

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/12/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
 Name: FALCON EXPLORATION, INC.
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NCRA
 Operator Contact Person: MIKE MITCHELL
 Phone: (316) 262-1378
 Contractor: Name: STERLING DRILLING COMPANY
 License: 5142 JAN 13 2010
 Wellsite Geologist: TED JOCHEMS JR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/24/09</u>	<u>10/04/09</u>	<u>11/03/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21801-0000
 County: GOVE
 SW NE NE NW Sec. 27 Twp. 13 S. R. 30 East West
490 feet from S / (circle one) Line of Section
2140 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BROOKOVER Well #: 3-27
 Field Name: WC
 Producing Formation: PAWNEE;MYRICK ST; FT SCOTT
 Elevation: Ground: 2841 Kelly Bushing: 2850
 Total Depth: 4550 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 353 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2347 Feet
 If Alternate II completion, cement circulated from 2347
 feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan AM-11/29-10
 (Data must be collected from the Reserve Plan)
 Chloride content 9400 ppm Fluid volume 500 bbls
 Dewatering method used ALLOW TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 1/12/10
 Subscribed and sworn to before me this 12th day of Jan
20 10
 Notary Public: Rosann M Schippers
 Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 12 2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: BROOKOVER Well #: 3-27
 Sec. 27 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CNL/CDL;DIL;BHCS;MEL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2261</td> <td>589</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2290</td> <td>560</td> </tr> <tr> <td>LANSING</td> <td>3858</td> <td>-1008</td> </tr> <tr> <td>BKC</td> <td>4133</td> <td>-1283</td> </tr> <tr> <td>PAWNEE</td> <td>4166</td> <td>-1316</td> </tr> <tr> <td>MYRICK ST</td> <td>4284</td> <td>-1434</td> </tr> <tr> <td>FT SCOTT</td> <td>4318</td> <td>-1468</td> </tr> <tr> <td>MISS</td> <td>4425</td> <td>-1575</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2261	589	B/ANHYDRITE	2290	560	LANSING	3858	-1008	BKC	4133	-1283	PAWNEE	4166	-1316	MYRICK ST	4284	-1434	FT SCOTT	4318	-1468	MISS	4425	-1575
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4'	8-5/8"	24#	343	COMMON	225	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4549	AA-2	175	
DV TOOL				2347	LITE	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4352-56	500 GAL 15% MCA	4352-56
4	4332-36	1250 GAL 15% MCA	4325-4356
4	4325-29	500 GAL 15% MCA	4385-89
4	4285-89		

TUBING RECORD Size <u>2-3/8</u> Set At <u>4403</u> Packer At <u>NA</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. W/O SURFACE EQUIPMENT	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

11/24/10

BROOKOVER #3-27
SW NE NE NW SECTION 27-13S-30W
GOVE COUNTY, KANSAS
API #15-063-21801-0000

DST #1: 3938-3965', 5-90-90-120. WEAK BLOW ON BOTH OPENS.
RECOVERED 5' FREE OIL (10% GAS, 90% OIL), 250' VSL.OCMW (1% OIL,
20% MUD, 79% WATER). IHP 1904# -- IFP'S 28-40# -- ISIP 1016# --
FFP'S 46-141# -- FSIP 1001# -- FHP 1848#. BHT 123⁰.

DST #2: 3867-3936', 5-90-90-120. WEAK BLOW ON FIRST OPEN. NO
BLOW 20 MIN INTO 2ND OPEN. FLUSHED TOOL HAD 2-1/2" BLOW BY END
OF FLOW. RECOVERED 200' SL.WCOGM (3% WATER, 10% OIL, 20% GAS,
67% MUD). IHP 1866# -- IFP S 52-59# -- ISIP 1143-FFP'S 66-148# -
FSIP 998# -- FHP 1830#. BHT 124⁰.

DST #3: 4272-4370', 5-90-75-120. FAIR BLOW ON FIRST OPEN.
STRONG BLOW ON 2ND OPEN. BOB IN 28 MINUTES. RECOVERED 500' GIP,
240' CGO (2% MUD, 20% GAS, 78% MUD). IHP 2106# -- IFP S 34-43# -
- ISIP 577# -- FFP'S 45-93# -- FSIP 413# -- FHP 2062#. BHT 123⁰.

