

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/28/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309  
Name: Presco Western LLC  
Address 1: 5665 Flatiron Parkway  
Address 2: \_\_\_\_\_  
City: Boulder State: CO Zip: 80301 +  
Contact Person: Susan Sears  
Phone: ( 303 ) 444-8881  
CONTRACTOR: License # 33784  
Name: Trinidad Drilling  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/19/2009 12/23/2009 1/14/2010  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 081-21884-0000  
Spot Description: \_\_\_\_\_  
SW SE SW SW Sec. 19 Twp. 30 S. R. 33  East  West  
308 Feet from  North /  South Line of Section  
811 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: SWLVLU Well #: 54  
Field Name: Victory  
Producing Formation: Lansing  
Elevation: Ground: 2954 Kelly Bushing: 2965  
Total Depth: 4265 Plug Back Total Depth: 4202  
Amount of Surface Pipe Set and Cemented at: 1800 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from:  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 3900 ppm Fluid volume: 900 bbls  
Dewatering method used: air evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AIT 2 - DG - 23/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: KS Engineering Manager Date: 1/28/2010  
Subscribed and sworn to before me this 28th day of January  
2010  
Notary Public: Leandra Blackburn  
Date Commission Expires: 01/29/2013

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
✓ If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Presco Western LLC**

Lease Name: **SWLVLU**

Well #: **54**

Sec. **19** Twp. **30** S. R. **33**  East  West

County: **Haskell**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4020	-1055
Lansing	4083	-1117

List All E. Logs Run:

**CBL & cased hole neutron log**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	1800		580	
production	7.875	4.5	10.5	4260		240 lbs	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material Used	Depth
4	4115-4124 & 4129-4134	1500 gals 15% NEFE & 75 ballsealers	4115-4134

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**TUBING RECORD:**

Size: **2.38, 4.7 ppf Seallite** Set At: **4085** Packer At: **4085** Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

**DISPOSITION OF GAS:**

**METHOD OF COMPLETION:**

**PRODUCTION INTERVAL:**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

4115-4134

Attachment to SWLVLU 54 (API 15-081-21884-0000) ACO-1

**Cement & Additives**

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A Common	Lead: 430, Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 25# Floseal Tail: 3% CC
Production	50/50 POZ Mix	165	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad

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KCC  
JAN 29 2010  
CONSERVATION

# ALLIED CEMENTING CO., LLC. 30683

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

VICE POINT:  
Liberal K.S.

DATE <u>12.21.09</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>SW (VLU)</u>		WELL# <u>54</u>		LOCATION <u>South of Satanta</u>		COUNTY <u>Haskell</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				K.S.			

CONTRACTOR <u>Trinidad 201</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>17 1/4</u>	T.D. <u>1800</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1800.75</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>34.08</u>
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>11 1/2 BBL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Kenney</u>	
# <u>366</u> HELPER <u>Cesar</u>	
BULK TRUCK _____	
# <u>457-239</u> DRIVER <u>Tony</u>	
BULK TRUCK _____	
# <u>472-468</u> DRIVER <u>Mayo</u>	
REMARKS:	
<u>THANK YOU!!!</u>	

CEMENT AMOUNT ORDERED <u>430 SK Common 3%</u>	
<u>CC 2% Gyp Seal 2% Metsu hft-flm</u>	
<u>150 SK Common 3% CC</u>	
COMMON <u>580</u>	@ <u>15.45</u> <u>8961.00</u>
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE <u>21</u>	@ <u>58.20</u> <u>1222.20</u>
ASC _____	@ _____
<u>Sodium Metasilicate 8%</u>	@ <u>2.45</u> <u>1979.60</u>
<u>Gyp Seal 8</u>	@ <u>29.20</u> <u>233.60</u>
<u>Flo Seal 108</u>	@ <u>7.50</u> <u>270.00</u>
HANDLING <u>629</u>	@ <u>2.40</u> <u>1509.60</u>
MILEAGE <u>.10</u>	@ _____ <u>1887.00</u>
TOTAL	<u>16063.00</u>

