cy Ben	ge t t	Trea	ter J.	.~2/_/	4110		1-0		
Service Units	27806	19553	1435	5 1473	4	1-17-2	,					<u> </u>				
Driver Names	M. Cal	k.r.n	J. (Chares		J. Acc.	1.									
Time	Casing Pressure	Tubing Pressure	Bbls. F	umped		Rate				Servi	ce Log					
2:45							02 1	- a.C.								
2:50		ļ					Safe	ty Mecting								
27.75							Spit Truck, R. 42									
19:45			ļ				Rigupticaing, Circ. WR:									
20, 27		<u> </u>					Test Lines, 3000									
20:24	300	0	12	,		3	Pump water wheel									
20:32	3:5	O	12			}	Pump	2-1-1	flus	٢4.						
20:36	300	9	.10			3	Pump :	p water behal								
20,43		ļ ·		,	•		Plus	R. H. H. Je, Marie H. 12								
<u>20:52</u>	<u>350 </u>	0	30		·	<u>t</u>	Start	Com	017							
21:03	-							lug, w		Pur	<u> </u>					
U: U7		O	87			7		Duy				=				
21:25	600	0	10		<u>د</u>)	Slow	Slow Rose last 10 bbl. and Plug eless Pressure, Ris down leave Las.								
21:23	1600	Ú	1:16				Land	Plug) /					
21:25			L	17 11.		eta -	Kele->	c Pres	241	5 1	1. J. J.	·M				
21:45		,·	1	27 44		11-65	18hr	e Lai								
		,	111	160	<u>.</u>	—										
· · · · · · · · · · · · · · · · · · ·			11.	, ,					 -							
		<u> </u>				<u>.</u>				.						
			 											 		
		 								•						
1700	Cour	try Ectat	1 20 a D.() Box	120 -	Liboral	VC 670	05 . /60	ດ) ຄວ	4 00	77 a Fa	v (620)	604	2000		