

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/29/12

OPERATOR: License # 32309  
 Name: Presco Western, LLC  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
 Contact Person: Susan Sears  
 Phone: ( 303 ) 444-8881  
 CONTRACTOR: License # 33784  
 Name: Trinidad Drilling  
 Wellsite Geologist: N/A  
 Purchaser: Texon (Oil) / BP (Gas)  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>12/07/09</u>	<u>12/16/09</u>	<u>01/11/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21153-0000  
 Spot Description: \_\_\_\_\_  
 NW SE NE SE Sec. 28 Twp. 29 S. R. 39  East  West  
1889 Feet from  North /  South Line of Section  
548 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Stanton  
 Lease Name: MPC Well #: 11-128-29-39  
 Field Name: \_\_\_\_\_  
 Producing Formation: St Louis  
 Elevation: Ground: 3198 Kelly Bushing: 3209'  
 Total Depth: 5830' Plug Back Total Depth: 5767'  
 Amount of Surface Pipe Set and Cemented at: 1714' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from:  
 feet depth to: \_\_\_\_\_ w/ Alt I - Dig - 23/10  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 3600 ppm Fluid volume: 1600 bbls  
 Dewatering method used: Air Evaporation & Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: Susan Sears - KS Engineering Manager Date: 01/29/10  
 Subscribed and sworn to before me this 29<sup>th</sup> day of January  
2010  
 Notary Public: Sandra Blackburn  
 Date Commission Expires: 01/29/2013

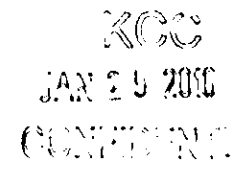
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 01 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: MPC Well #: 11-128-29-39  
 Sec. 28 Twp. 29 S. R. 39  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Array Compensated True Resistivity Log, Spectral Density Dual Spaced Neutron Log, Borehole Compensated Sonic Array Quality Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attachment   <div style="text-align: right;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24.0	1714'	Class A Common	Lead 430 Tail:150	See attachment
Production	7.875"	5.5"	15.5"	5830'	50/50 POZ Mix	90	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5702-5706' (St Louis)	Acidized w/400 gal. 15% NEFE	5702-5706'

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**WICHITA, KS**

TUBING RECORD: Size: <u>2.875"</u> Set At: <u>5734'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/14/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>43</u>	Gas Mcf <u>119</u>	Water Bbls. <u>23</u> Gas-Oil Ratio <u>2.77 mcf/bbl</u> Gravity <u>45.01</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5702-5706' (St Louis)</u>
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**Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	3783	-574
Lansing	3877	-668
Swope	4310	-1101
Marmaton	4468	-1259
Pawnee	4611	-1402
Ft. Scott	4644	-1435
Cherokee	4659	-1450
Atoka	4906	-1697
Morrow	5185	-1976
Chester	5569	-2360
St Genevieve	5626	-2416
St. Louis	5684	-2475

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**Cement & Additives**

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A Common	Lead: 430, Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 25# Floseal Tail: 3% CC
Production	50/50 POZ Mix	90	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad

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# ALLIED CEMENTING CO., LLC. 30645

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>12-9-09</u>	SEC <u>25</u>	TWP <u>29</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>0400</u>	JOB START <u>1530</u>	JOB FINISH <u>1630</u>
LEASE <u>MPC</u>	WELL # <u>11</u>	LOCATION <u>Big Bow KS. - S to CR 17,</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>.5W, S into</u>					

CONTRACTOR Trinidad 201 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1700ft</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 430 sk Common - 39e CC,  
29e Gyp, 29e Mitsui, 1/4# Flo Seal  
150 sk Common - 39e CC

COMMON	<u>580 sk</u>	@ <u>15.45</u>	<u>8961.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>21 sk</u>	@ <u>58.00</u>	<u>1222.00</u>
ASC		@	
<u>Capsual</u>	<u>8 sk</u>	@ <u>29.00</u>	<u>233.00</u>
<u>Mitsubeads</u>	<u>808 lb</u>	@ <u>2.45</u>	<u>1979.00</u>
<u>Flo Seal</u>	<u>109 lb</u>	@ <u>2.00</u>	<u>218.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>629 sk</u>	@ <u>2.40</u>	<u>1509.00</u>
MILEAGE	<u>SKMT</u>	@ <u>.10</u>	<u>3774.00</u>
			TOTAL <u>17950.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kirby  
# 366 HELPER Cesar

BULK TRUCK  
# 457-239 DRIVER Tony

BULK TRUCK  
# 495-467 DRIVER Mago

REMARKS:  
Thank You!!!  
KCC  
JAN 25 2010

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60 mi.</u>	@ <u>7.00</u> <u>420.00</u>
MANIFOLD	<u>Head</u>	@ <u>113.00</u>
<u>Additional Hrs on Location - 6 hrs</u>	@ <u>250.00</u>	<u>No Charge</u>
<u>Reg. June Credit</u>	@	<u>-1,500.00</u>
		<u>1044.00</u>
		TOTAL <u>2011.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>Guide Shoe</u>	@	<u>248.00</u>
<u>SS Float Collar</u>	@	<u>675.00</u>
<u>Basket</u>	@	<u>282.00</u>
<u>Centralizers 10 EA</u>	@ <u>62.00</u>	<u>620.00</u>
<u>Plug</u>	@	<u>113.00</u>
		TOTAL <u>1938.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES RECEIVED

DISCOUNT \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
IF PAID IN 30 DAYS

FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

**Cementing Job Summary**

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5	bbl	8.33	.0	.0	6.0	
4	50/50 poz prem Scavenger	EXPANDACEM (TM) SYSTEM (452979)	25	sacks	10.	6.4	41.54	8.0	41.54
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	41.539 Gal	FRESH WATER							
5	50/50 Poz Premium	EXPANDACEM (TM) SYSTEM (452979)	90	sacks	14.2	1.46	6.2	6.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.201 Gal	FRESH WATER							
6	Displacement			bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50	sacks	14.2	1.46	6.2	2.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, 100 LB BAG (100003652)							
	6.201 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement	139	Shut In: Instant		Lost Returns		Cement Slurry	65	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	139	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	229
<b>Rates</b>									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

2010  
JAN 25 2010  
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