

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/12

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: MVPurchasing
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606 JAN 15 2010
Wellsite Geologist: Robert Hendrix

API No.: 15-023-21217-2000
County: Cheyenne
75°N & 110°W of
NW NE NE Sec 8 Twp 3 S. Rng 37 East West
255 feet from N S (check one) Line of Section
1100 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: CWA "A" UNIT Well #: #1-8
Field Name: Wildcat
Producing Formation: Leavenworth, LKC, Pawnee
Elevation: Ground: 3425' Kelly Bushing: 3430'
Total Depth: 5109' Plug Back Total Depth: 5050'
Amount of Surface Pipe Set and Cemented at 390' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 10/16/09 _____ 10/27/09 _____ 1/11/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATTN: 1-26-10
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 620 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 1/18/2010

Subscribed and sworn to before me this 18th day of January

20 10
Notary Public: BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 21 2010
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: CWA "A" UNIT #1-8 Well # 118
 Sec 8 Twp 3 S. R. 37 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Neutron Density, Compensated Resistivity, Microlog,
Sonic Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	390'	Common	350	3%CC, 2% Gel
Production	7 7/8"	4 1/2"	11.6#	5090'	Q-ProC	250	2%Gel, 10%Salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4305'	Common	100	Squeeze off Oread and Leavenworth perforations

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4794-4799', 4789-4792' (Ft Scott)	AC: 500 gals 15% MCA, Set RBP @ 4775'	4799'
4	4756-4790 (Pawnee)	AC: 250 gals 15% MCA, REAC: 1250 gals 15% FE-NE, 3% Miscible Solvents	4760'
4	4351-4355' (LKC "A")	Over Displaced with 250 gals AC: 250 gals 15% MCA, REAC: 1000 gals 15% FE-NE, 3% Miscible Solvents	4355'
4	4312-4316' (Leavenworth)	Over Displaced with 250 gals AC: 250 gals 15% MCA, REAC: 1000 gals 15% FE-NE, 3% Miscible Solvents	4316'
4	4274-4278' (Oread)	Over Displaced with 250 gals AC: 250 gals 15% MCA	4278'
4	Squeeze Oread & Leavenworth perfs Reperf: Pawnee, LKC "A", Leavenworth (As Above)	Squeeze with 100 sacks cement REAC all 3 zones with 500 gals 15% FE-NE each	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4776'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>1/11/10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil (Bbls) <u>38</u>	Gas (Mcf)	Water (Bbls) <u>12</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval
4756-4790' (Pawnee)
4351-4355' (LKC "A")
4312-4316' (Leavenworth)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

CWA 'A' Unit #1-8

75'N & 110'W of NW NE NE Section 8-3S-37W

255' FNL & 1100' FEL

Cheyenne County, Kansas

API# 15-023-21217

10-16-09 MIRT. Spud at 3:30 P.M. Drilled 12 1/4' surface hole to 390'. Deviation 0.88° @ 390'. Ran 9 joints of new 8 5/8" 23# surface casing. Talley = 382.84'. Welded straps on bottom 5 joints and collars on upper 3 joints. Quality cemented with 350 sacks of common with 2% gel and 3% CC. Plug down @ 9:45 P.M. Cement did circulate. WOC.

DST #1 4102-4160' (Topeka - Dear Creek)

Open: 30", SI: 30", Open: 5", SI: 3"

1st Open: Tool sled 10' to bottom. Weak surface blow, died in 2 minutes.

2nd Open: Flush tool. Weak surface blow for 1 minute and died. No blow back.

Recovered: 124' Mud

IFP: 96-101# FFP: 104-105

SIP: 865-NA#

DST #2 4242-4345' (Oread - Leavenworth)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Tool slid 10' to bottom and opened. Weak surface blow, built to 1/4". No blow back.

2nd Open: Weak surface, built to 1" in 60". No blow back.

Recovered: 10' Oil Cut Mud (20% oil, 80% mud)

62' Oil Cut Mud (10% oil, 90% mud)

62' Oil Cut Mud (5% oil, 95% mud)

248' Mud

382' Total Fluid

IFP: 122-172# FFP: 176-238#

SIP: 1269-1244#

DST #3 4298-4370' (Leavenworth-Lansing 'A')

Open: 30", SI: 60", Open: 60", SI: 90"

Tool slid 6' to bottom

1st Open: Weak blow built to 3.25". No blow back.

