

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/12

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Hendrix

API No.: 15-023-21213-0000
County: Cheyenne
220'N & 40'W of
C NE SE Sec 22 Twp 2 S. Rng 37 East West

2200 feet from N S (check one) Line of Section
700 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: B&B "A" Well #: #1-22
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 3406' Kelly Bushing: 3411'

Total Depth: 5130' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 356' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/30/09 10/13/09 10/13/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PAN 24-10
(Data must be collected from the Reserve Pit)
Chloride content 4100 ppm Fluid volume 525 bbls

Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ' East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 1/18/10

Subscribed and sworn to before me this 18th day of January

2010
Notary Public: Brent B. Reinhardt
My Appt. Expires 12/2/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 21 2010
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: B&B "A" Well #: #1-22
 Sec 22' Twp 2 S. R. 37 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Neutron Density, Compensated Resistivity, Microlog,</u> <u>Borehole Sonic Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	356'	60/40 Pozmix	300	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

TUBING RECORD	Size <u>None</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------------------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr. <u>None</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
-----------------------------------	------------	-----------	--------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>None: D&A</u>
---	---	--

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

B & B 'A' #1-22

220'N & 40'W of C NE SE Section 22-2S-37W

2200' FSL & 700' FEL

Cheyenne County, Kansas

API# 15-023-21213

09-30-09 MIRT. Spud at 5:15 P.M. Drilled 12 1/4' surface hole to 356'. Deviation 1 1/4° @ 356'. Ran 8 joints of new 8 5/8" 23# surface casing. Talley = 348.94'. Welded straps on bottom 4 joints and collars on upper 3 joints. Quality cemented with 300 sacks of 60/40 pozmix with 2% gel and 3% CC. Plug down @ 12:01 A.M. Cement did circulate. WOC.

DST #1 4204-4268' (Oread)

Open: 30", SI: 60", Open: 30", SI: 60"

1st Open: Weak blow, built to 1/4", died in 25 minutes.

2nd Open: No blow.

Recovered: 1' Mud w/ oil specks in tool

IFP: 14-14# FFP: 15-15#

SIP: 14-33#

DST #2 4288-4355' (Douglas Sand & Lansing "A")

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow, B.O.B. in 3.75 minutes. No return blow.

2nd Open: Strong blow, B.O.B. in 5 minutes. No return blow.

Recovered: 5' Slightly Oil Cut Watery Mud (2% gas, 5% oil, 39% water, 54% mud)

250' Muddy Water w/trace of oil (45% water, 55% mud)

750' Mud Cut Water w/trace of oil (13% mud, 87% water)

1,225' Water*

2,230' Total Fluid

IFP: 47-549# FFP: 559-1028#

SIP: 1295-1278#

DST #3 4363-4411' (Lansing 'D')

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Fair Blow built to 1 1/4" in 30 minutes. No return blow.

2nd Open: Weak Surface Blow. No return blow.

Recovered: 30' Oil Cut Mud (30% oil, 5% gas, 65% mud)

IFP: 17-19# FFP: 20-25#

SIP: 1014-815#

RECEIVED

JAN 21 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

B & B 'A' #1-22

220'N & 40'W of C NE SE Section 22-2S-37W

2200' FSL & 700' FEL

Cheyenne County, Kansas

API# 15-023-21213

DST #4 4512-4555' (Lansing 'J')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 2". No return.

2nd Open: Weak blow, built to 1.5". No return

Recovered: 20' GIP

40' Oil Cut Mud (3% gas, 19% oil, 78% mud)

IFP: 13-22# FFP: 21-29#

SIP: 424-566#

DST #5 4749-4874' (Pawnee, Fort Scott & Cherokee Lime)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 1.75".

2nd Open: No blow.

