

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1109/12

OPERATOR: License # 33036

Name: Strata Exploration, Inc.

Address 1: PO Box 401

Address 2: _____

City: Fairfield State: IL Zip: 62837 + 0401

Contact Person: John R. Kinney

Phone: (618) 842-2610

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Jon Christensen

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/09/2009 11/18/2009 11/18/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 15-097-21666-00-00

Spot Description: _____

N2NE NW SE Sec. 4 Twp. 28 S. R. 18 East West

2342 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kiowa

Lease Name: Nace Well #: 1-4

Field Name: Greensburg SW

Producing Formation: N/A

Elevation: Ground: 2217 Kelly Bushing: 2226

Total Depth: 4950 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 522 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-19-10
(Date must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul off free fluids / Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources

Lease Name: MARY License No.: 32781

Quarter _____ Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D 28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney

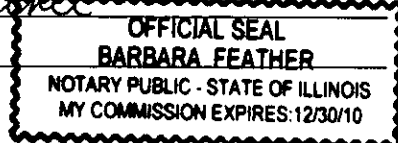
Title: President Date: 01/04/2010

Subscribed and sworn to before me this 4th day of January

20 10

Notary Public: Barbara Feather

Date Commission Expires: 12-30-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Strata Exploration, Inc. Lease Name: Nace Well #: 1-4
 Sec. 4 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton - Array Induction, Comp. Den. Neutron, Micro and Sonic logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ***See Geologist's Well Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	522	Lite/ Common	200 /125	1/4# CF, 3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED JAN 11 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 11/23/2009
INVOICE NUMBER 1718 - 90182230		

PAID
12-15-09
FNB SA# 5475

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Nace 1-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40121755	27463		Net - 30 days	12/23/2009

For Service Dates: 11/19/2009 to 11/19/2009	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
	0040121755			
171800747A Cement-New Well Casing/Pi 11/19/2009				
Cement	170.00	EA	6.60	1,121.99 T
60/40 POZ				
Additives	294.00	EA	0.14	40.43 T
Cement Gel				
Mileage	60.00	MI	3.85	231.00
Heavy Equipment Mileage				
Mileage	221.00	MI	0.88	194.48
Proppant and Bulk Delivery Charge				
Mileage	170.00	MI	0.77	130.90
Blending & Mixing Service Charge				
Pickup	30.00	HR	2.34	70.13
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	825.00	825.00
Depth Charge; 1001-2000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

LEASE 11/30	NACE		LEV 5	P/P 12/4
DES	PLUG WELL			P/P 12/4
ORL X	COM	LOE	G/L 71890	D/D

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,710.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	73.23
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,783.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0747 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-19-09		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Strata Exploration Inc				LEASE NACE # 1-4				WELL NO.	
ADDRESS				COUNTY Kiowa 4-28-18				STATE KS	
CITY		STATE		SERVICE CREW A. Worth, K. Kesley, Mike Null					
AUTHORIZED BY				JOB TYPE: PTA					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 - P.U.	1 1/2						11-18-09	AM	1430
27463 - P.f	1 1/2					ARRIVED AT JOB	11-18-09	AM	2015
19832-21010	1 1/2					START OPERATION	11-18-09	AM	2200
						FINISH OPERATION	11-18-09	AM	2330
						RELEASED	11-18-09	AM	0000
						MILES FROM STATION TO WELL	30-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Por		170-sk		\$ 2040.00
CC200	Cement Gel		294-16		\$ 73.50
E101	Heavy Equip. mileage		60-mi		\$ 420.00
E113	Bulk Delivery Charge		221-Tn		\$ 353.60
E100	Unit mileage charge P.U.		30-mi		\$ 127.50
CE240	Blending & mixing Service Charge		170-sk		\$ 238.00
S003	Service Supervisor first 8hrs on job		1-ca		\$ 125.00
CE202	Depth Charge 1001'-2000'		1-4hrs		\$ 1500.00
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CHEMICAL / ACID DATA:			

SUB TOTAL		
KCC WICHITA		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 2710.18
		DLS