2nd Open: Weak blow built to 2". No blow back.

Recovered: 61' Mud Cut Oil (60% oil, 40% mud)

61' Mud Cut Oil (55% oil, 45% mud)

61' Oil Cut Mud (40% oil, 60% mud)

183' Total Fluid

IFP: 26-54 # FFP: 82-91#

SIP: 1192-811#

RECEIVED

JAN 21 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
CWA 'A' Unit #1-8
75'N & 110'W of NW NE NE Section 8-3S-37W
255' FNL & 1100' FEL
Cheyenne County, Kansas
API# 15-023-21217

DST #4 4728-4780' (Pawnee)
Open: 30", SI: 60 ", Open: 60 ", SI: 90"
Hit bridge 10' off bottom- tool went to bottom OK
1st Open: Weak surface blow died in 1". No blow back.
2nd Open: Weak surface blow built to 2.5" over 60". No blow back.
Recovered: 61' Oil
61' Mud Cut Oil (50% oil, 50% mud)
122' Total Fluid
IFP: 25-35# FFP: 35-56#
SIP: 1085-1176#

DST #5 4791-4856' (2nd Cherokee LS)
Open: 30", SI: 60 ", Open: 60 ", SI: 90"
1st Open: Weak blow built to 5". No blow back.
2nd Open: Weak blow built to 1". No blow back.
Recovered: 10' Free Oil
20' Oil Cut Mud (60% oil, 40% mud)
120' Water Cut Mud (20% water, 80% mud)
122' Water Cut Mud(40% mud, 60% water)
122' Mud Cut Water (30% mud, 70% water)
394' Total Fluid
IFP: 27-98# FFP: 104-204#
SIP: 1313-1167#

10-27-09 RTD 5109'. LTD 5108'. Deviation 1° @ 5109'. Halliburton ran Dual Induction, Array Compensated Resistivity, and Microlog. Condition hole and LDDP. Ran 132 jts of new 4 1/2" 11.6# R-3 casing from Sunrise Supply. Talley = 5102'. Set casing 18' off bottom @ 5090'. Shoe joint = 40'. PBTd = 5050'. Centralizers on joints 1, 3, 7, 9, 19, 21 and 23. Cement basket on joint 13. RU Quality. Pumped 500 gals mud flush. Cemented with 250 sx of Q-ProC cement with 2% gel and 10% salt. Lift pressure 950#. Landed plug @ 1300#. Plug down @ 5:15 PM. Plugged rat hole w/30 sx and mousehole w/15 sx. Rig released @ 9:15 PM. Job supervised by Dave Oller. **WOCT.**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

CWA 'A' Unit #1-8

75'N & 110'W of NW NE NE Section 8-3S-37W

255' FNL & 1100' FEL

Cheyenne County, Kansas

API# 15-023-21217

SAMPLE TOPS

Anhydrite	3300(+ 130)
Base of Anhydrite	3328(+ 83)
Foraker	3900(- 470)
Stotler	3985(- 555)
Topeka	4078(- 648)
Deer Creek	4149(- 719)
LeCompton	4238(- 808)
Oread	4273(- 843)
Hebner	4301(- 871)
Lansing	4353(- 923)
Lansing 'D'	4421(- 991)
Lansing 'G'	4472(-1042)
Muncie Creek	4501(-1071)
Lansing 'H'	4523(-1093)
Lansing 'J'	4572(-1142)
Stark	4584(-1154)
Lansing 'K'	4606(-1176)
Hushpuckney	4643(-1193)
BKC	4655(-1225)
Pawnee	4756(-1326)
Fort Scott	4782(-1352)
Cherokee	4806(-1376)
Mississippian	5074(-1644)
RID	5109(-1679)