Recovered: 45' Slight Oil Cut Mud (3% oil, 97% mud)

IFP: 19-27# FFP: 30-42#

SIP: 1188-1207#

10-13-09 RTD 5130. LTD 5131'. Decision made to plug and abandon. Quality plugged hole with 220 sx 60/40 pozmix with 4% gel, 1/4#/sx Flocele as follows: 25 sx @ 3325', 100 sx @ 2560', 40 sx @ 410', 10 sx @ 0-40', 30 sx in RH, and 15 sx in MH. Plugging completed at 7:00 P.M. Orders from Darrell Dipman, KCC. Released Rig @ 11:00 P.M. **FINAL REPORT.**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

B & B 'A' #1-22

220'N & 40'W of C NE SE Section 22-2S-37W

2200' FSL & 700' FEL

Cheyenne County, Kansas

API# 15-023-21213

SAMPLE TOPS

Anhydrite	3295 (+116)
Base of Anhydrite	3329 (+82)
Foraker	3895 (-484)
Stotler	3971 (-560)
Topeka	4058 (-647)
Deer Creek	4131 (-720)
LeCompton	4200 (-789)
Oread	4261 (-850)
Heebner	4293 (-882)
Lansing	4339 (-928)
Lansing 'D'	4398 (-987)
Lansing 'G'	4456 (-1045)
Muncie Creek	4474 (-1063)
Lansing 'H'	4495 (-1084)
Lansing 'J'	4545 (-1134)
Stark	4561 (-1150)
Lansing 'K'	4583 (-1172)
Hushpuckney	4594 (-1183)
BKC	4635 (-1224)
Pawnee	4749 (-1338)
Fort Scott	4776 (-1365)
Cherokee	4800 (-1389)
Mississippian	5041 (-1630)
RTD	5130 (-1719)

ELECTRIC LOG TOPS

Anhydrite	3295 (+116)
Base of Anhydrite	3328 (+83)
Foraker	3890 (-479)
Stotler	3970 (-559)
Topeka	4058 (-647)
Deer Creek	4120 (-709)
LeCompton	4190 (-779)
Oread	4260 (-849)
Heebner	4293 (-882)
Lansing	4339 (-928)
Lansing 'D'	4398 (-987)
Lansing 'G'	4460 (-1049)
Muncie Creek	4480 (-1069)
Lansing 'H'	4503 (-1092)
Lansing 'J'	4546 (-1135)
Stark	4561 (-1150)
Lansing 'K'	4587 (-1176)
Hushpuckney	4596 (-1185)
BKC	4635 (-1224)
Pawnee	4748 (-1337)
Fort Scott	4774 (-1367)
Cherokee	4800 (-1389)
Mississippian	5041 (-1630)
LTD	5131 (-1720)

RECEIVED
JAN 21 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3793

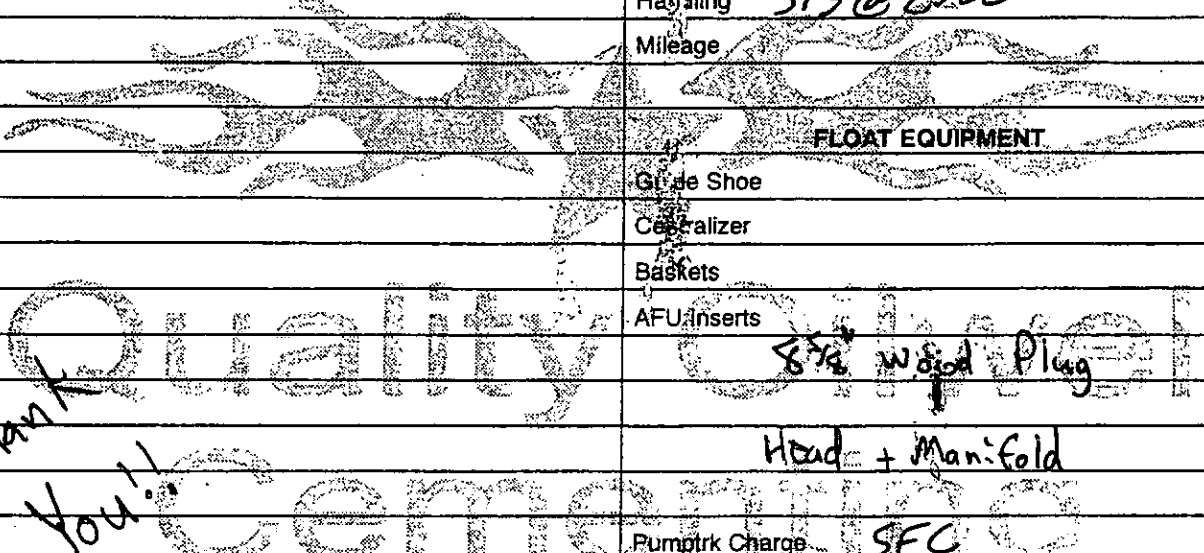
Date	10/1/09	Sec.	22	Twp.	2	Range	37 w	County	Cheyenne	State	KS	On Location		Finish	12:15 A	
Lease	B+B "A"			Well No.	1-22		Location McDonald, 4 W, 6 1/2 N, W into									
Contractor	Murfin Drilling Rig # 3							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	356'		Charge To									
Csg.	8 5/8" 24#			Depth	356'		McCoy Petroleum Corporation									
Tbg. Size				Depth			Street									
Tool				Depth			City State									
Cement Left in Csg.	15'			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor									
Meas Line				Displace	21 3/4 Bbls.		CEMENT									