SERVICE REPRESENTATIVE Allan F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>Strata Explor, Inc</i>	Lease No.	Date <i>11-19-09</i>
Lease <i>WACE</i>	Well # <i>1-4</i>	
Field Order # <i>17180747A</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Legal Description <i>4-28-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 1/2"</i>	Shots/Ft <i>170 SK</i>	Acid <i>60/40 Poz</i>	RATE <i>4 % gel</i>	PRESS <i>@ 13.8</i>	ISIP <i>1 gal</i>		
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>LANNY</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>28443</i>	<i>27463</i>	<i>19832</i>	<i>21010</i>				
Driver Names	<i>A. Werth</i>	<i>K. Lester</i>	<i>M. Ke</i>	<i>Null</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2015</i>					<i>on loc. Discuss Safety Setup Plan Job Rig laying down Drill Collars. Start in Hole w/ Plugging stands.</i>
<i>2200</i>			<i>10</i>	<i>4</i>	<i>1st Plug @ 1200' - 50SKS 60/40 Poz 4% gel Pump 10 BBLs H2O</i>
<i>2215</i>			<i>12.6</i>	<i>4</i>	<i>mix + Pump 50SKS 60/40 Poz w/ 4% gel</i>
<i>2230</i>			<i>5</i>	<i>4</i>	<i>Pump 5 BBLs H2O</i>
<i>2240</i>					<i>Pull Drill Pipe.</i>
<i>2253</i>			<i>10</i>	<i>4</i>	<i>2nd Plug @ 540' - 50SKS 60/40 Poz 4% gel Pump 10 BBLs H2O</i>
<i>2315</i>			<i>12.6</i>	<i>4</i>	<i>mix + Pump 50SKS 60/40 Poz 4% gel</i>
<i>2330</i>			<i>3</i>	<i>3</i>	<i>Pump 3 BBLs H2O</i>
<i>0000</i>					<i>Pull Drill pipe.</i>
			<i>5</i>		<i>3rd Plug 160' To surface 20SKS 60/40 Poz</i>
			<i>7 1/2</i>		<i>Plug Rat Hole w/ 30SKS -</i>
			<i>5</i>		<i>Plug Mouse Hole w/ 20SKS</i>
					<i>washup Equip - RACK UP.</i>
					<i>Job complete.</i>

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WICHITA

Thanks Allen, Keenan - Null

REPAY



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172444		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Nace 1-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
11-27-09
F43 SA 5440

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40117122	20920		Net - 30 days	12/11/2009
<i>For Service Dates: 11/09/2009 to 11/09/2009</i>				
0040117122				
171800740A Cement-New Well Casing/Pi 11/09/2009				
Cement			200.00 EA	6.89 1,378.01 T
A Serv Lite			125.00 EA	8.48 1,060.00 T
Cement			81.00 EA	1.96 158.84 T
Common			236.00 EA	0.13 31.27 T
Additives			876.00 EA	0.56 487.49 T
Cello-flake			1.00 EA	119.25 119.25
Additives			60.00 MI	3.71 222.60
Cement Gel			438.00 MI	0.85 371.42
Calcium Chloride			325.00 MI	0.74 241.15
Cement Float Equipment			30.00 HR	2.25 67.57
Top Rubber Cement Plug, 8 5/8"			1.00 HR	636.00 636.00
Mileage			1.00 EA	132.50 132.50
Heavy Equipment Mileage			1.00 HR	92.75 92.75
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 501-1000'				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Supervisor				
Service Supervisor				