ELECTRIC LOG TOPS

Anhydrite	3297(+ 133)
Base of Anhydrite	3329(+ 101)
Foraker	3898(- 468)
Stotler	3979(- 549)
Topeka	4072(- 642)
Deer Creek	4142(- 712)
LeCompton	4232(- 802)
Oread	4273(- 843)
Hebner	4302(- 872)
Lansing	4350(- 920)
Lansing 'D'	4417(- 987)
Lansing 'G'	4466(-1036)
Muncie Creek	4496(-1066)
Lansing 'H'	4516(-1086)
Lansing 'J'	4566(-1136)
Stark	4576(-1146)
Lansing 'K'	4606(-1176)
Hushpuckney	4610(-1180)
BKC	4651(-1221)
Pawnee	4754(-1324)
Fort Scott	4782(-1352)
Cherokee	4804(-1374)
Mississippian	5074(-1644)
LTD	5108(-1678)

RECEIVED

JAN 21 2010

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3840

Date	10-16-09	Sec.	8	Twp.	3	Range	37	County	Cherokee	State	Kansas	On Location		Finish	9:45 PM	
Lease	CWA A Unit	Well No.	1-8	Location	Bird City 1E 34W 36N State											
Contractor	Martin Drilling Rigs	Owner	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	Surface	Charge To	McLoy Petroleum													
Hole Size	12 1/4	T.D.	390	Depth	390	Street										
Csg.	8 3/8 23lb	Depth	IAN 10 21111	City												
Tbg. Size		Depth		State												
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10-15'	Shoe Joint														
Meas Line		Displace	24367	CEMENT												
EQUIPMENT				Amount Ordered	350 Com 300 2 1/2 lb											
Pumptrk	1	No.	Cement Helper	Common	350 @ 10.00											3500.00
Bulktrk	4	No.	Driver	Poz. Mix												
Bulktrk		No.	Driver	Gel.	2 @ 17.00											119.00
JOB SERVICES & REMARKS				Calcium	12 @ 42.00											504.00
Remarks:	Cement did Circulate													Hulls		
														Salt		
														Flowseal		
														Handling	369 @ 2.00	238.00
														Mileage		900.00
RECEIVED				FLOAT EQUIPMENT												
JAN 21 2010				Guide Shoe												
KCC WICHITA				Centralizer												
KCC WICHITA				Baskets												
KCC WICHITA				AFU Inserts	1 8 3/8 Wood Plug											69.00
KCC WICHITA				Pumptrk Charge												600.00
KCC WICHITA				Mileage	80 @ 6.00											480.00
KCC WICHITA				Tax												244.84
KCC WICHITA				Discount												(1382.00)
KCC WICHITA				Total Charge												5722.84
X Signature	Keith Van Dellen															

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3921

Date	10-27-09	Sec.	8	Twp.	13	Range	37	County	Cherokee	State	Kansas	On Location		Finish	5:15 PM	
Lease	CWA "A" Unit	Well No.	1-8		Location						Bird City 1E 3 1/2 N 1/2 Sinto					
Contractor	Martin Drilling Rig 3				Owner						To Quality Oilwell Cementing, Inc.					
Type Job	Langstring				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.		5109		Charge To						McLay Petroleum Corporation			
Csg.	4 1/2 1160 lb		Depth		5099		Street									
Tbg. Size			Depth		City						State					
Tool			Depth		City						State					
Cement Left in Csg.	40'		Shoe Joint		40'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		78 1/2 Bbl		CEMENT									

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementor	295 Q-Pro C 10% Salt
			Helper	
Bulktrk	8	No.	Driver	Common
			Driver	Poz. Mix
Bulktrk		No.	Driver	Gel.
			Driver	Calcium

JOB SERVICES & REMARKS

Remarks: Run 132 jts 4 1/2" x 1160 lb R-3 Csg
Circulate on bottom 1 hour
Mix 30sr Rat Hole
Mix 15sr Mouse Hole
Pump 500 Gal Mud Clear-48
Mix 250sr Q-Pro C 10% Salt
Release plug Displace 78 1/2 Bbl

Land plug @ 1300 psi

FLOAT EQUIPMENT	
Shoe	1 Float Shoe
Centralizer	7 Turbos
Baskets	1

AFU Inserts 1 Latch Down Assembly

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

Signature: *[Signature]*

ALLIED CEMENTING CO., LLC. 044410

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DE POINT:

