

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1/18/12

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Leiker Well Service  
License: 30891 JAN 1 8 2010  
Wellsite Geologist: None

API No.: 15-051-00232-01  
County: Ellis

20'W of NE NE SE Sec 21 Twp 12 S. Rng 18  East  West  
2310 feet from  N  S (check one) Line of Section  
350 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW

Lease Name: MADDEN "A" OWWO Well #: #3-21

Field Name: Kloblitz West

Producing Formation: None

Elevation: Ground: 2127' Kelly Bushing: None

Total Depth: 807' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 190 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Trans Era Petroleum

Well Name: MADDEN #1

Original Comp. Date: 3/13/1953 Original Total Depth: 378'

Deepening Re-perf.  Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

12/10/09 12/22/09 12/22/09

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan RENS 1-2770  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 1/18/10

Subscribed and sworn to before me this 18th day of January

20 10 BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Brent B Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached

If Denied, Yes  Date - \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**JAN 21 2010**

KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: MADDEN "A" #3-21 OWWO Well #: 71503103  
 Sec 21 Twp 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
See attached information.		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8"	NA	190'	NA	NA	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size None Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. None Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls)   Gas (Mcf)   Water (Bbls)   Gas-Oil Ratio   Gravity  

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)   Production Interval None: Lost Hole

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Madden 'A' #3-21 SWD OWWO*  
*20'W of NE NE SE Sec 21-12s-18w*  
*2310' FSL & 350' FEL*  
*Ellis County, Kansas*  
*API# 15-051-00232-01*

12-22-09 TD 807'. TIH with bit and tubing and reconditioned hole. TOH with bit. TIH with an inside tapered tap and tubing. Attempted to tap into bit. First run unsuccessful. TIH with tapered tap and tubing. Attempted to tap into bit. Second run unsuccessful. Decision made to abandon washdown attempt. **Plugged well** with 150 sx of 60/40 pozmix with 1/4# flocele/ sack as follows: 100 sx @ 580', 40 sx @ 240' and 10 sx @ 40'. Heavy mud between plugs. Plug down at 3:45 PM.

JAN 21 2010

RECEIVED  
JAN 21 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33685

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>12-22-09</u>	SEC. <u>21</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Madden "A"</u>	WELL # <u>3-21-21</u>		LOCATION <u>Hays KS N 1/2 mile past focus</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			Grove Rd west into				

CONTRACTOR Leiker Well Service

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE 2 7/8 DEPTH 580'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 69% 47.6el 1/4" Flt

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Matt

BULK TRUCK

# 378 DRIVER Glenn

BULK TRUCK

# DRIVER

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal</u>	<u>37</u>	@	<u>2.45</u>	<u>90.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>90</u>	@	<u>2.25</u>	<u>202.50</u>
MILEAGE	<u>1.0/14/mile</u>			<u>36.00</u>
TOTAL				<u>2,098.40</u>

REMARKS:

580' 100sk pull up to

240' 40sk pull up to

40' 10sk

Thank You!

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>4</u>	@	<u>2.00</u> <u>28.00</u>
MANIFOLD	@		
	@		
TOTAL <u>1018.00</u>			

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**KCC WICHITA**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Paul Allen

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES                     

DISCOUNT                      IF PAID IN 30 DAYS