EQUIPMENT				Amount Ordered			
Pumptrk	9	No.	Cementer Helper	Paul	Common	180 @ 10.00	1800.00
Bulktrk	4	No.	Driver	Blake	Poz. Mix	120 @ 6.00	720.00
Bulktrk	PV	No.	Driver	Neale	Gel.	5 @ 17.00	85.00
JOB SERVICES & REMARKS				Calcium	10 @ 42.00	420.00	

Remarks:	Hulls	
	Salt	
	Flowseal	
	Handling	315 @ 2.00
	Mileage	
		630.00
		1,000.00

FLOAT EQUIPMENT		
	Grade Shoe	
	Centralizer	
	Baskets	
	AFU inserts	
	8 5/8" wood Plug	69.00
	Head + Manifold	
	Pumptrk Charge	SFC 600.00
	Mileage	480.00

Thank You!



RECEIVED
JAN 21 2010
Tax 174.76
Total Charge 4728.76
KCC WICHITA

X Signature *[Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3835

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-12-09	22	2	37	Cherokee	Kansas		7:00 PM
Lease B&B A	Well No. 1-22		Location McDonald 4W 63N Windo				
Contractor <i>Murkin Drilling Rig 3</i>				Owner			
Type Job <i>Day Hole Plug</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>78</i>	T.D. <i>5130</i>		Charge To <i>McLay Petroleum</i>				
Csg.	Depth		Street				
Tbg. Size	Depth		City State				
Tool	Depth		City State				
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace		CEMENT				
EQUIPMENT				Amount Ordered <i>220 60/40 4960 5/8 Fl-Seal/sk</i>			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Common <i>132 @ 10.00</i>				
Bulktrk <i>1</i>	No.	Driver <i>Blondin</i>	Poz. Mix <i>88 @ 6.00</i>				
Bulktrk	No.	Driver <i>Rocky</i>	Gel. <i>8 @ 17.00</i>				
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
<i>1st Plug @ 3325 25.5x</i>				Salt			
<i>2nd " " 2560 100.5x</i>				Flowseal <i>55 @ 2.00</i>			
<i>3rd " " 410 40.5x</i>							
<i>4th " " 40 10.5x</i>							
<i>Rest Hole 30.5x</i>				Handling <i>228 @ 2.00</i>			
<i>Mausole 15.5x</i>				Mileage <i>1000.00</i>			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				<i>1 Day Hole Plug 45.00</i>			
				Pumptrk Charge <i>PTA 600.00</i>			
				Mileage <i>80 @ 6.00 480.00</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>Keith Van Belt</i>							