Oakley

DATE <u>11-19-09</u>	SEC <u>8</u>	TWP. <u>3S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE ACCOUNT <u>CWA</u>	WELL # <u>1-8</u>	LOCATION <u>McDonnell 4W-Rd 33</u>		COUNTY <u>Cheyenne</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>OLD</u>		3rd Rd R 2nd side					

CONTRACTOR <u>Loi K&E</u>	OWNER
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8</u>	DEPTH
DRILL PIPE	DEPTH
FOOT <u>PACKER</u>	DEPTH <u>40921</u>
PRES-MAX <u>Br. Plus</u>	MINIMUM <u>4308</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>4312-14</u>	<u>4274-78</u> JAN '10
DISPLACEMENT <u>15.9 bbls</u>	<u>2.8555</u>

PUMP TRUCK # <u>431</u>	CEMENTER <u>Fuzzy</u>
BULK TRUCK # <u>377</u>	HELPER <u>Kelly</u>
BULK TRUCK #	DRIVER <u>Terry</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	<u>100 com</u>		
<u>290 cc</u>			
<u>1 sand 5 side</u>			
COMMON	<u>100</u>	@ <u>15 45</u>	<u>1545 00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@ <u>58 20</u>	
ASC		@	
		@	
		@	
		@	
		@	
Sand	<u>1 sk</u>	@ <u>13 10</u>	<u>13 10</u>
		@	
		@	
		@	
HANDLING	<u>107</u>	@ <u>2 50</u>	<u>249 00</u>
MILEAGE	<u>10.25 km</u>		<u>624 00</u>
			<u>2431 20</u>

REMARKS:

Press Tools to 2000#. Spot 1st stand
+ 1st set 1 h.c., Road B. side + press to 500#
Taking rate 2 1/2 bbl @ 550# Miy
100% com. Washed pump lines
Displace 4 stage 16 3/4 BBL COP
1 1/2 hrs. Squeeze @ 800#. revise
tho clean. Sub complete @ 3:00pm
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1185 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60</u>	@ <u>7 20</u> <u>420 00</u>
MANIFOLD	@	
	@	
	@	
	@	
TOTAL		<u>1605 00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

CHARGE TO: McClay

STREET _____

CITY _____ STATE _____ ZIP _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Russell

IF PAID IN 30 DAYS
RECEIVED
JAN 21 2010
KCC WICHITA

February 22, 2010

Brent B. Reinhardt
McCoy Petroleum Corporation
8080 E. Central, Suite #300
Wichita, KS 67206-2366

RE: Approved Commingling CO011001
CWA "A" Unit 1-8, Sec. 8-T3S-R37W, Cheyenne County
API No. 15-023-21217-00-00

Dear Mr. Reinhardt:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on January 26, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Pawnee	7	0	4	4756-4790
LKC "A"	3.5	0	3	4351-4355
Leavenworth	4.5	0	3	4312-4316
Total Estimated Current Production	15	0	10	

Based upon the depth of the Pawnee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO011001 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Rick Hestermann
Production Department

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
September 2005

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO 011001

Operator Information:

License #: 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300
City/State/Zip: Wichita, KS 67206-2366
Contact Person: Brent B. Reinhardt
Phone #: 316-686-2737 x 128

Well Information:

API #: 15-023-21217
Lease Name: CWA "A" UNIT Well #: #1-8
75'N & 110'W of
Spot: NW NE NE Sec. 8 Twp. 3 S. Rng. 37 East
County: Cheyenne West
255 Feet from North / South Line of Section
1100 Feet from East / West Line of Section

1. Name and upper and lower limit of each production interval to be commingled:

Formation: <u>Pawnee</u>	(Perfs): <u>PF: 4756-4790'</u>
Formation: <u>LKC "A"</u>	(Perfs): <u>PF: 4351-4355'</u>
Formation: <u>Leavenworth</u>	(Perfs): <u>PF: 4312-4316'</u>
Formation: _____	(Perfs): _____
Formation: _____	(Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:

Formation: <u>Pawnee</u>	BOPD: <u>7</u>	MCFPD: _____	BWPD: <u>4</u>
Formation: <u>LKC "A"</u>	BOPD: <u>3.5</u>	MCFPD: _____	BWPD: <u>3</u>
Formation: <u>Leavenworth</u>	BOPD: <u>4.5</u>	MCFPD: _____	BWPD: <u>3</u>
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____
Formation: _____	BOPD: _____	MCFPD: _____	BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application as required in K.A.R. 82-3-135a(b).