LEASE	LEV	R/P
11/16 NACE # 1-4	5	11/16
DES		A/P
CEMENT SURFACE		
DRL	COM	LOF
X		G/L
		71730/
		5195.13

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,998.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	196.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,195.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0740 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-9-09 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Strata Exploration INC		LEASE NACE		1-4 WELL NO.		
ADDRESS		COUNTY Kiowa		STATE Ks		
CITY		STATE		SERVICE CREW A. Werth, C. Roush Null		
AUTHORIZED BY		JOB TYPE: 8 5/8" Surface CMW				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-9-09 DATE AM TIME 1800
28443 - P.U.	1					ARRIVED AT JOB 11-9-09 AM 0730
19959 20920	1					START OPERATION 11-9-09 AM 0800
19826-19860	1					FINISH OPERATION 11-10-09 AM 0100
						RELEASED 11-10-09 AM 0130
						MILES FROM STATION TO WELL 30-miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A serv Lite		200-SK		\$ 2600.00
CP100	Common		175-SK		\$ 2000.00
CC102	cell Flake		81-lb		\$ 299.70
CC109	Calicum Chloride		876-lb		\$ 919.80
CC200	cement Gel		236-lb		\$ 59.00
CF105	Top Rubber cement Plug 8 5/8"		1-en		\$ 225.00
E101	Heavy Equip. mileage		60-mi		\$ 420.00
E113	Bulk Delivery Charge		436-Tm		\$ 700.80
E100	Unit mileage charge Pickup		30-mi		\$ 127.80
GF740	Blending & mixing service charge		325-SK		\$ 955.00
S003	Service Supervisor first 4 hours		1-en		\$ 175.00
CF201	Depth Charge 500'-1000'		1-4hrs		\$ 1200.00
CF504	Plug container utilization chg		1-Job		\$ 250.00

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CHEMICAL / ACID DATA:			

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIAL %TAX ON \$

TOTAL \$ 4998.85

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>Stata Explor INC.</i>	Lease No.	Date <i>11-8-09</i>
Lease <i>NACE</i>	Well # <i>1-4</i>	
Field Order # <i>17180740A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8"</i>
Type Job <i>8 5/8" surface 500'</i>	Formation <i>cnw</i>	Depth <i>TD 325</i>
		County <i>Kiowa</i>
		State <i>KS</i>
		Legal Description <i>4-28-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8"</i>		<i>200SK</i>	<i>A Serv</i>	<i>Lite @ 13.5 gal</i>				
Depth <i>325</i>	Depth	From <i>125sk</i>	To <i>com</i>	Pre Pad <i>2% Gel, 3% CC</i>	Max <i>1/4" cell FLAKE @</i>		<i>5 Min</i>	<i>15 gal</i>
Volume <i>32801</i>	Volume	From	To	Pad	Min		<i>10 Min</i>	
Max Press <i>300#</i>	Max Press	From	To	Frac	Avg		<i>15 Min</i>	
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>506</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume			Total Load

Customer Representative <i>LANNY</i>	Station Manager <i>DAVE SCOT</i>	Treater <i>Allen F. Worth</i>
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Service Units	<i>28443</i>	<i>19959</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>A. worth</i>	<i>Chad</i>	<i>Roush</i>	<i>Mike</i>	<i>Null</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2225</i>					<i>on loc. Discuss Safety, Setup, Plans for Rig Pulling Bit out of Hole.</i>
<i>2250</i>					<i>Start 8 5/8 csg 23#</i>
<i>0010</i>					<i>CASING @ 525' Hookup + circ w/Rig. "Good circ" Hook up to cement</i>
<i>0020</i>	<i>200#</i>		<i>57</i>	<i>5</i>	<i>Start mix 200SKs A Serv Lite @ 13.8</i>
	<i>200#</i>			<i>5</i>	<i>Start mix 125SKs Comm w/ 2% gel 3% CC, 1/4" cell Flake @ 15#</i>
<i>0048</i>			<i>31</i>		<i>Finish mix - Drop Top Rubber Plug 8 5/8"</i>
<i>0052</i>				<i>5</i>	<i>Start Disp.</i>
	<i>300#</i>			<i>3</i>	<i>Finish Disp.</i>
<i>0100</i>	<i>0</i>		<i>32</i>		<i>Plug down - Shut in + Release PSI wash up Equip + Rack up.</i>
<i>0130</i>					<i>Top complete</i>

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KCC WICHITA

cement circ to Pit

thanks Allen

Chad
Mike Null