

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

1/18/12

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Hendrix

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
11/4/09 11/13/09 11/14/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-023-21218-0000
County: Cheyenne
70'N & 40'W of _____
C SE Sec 26 Twp 5 S. Rng 37 East West
1390 feet from N S (check one) Line of Section
1360 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: FISHER "F" Well #: #1-26
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3261' Kelly Bushing: 3266'
Total Depth: 4968' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANO 2-4-10
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 550 bbls.
Dewatering method used _____ Evaporation _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 1/18/10
Subscribed and sworn to before me this 18th day of January
20 10
A BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B Reinhardt
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 21 2010
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: FISHER "F" #1-26 Well # #1-26
Sec 26 Twp 5 S. R. 37 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit- Copy)
List All E. Logs Run: Neutron Density, Compensated Resistivity, Microlog,
Dual Induction, Geological Report

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached information.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	250	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval None: D&A

10/21/10

KANSAS CORPORATION COMMISSION
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Fisher 'F' #1-26
70'N & 40'W of C SE Section 26-5S-37W
1390' FSL & 1360' FEL
Cheyenne County, Kansas
API# 15-023-21218

11-04-09 MIRT. Spud at 9:30 A.M. Drilled 12 1/4" surface hole to 260'. Deviation 1 1/8° @ 260'. Ran 6 joints of new 8 5/8" 23# surface casing. Talley = 253.30'. Weld and strap all joints. Quality cemented with 250 sacks of common with 2% gel and 3% CC. Plug down @ 4:00 P.M. Cement did circulate. WOC.

DST #1 4219-4244' (Lansing 'E & F')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 1", died back to 3/4".
2nd Open: No blow.
Recovered: 10' Mud
IFP: 16-18# FFP: 18-19#
SIP: 666-633#

11-14-09 RTD 4968. LTD 4965'. Decision made to plug and abandon. Quality plugged hole with 220 sx 60/40 pozmix with 4% gel, 1/4#/sx Flocele as follows: 25 sx @ 2960', 100 sx @ 2060', 40 sx @ 310', 10 sx @ 0-40', 30 sx in RH, and 15 sx in MH. Plugging completed at 4:30 A.M. Orders from David Wann, KCC. Released Rig @ 8:30 A.M. **FINAL REPORT.**

RECEIVED
JAN 21 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Fisher 'F' #1-26

70'N & 40'W of C SE Section 26-5S-37W

1390' FSL & 1360' FEL

Cheyenne County, Kansas

API# 15-023-21218

SAMPLE TOPS

Anhydrite	2970 (+296)
Base of Anhydrite	3010 (+256)
Foraker	3676 (- 410)
Stotler	3756 (- 490)
Topeka	3858 (- 592)
Deer Creek	3923 (- 657)
LeCompton	4025 (- 759)
Cread	4074 (- 808)
Heebner	4093 (- 827)
Toronto	4130 (- 864)
Lansing	4151 (- 885)
Muncie Creek	4274 (-1008)
Stark Shale	4352 (-1086)
BKC	4428 (-1162)
Pawnee	4535 (-1269)
Fort Scott	4567 (-1301)
Cherokee	4594 (-1328)
Mississippian	4888 (-1622)
RID	4968 (-1702)

ELECTRIC LOG TOPS

Anhydrite	2969 (+297)
Base of Anhydrite	3005 (+261)
Topeka	3859 (- 593)
Heebner	4094 (- 828)
Toronto	4134 (- 868)
Lansing	4149 (- 883)
Muncie Creek	4274 (-1008)
Stark Shale	4353 (-1087)
BKC	4435 (-1169)
Pawnee	4540 (-1274)
Fort Scott	4566 (-1300)
Cherokee	4594 (-1328)
Mississippian	4884 (-1618)
LTD	4965 (-1699)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3926

Date	11-4-09	Sec.	26	Twp.	5	Range	37	County	Cherokee	State	Kansas	On Location		Finish	4:00 PM
Lease	Fisher	Well No.	F26		Location		Brewster 15N 3W 1W								
Contractor	Mudwin Drilling Rig 3				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface				Charge To		McLay Petroleum Corporation								
Hole Size	1 7/8		T.D.		260		Street								
Csg.	8 3/8 2.36		Depth		200		City								
Tbg. Size			Depth				State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left In Csg.	10-15'		Shoe Joint				CEMENT								
Meas Line			Displace		15 3/4 BA		Amount Ordered								

EQUIPMENT			
Pumptrk	1	No.	Cement Helper
Bulktrk		No.	Driver
Bulktrk		No.	Driver

Common	250 @
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	
Flowseal	
	1 HR RIG TIME (295.00)

JOB SERVICES & REMARKS

Remarks: Cement did Circulate

Handling

Mileage

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	1 8 3/8 Wood Plug

Signature: *Kurt Van Pelt*

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

RECEIVED
JAN 29 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3966

Date	11/14/09	Sec.	26	Twp.	S	Range	37	County	Cheyenne	State	KS	On Location		Finish	4:30 AM
Lease	Fisher	Well No.	1-26		Location Brewster, 1S N, 3W, 1N, W into										
Contractor	Murfin Drilling Rig #3							Owner							
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D. 4962'												
Csg.								Charge To Mc Coy Petroleum							
Tbg. Size								Street							
Tool								City State							
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line								K# per Flowseal CEMENT							

EQUIPMENT

Pumptrk	1	No.	Cementer	Paul
			Helper	
Bulktrk	8	No.	Driver	Blake
			Driver	
Bulktrk	PV	No.	Driver	Neale
			Driver	

Amount Ordered 220 5x 60/40 40/ogel

Common

Poz. Mix

Gel.

JOB SERVICES & REMARKS

Remarks:

2960' - 25 5x
2060' - 100 5x
310' - 40 5x
40' - 10 5x
Rathole - 30 5x
Mousehole - 15 5x

Calcium

Hulls

Salt

Flowseal

Handling

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

8 5/8" Dry Hole Plug

Pumptrk Charge

Mileage

Tax

Discount

Total Charge

X Signature

Ben Dick

Thank You!!