For Commingling of PRODUCTION ONLY, include the following:

5. Wireline log of subject well. **Already submitted to the KCC**
 6. Complete Form ACO-1 (Well Completion form) for the subject well. **Already submitted to the KCC**

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JAN 26 2010
KCC WICHITA

For Commingling of FLUIDS ONLY include the following:

- _____ 5. Well construction diagram of subject well.
_____ 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

State of Kansas)
) ss:
County of Sedgwick)

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: *Scott Hampel*
Printed Name: Scott Hampel
Title: Vice President - Production
Subscribed & sworn to before me this 22nd day of January, 2010
Notary Public: *Brent B Reinhardt*
Brent B. Reinhardt
My Commission Expires: 12/7/2011

KCC Office Use Only
 Denied Approved
KCC Date Received: _____ 15-Day Periods Ends: 2/19/10
Approved By: _____ Date: _____

BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Affidavit of Notice Served

Re: Application for: McCoy Petroleum Corporation Commingling of Production (K.A.R. 82-3-123) or Fluids (K.A.R. 82-3-123a)
Well Name: CWA "A" UNIT #1-8 Legal Location: 75°N & 110°W of NW NE NE, Sec 8-3s-37w, Cheyenne Co., KS

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22nd of January, 2010
a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name and Address (Attach additional sheets if necessary) Name and Address (Attach additional sheets if necessary) Name and Address (Attach additional sheets if necessary)

The Wichita Eagle
Official State Newspaper
Legal Notices Department
P.O. Box 820
Wichita, KS 67201-0820

Wint Harris, CPL
P.O. Box 489
Elkhart, KS 67950-0489

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KCC WICHITA

Bird City Times
Official County Newspaper
P.O. Box 220
Bird City, KS 67731

St. Francis Herald
Official County Newspaper
P.O. Box 1050
St. Francis, KS 67756

I further attest that notice of the filing of this application is to be published in the Wichita Eagle, the official state newspaper and the "Bird City Times" and the "St. Francis Herald", the official county newspaper. A copy of the affidavit of this publication will be forwarded once published.

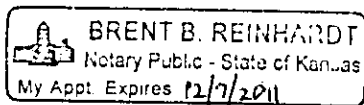
Signed this 22nd day of January, 2010

Scott Hampel
Applicant of Duty Authorized Agent Scott Hampel - Vice President - Production