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB <u>1800</u>	
PUMP TRUCK CHARGE	<u>2,011.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>.30</u>	@ _____ <u>210.00</u>
MANIFOLD <u>1</u>	@ <u>113.00</u> <u>113.00</u>
TOTAL	<u>2334.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>Centralizer's 10</u>	@ <u>62.00</u> <u>620.00</u>
<u>Basket 1</u>	@ <u>248.00</u> <u>248.00</u>
<u>Regular Cudshoe 1</u>	@ <u>282.00</u> <u>282.00</u>
<u>Sure Seal Float Collar 1</u>	@ <u>675.00</u> <u>675.00</u>
<u>Plug 1</u>	@ <u>113.00</u> <u>113.00</u>
TOTAL	<u>1,938.00</u>

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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WICHITA, KS

HALLIBURTON

**Cementing Job Summary**

The Road to Excellence Starts with Safety

<b>Sold To #:</b> 337831	<b>Ship To #:</b> 2760183	<b>Quote #:</b>	<b>Sales Order #:</b> 7083286
<b>Customer:</b> ELLORA ENERGY INC EBUSINESS		<b>Customer Rep:</b>	
<b>Well Name:</b> SWLVLU		<b>Well #:</b> 54	<b>API/UWI #:</b>
<b>Field:</b> VICTORY	<b>City (SAP):</b> SATANTA	<b>County/Parish:</b> Haskell	<b>State:</b> Kansas
<b>Contractor:</b> TRINIDAD DRILLING		<b>Rig/Platform Name/Num:</b> 201	
<b>Job Purpose:</b> Cement Production Casing			
<b>Well Type:</b> Injection Well		<b>Job Type:</b> Cement Production Casing	
<b>Sales Person:</b> HESTON, MYRON		<b>Srvc Supervisor:</b> BRINKMAN, BENNETT	<b>MBU ID Emp #:</b> 414024

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	6	414024	PARUZINSKI, JOHN Hanson	6	441380	TREJO, NOE	6	458243

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-23-2009	6	2						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	Perforation Depth (MD) To	Date	Time	Time Zone
			BHST	4285. ft	4250. ft	WR HI Above Floor			23 - Dec - 2009	06:00	CST
									23 - Dec - 2009	11:30	CST
									23 - Dec - 2009	16:45	CST
									23 - Dec - 2009	17:56	CST
									23 - Dec - 2009	18:45	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD "	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4250.		
Production Casing	Unknown		4.5	4.062	10.5		Unknown		4250.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1750.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Getting Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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Wednesday, December 23, 2009 18:19:00

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HALIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10	bbl	11.7	.0	.0	6.0	
		1000 gal/Mgal	FRESH WATER						
		25 lbm/sk	HALIBURTON SUPER FLUSH (100003830)						
3	Water Spacer		5	bbl	8.33	.0	.0	6.0	
4	50/50 poz prem Scavenger	POZ PREMIUM 50/50 - SBM (12302)	25	sacks	10.	6.4	41.54	6.0	41.54
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		10 %	SALT, 100 LB BAG (100003652)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.8 %	HALAD(R)-322, 50 LB (100003648)						
		41.539 Gal	FRESH WATER						
5	50/50 Poz - Premium	POZ PREMIUM 50/50 - SBM (12302)	50	sacks	12.	2.45	13.29		13.29
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		10 %	SALT, 100 LB BAG (100003652)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.8 %	HALAD(R)-322, 50 LB (100003648)						
		13.267 Gal	FRESH WATER						
6	50/50 Poz Premium	POZ PREMIUM 50/50 - SBM (12302)	165	sacks	14.2	1.46	6.2	6.0	6.2
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		10 %	SALT, 100 LB BAG (100003652)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.8 %	HALAD(R)-322, 50 LB (100003648)						
		6.201 Gal	FRESH WATER						
7	Displacement		67	bbl	8.33	.0	.0	6.0	
8	Mouse and Rat Hole	POZ PREMIUM 50/50 - SBM (12302)	25	sacks	14.2	1.46	6.2	2.0	6.2
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.8 %	HALAD(R)-322, 50 LB (100003648)						
		10 %	SALT, 100 LB BAG (100003652)						
		6.201 Gal	FRESH WATER						
Calculated Values		Pressures			Volumes				
Displacement		Shut in: instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The information Stated Herein is Correct				Customer Representative Signature					

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