DST #4: 4434-4470', 5-60-25-00. WEAK BLOW ON FIRST OPEN. NO
BLOW. FLUSHED TOOL 10 MIN INTO 2ND OPEN. HAD SURGE THEN DIED.
RECOVERED 20' VSL.OCM (2% OIL, 98% MUD). IHP 2166# -- IFP'S 29-
31# -- ISIP 1322#-- FFP'S 32-38# -- FSIP 0# FHP 2149#. BHT
122⁰.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 044302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Darkey, Ks

DATE <u>9/25/09</u>	SEC. <u>27</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Breakover</u>	WELL # <u>3-27</u>	LOCATION <u>Gove S to Rd 0 W 5 1/2</u>		COUNTY <u>Gove</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		TO RIG					

CONTRACTOR Sterling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 353'

CASING SIZE 8 5/8 DEPTH 353'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 21 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 225 SKs Comy
300 CC 20 gel

COMMON	<u>225 SKs</u>	@ <u>15.45</u>	<u>3426.25</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>8</u>	@ <u>58.20</u>	<u>465.60</u>
ASC		@	

TOTAL 5660.35

EQUIPMENT

PUMP TRUCK CEMENTER Alan #347

422 HELPER Wayne

BULK TRUCK DRIVER

BULK TRUCK DRIVER

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JAN 2 2010
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Cement did Granulate

*Thank You
Alan Wayne*

HANDLING 237 @ 2.40 568.80

MILEAGE 109 SK/mile @ 10.66 1066.80

TOTAL 1378.05

SERVICE

DEPTH OF JOB 353'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE 53' @ 0.85 45.15

MILEAGE 45 @ 7.00 315.00

MANIFOLD @

TOTAL 1378.05

CHARGE TO: Falcon Exploration

STREET PO Box 551

CITY Russell STATE Ks ZIP 67665

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Legn Kuhn

SIGNATURE [Signature]

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Falcon Exploration</i>		Lease No.		Date	
Lease <i>Brookview</i>		Well # <i>3-27</i>		<i>10-5-09</i>	
Field Order # <i>01700557</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth	County <i>Garve</i>	State <i>Ks</i>
Type Job <i>2 4/2 5 1/2 2 stage L.S.</i>			Formation	Legal Description <i>21-15-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>450 sk</i>	Acid	<i>H-con Blend</i>	RATE	PRESS
Depth	Depth	From	<i>2.56</i>	Pre Pad	<i>15.46 gal</i>	Max	ISIP
Volume	Volume	From	To	Pad		Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative <i>Iron Co</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Coleman</i>
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Service Units	Driver Names
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>21:55</i>			<i>8</i>		<i>Plug Ret Hole w/ 25 sk @ 11:55</i>
<i>22:10</i>					<i>Hook up to Pipe</i>
<i>22:24</i>					<i>MISC @ 2349'</i>
<i>22:34</i>	<i>250</i>		<i>10</i>	<i>5</i>	<i>Start H₂O Ahead</i>
<i>22:36</i>	<i>250</i>		<i>0</i>	<i>5.5</i>	<i>Start Cont 425 sk @ 12th</i>
<i>22:45</i>	<i>0</i>		<i>1.15</i>	<i>0</i>	<i>Rig Out of H₂O / shutdown</i>
					<i>Cont Returns to Surface</i>
<i>22:47</i>					<i>Drop Closing Plug</i>
<i>23:00</i>	<i>100</i>		<i>0</i>	<i>3.3</i>	<i>Start Disp. w/ fluid</i>
<i>23:20</i>	<i>210</i>		<i>36</i>	<i>3.3</i>	<i>Bump Plug / close 1150</i>
<i>23:21</i>	<i>0</i>		<i>36</i>	<i>0</i>	<i>Release / Tool Hold</i>
<i>23:30</i>					<i>End Job</i>
	<i>600</i>				<i>Pressure Before Plug loaded</i>
					<i>Circulated Cont to the P.1</i>
					<i>Mud Weight 9.3^{lb}</i>
					<i>Precipitation</i>

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