Subscribed and sworn to before me this 22nd day of January, 2010

Brent B Reinhardt
Notary Public

My Commission Expires: 12/7/2011



Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

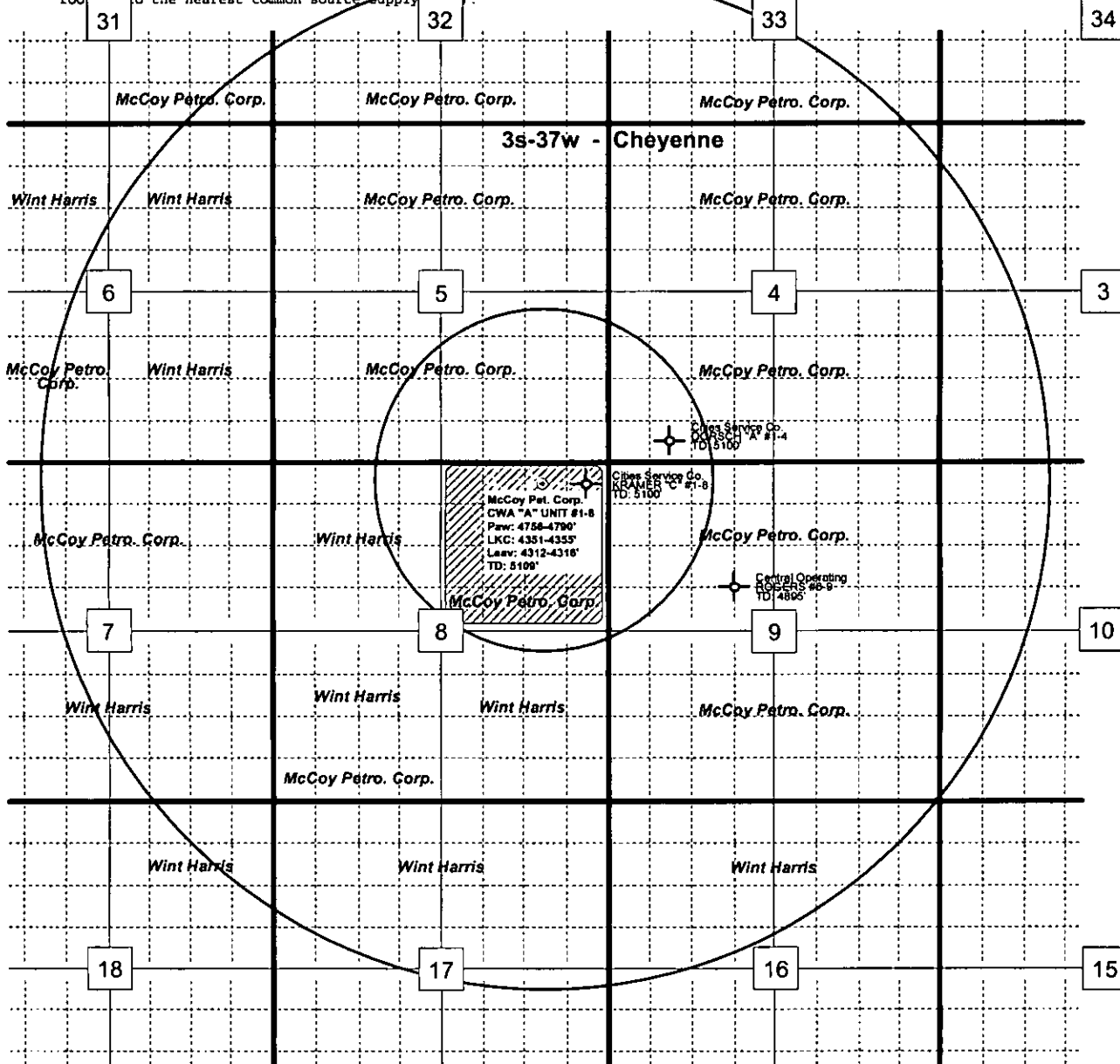
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
 Finney state office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER: 15-023-21217
 OPERATOR: McCoy Petroleum Corporation
 LEASE: CWA "A" UNIT #1-8
 WELL NUMBER: #1-8
 FIELD: Wildcat
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 160
 QTR/QTR/QTR OF ACREAGE: NE

LOCATION OF WELL: COUNTY: Cheyenne
 LOCATION OF WELL: 75°N & 110°W of NW NE NE
255 feet from N S Line of Section
1100 feet from E W Line of Section
 SECTION 8 TWP 3 (S) RNG 37 E W
 IS SECTION REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply).



- Applicant Well
- D & A Well
- Plugged Well
- Producing Well
- Gas Well
- Injection Well
- SWDW
- wsw Water Supply Well
- Plugged SWDW
- Gas Storage Well
- Observation Well
- Leased Area

Released
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Commingleing:
 - Show All Wells within a 1/2 mile radius.
 - Show Names of Lessee of Record or Operators within a 1/2 mile radius.

The undersigned hereby certifies as Vice President - Production (title) for McCoy Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Scott Hampel
 Scott Hampel

Subscribed and sworn to before me on this 22nd day of January, 2010

BRENT B. REINHARDT
 Notary Public - State of Kansas
 My Appt Expires 12/7/2011
 My Commission Expires: 12/7/2011

Brent B Reinhardt
 Notary Public



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

January 22, 2010

The Wichita Eagle
Official State Newspaper
Legal Notices Department
P. O. Box 820
Wichita, KS 67201-0820
O: 268-6562
F: 269-6767

Bird City Times
Official County Newspaper
P.O. Box 220
Bird City, KS 67731

St. Francis Herald
Official County Newspaper
P.O. Box 1050
St. Francis, KS 67756

Ref. CWA "A" UNIT #1-8, 75'N & 110'W of NW NE NE, Sec 8-3s-37w, Cheyenne
County, KS

Dear Publishers:

Please publish the enclosed notice for the above referenced well in your paper at your earliest
convenience.

Please send the invoice with an "Affidavit of Publication" to the above address with attention
to Brent B. Reinhardt. If you have any questions please contact me.

Sincerely yours,

Scott Hampel
Vice President - Production

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JAN 26 2010
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JAN 28 2010

KCC WICHITA

BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: McCoy Petroleum Corporation -- Application for the commingling of
production from various zones.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all
persons whomsoever concerned.

You, and each of you, are hereby notified that McCoy Petroleum Corporation
has filed an application to commingle the Pawnee, LKC, Leavenworth
zones in their CWA "A" UNIT #1-8, located 70'N & 110'W of NW NE NE, Section
8-3s-37w, Cheyenne County, Kansas

Any persons who object to or protest this application shall be required to file their objections
or protests with the Conservation Division of the State Corporation Commission of the State
of Kansas within fifteen (15) days from the date of this publication. These protests shall be
filed pursuant to the Commission regulations and must state specific reasons why the grant of
the application may cause waste, violate correlative rights or pollute the natural resources of
the state of Kansas. If no protests are received, this application may be granted through a
summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the forgoing and shall govern
themselves accordingly.

McCoy Petroleum Corporation
By Scott Hampel
Vice President - Production
8080 E. Central, Suite #300
Wichita, KS 67206-2366
(316) 636-2737



Scott Hampel



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

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KCC WICHITA

MEMO

January 22, 2010

Fm: Scott Hampel
To: Offset Operator, Landowner or Unleased Mineral Owner
Subj: Commingling of Production or Fluids Application
CWA "A" UNIT #1-8, 75'N & 110'W of NW NE NE, Sec 8-3s-37w, Cheyenne
County, KS

Pursuant to Kansas Corporation Commission instructions found in K.A.R. 82-3-135a(b), this letter serves as notice to all operators or unleased mineral owners within a one half mile radius of the above subject well that an application has been made for Commingling of Production or Fluids determination. This letter is for "information purposes" and requires no action on your part.

The ACO-4 "Application Commingling of Production or Fluids" has been submitted to the Kansas Corporation Commission.

Sincerely yours,

Scott Hampel
Vice President - Production



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McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

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KCC WICHITA

February 8, 2010

Kansas Corporation Commission
ATTN: Production Representative
130 S. Market, Suite #2078
Wichita, Kansas 67202-3802
O: 316-337-6218

Ref: CWA "A" UNIT #1-8, 75'N & 110'W of NW NE NE, Sec 8-3s-37w, Cheyenne
County, KS
API#: 15-023-21217

Dear Production Department:

Enclosed is the ACO-4 Commingling "Affidavit of Publication" on the above referenced well. Please approve the earlier submitted application on this well at your convenience.

Sincerely yours,

Brent B. Reinhardt
Production Administrator

AFFIDAVIT OF PUBLICATION
STATE OF KANSAS, CHEYENNE COUNTY, ss:

REC'D

Cynthia Haynes

Being first duly sworn, Deposes and says: That

She

is the
Chief Financial Officer

of The Saint Francis Herald, a Weekly Newspaper printed in the State of Kansas, and published in and of general circulation in Cheyenne County, Kansas, with a general paid circulation on a weekly basis in Cheyenne County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a Weekly published at least weekly 50 times a year; has been so published continuously and uninterrupted in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of St. Francis in said County as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper

for consecutive weeks, the first publication thereof

being made as aforesaid on the day of

20/10, with subsequent publications being made on the

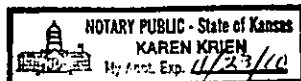
following dates:

_____, 20 _____, 20 _____
_____, 20 _____, 20 _____
_____, 20 _____, 20 _____

Cynthia Haynes

Subscribed and sworn to before me this 2nd day of

February, 2010



Laura Krien
Notary Public

My commission expires: 11/23/10

Printer's fee \$ 109.50

Additional copies \$ _____

Petroleum company files application

Published in The Saint Francis Herald, St. Francis, Kansas, and the Bird City Times, Bird City, Kansas, Thursday, February 4, 2010. (5)

BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: McCoy Petroleum Corporation - Application for the commingling of production from various zones.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that McCoy Petroleum Corporation has filed an application to commingle the Pawnee, LKC, Leavenworth zones in their CWA "A" UNIT #1-8, located 70°N & 110°W of NW NE NE, Section 8-3s-37w, Cheyenne County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to the Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the forgoing and shall govern themselves accordingly.

McCoy Petroleum Corporation
By Scott Hampel
Vice President - Production
8080 E. Central, Suite #300
Wichita, KS 67206-2366
(316) 636-2737

/s/ Scott Hampel
Scott Hampel

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McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

February 3, 2010

Kansas Corporation Commission
ATTN: Production Representative
130 S. Market, Suite #2078
Wichita, Kansas 67202-3802
O: 316-337-6218

Ref: CWA "A" UNIT #1-8, 75'N & 110'W of NW NE NE, Sec 8-3s-37w, Cheyenne
County, KS
API#: 15-023-21217

Dear Production Department:

Enclosed is the ACO-4 Commingling "Affidavit of Publication" on the above referenced well. Please approve the earlier submitted application on this well at your convenience.

Sincerely yours,

Brent B. Reinhardt
Production Administrator

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KANSAS CORPORATION COMMISSION

FEB 04 2010

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues - weeks, that the first publication of said notice was

made as aforesaid on the 30th of

January A.D. 2010, with subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

1st day of February, 2010


LINDA D. TOON
Notary Public - State of Kansas
My Appt. Expires 3-13-2013

Linda D. Toon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$86.00

LEGAL PUBLICATION

Published in the Wichita Eagle
January 30, 2010 (3014633)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

NOTICE OF FILING APPLICATION
RE McCoy Petroleum Corporation -
Application for the commingling of
production from various zones.
TO All Oil and Gas Producers, Unleased
Minerals Interest Owners, Landowners, and
all persons whomsoever concerned.
You, and each of you, are hereby notified
that McCoy Petroleum Corporation has filed
an application to commingle the Pawnee,
L.K.C. Leavenworth zones in their CWA "A"
UNIT #1-B, located 70' N & 110' W of NW NE
NE, Section 8-3s-37w, Cheyenne County,
Kansas.

Any persons who object to or protest this
application shall be required to file their
objections or protests with the Conservation
Division of the State Corporation
Commission of the State of Kansas within
fifteen (15) days from the date of this
publication. These protests shall be filed
pursuant to the Commission regulations and
must state specific reasons why the grant of
the applications may cause waste, violate
correlative rights or pollute the natural
resources of the state of Kansas. If no
protests are received, this application may
be granted through a summary proceeding.
If valid protests are received, this matter
will be set for hearing.

All persons interested or concerned shall
take notice of the foregoing and shall govern
themselves accordingly.
McCoy Petroleum Corporation
By Scott Hampel
Vice President - Production
8080 E. Central, Suite #300
Wichita, KS 67206-2366
13161 636 2737

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WICHITA, KS

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Wichita, KS 67206-2366

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JAN 26 2010

KCC WICHITA

January 22, 2010

Kansas Corporation Commission
ATTN: Production Representative
130 S. Market, Suite #2078
Wichita, Kansas 67202-3802
O: 316-337-6218

Ref: CWA "A" UNIT #1-8, 75'N & 110'W of NW NE NE, Sec 8-3s-37w, Cheyenne
County, KS
API#: 15-023-21217

Dear Production Department:

Enclosed is an "ACO-4" Commingling Application on the above referenced well. Please
approve this application at your convenience.

Sincerely yours,

Scott Hampel
Vice President - Production