

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CRIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	11/11/17.
OPERATOR: License # 9067	API No. 15 - 051-26045-0000
Name: DaMar Resources, Inc.	Spot Description:
Address 1: _P. O. Box 70	NE_SE_NE_SE_Sec. 32 Twp. 13 S. R. 16 East West
Address 2'	1,690 Feet from North / South Line of Section
Address 2:  City: Hays  Contact Person: Curtis R. Longpine  785  625 0020	Feet from ☑ East / ☐ West Line of Section
Contact Person: Curtis R. Longpine	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 625.0020	□NE □NW ☑SE □SW
CONTRACTOR: Linear # 30606	County: Ellis
Name: Murfin Drilling Co., Inc.	Lease Name: Dinkel Unit Well #: 1
Wellsite Geologist: Randy Kilian JAN 1 8 2011	Field Name: Herzog
Purchaser:	Producing Formation: none
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 1930 Kelly Bushing: 1935
✓ New Well   ☐ Re-Entry   ☐ Workover	Total Depth: 3530 Plug Back Total Depth:
□ oil □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 263 Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 10,000 ppm Fluid volume: 3,000 bbls
Conv. to GSW	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R
ENHR Permit #:	· — —
GSW Permit #:	County: Permit #:
11/04/10 11/10/10 11/11/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	with Letter of Confidentiality Received
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	egu- with e.  Letter of Confidentiality Received Date: 11411 - 11412 Confidential Release Date: W Wireline Log Received
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied	egu- with e. Date: 14411 - 14412 Confidential Release Date:

DA

#### Side Two

Operator Name: DaMa	<u>ır Resources, Ir</u>	1C		Lease	Name: _	Dinkel Unit		Well #:1_		
Sec. 32 Twp.13	_s. r. <u>16</u>	☐ East	✓ West	Count	y: Ellis	<del></del>				
INSTRUCTIONS: Show time tool open and close recovery, and flow rates line Logs surveyed. Atta	d, flowing and shu if gas to surface te	t-in pressu st, along v	ires, whether s vith final chart(	hut-in pres	ssure rea	ched static level,	hydrostatic pr	ressures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken  (Attach Additional Sheets)  ✓ Yes No				Log Formation (Top), Dep			ith and Datum		Sample	
·								Datum		
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)  Yes  No  Yes  No				see at	see attached geo report					
List All E. Logs Run: Microresistivity Dual Compensated Poros Dual Induction	sity							50101	• • • • • • • • • • • • • • • • • • • •	
		Basa		RECORD	N	_	ion oto			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	Drilled Set (in		(11 0.5.)	23		263	common	175	2% gel/3% c.c	
			ADDITIONAL	CEMENT		ISSES DECORD			<u> </u>	
Purpose: Depth Type of Cement Top Bottom				NTING / SQUEEZE RECORD  Sacks Used Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone										
	DEDECRATIC	ON PECOS	tD - Bridge Plug	s Set/Tune		Acid Fra	icture Shot Cer	ment Squeeze Reco	m	
Shots Per Foot			Each Interval Per					of Material Used)		Depth
			<del>-</del>			RECEIV	ED			 
	<u></u>					JAN 18	2011			
						KCC WIC	HITA.			
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	] No		· · · · · · · · · · · · · · · · · · ·
Date of First, Resumed Pri	oduction, SWD or EN	HR.	Producing Met	h <b>od:</b> Pump	ing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter E	bls.	Gas-Oil Ratio		Gravity
DISPOSITION  Vented Sold  (If vented, Subm.	Used on Lease			METHOD C	Duall	y Comp. 🔲 Co	mmingled amit ACO-4)	PRODUCTI	ON INTER	VAL:

# ALLIED CEMENTING CO., LLC. 033937

REMIT TO P.O. BOX 31	(7//5	RGC	SER	VICE POINT:	$\mathcal{Y}_{-}$			
RUSSELL, KANSAS (	57665	The state of the s		= Jussell	<u> XS., .</u>			
SEC. TWP.	RANGE	CALLEDOUT	ON LOCATION	JOB START	JOB FINISH			
DATE // -//- /0 32 //		Chi Chi	ON EGENTION	8,30 Am	9200 Am			
* .	LOCATION VICTO	T-70	ExiT	COUNTY Ellis	STATE FARSAS			
	I .			C1113	Mak 223			
OLD OR (Circle one)		25 4WIX	76	J				
CONTRACTOR MURFIN DRL	G Rig# 8	OWNER						
TYPE OF JOB ROTARY PI	vG							
	T.D. 3530	CEMENT	<b>A</b> . 1 .	- 60	400 -			
CASING SIZE 85/8 SURFACE		AMOUNT OR	DERED 24	Sx 740	146GeL			
	DEPTH		14#FD-	Seal Pek	<u> </u>			
	DEPTH@ 3426	<del></del>						
	DEPTH MINIMUM	_ COMMON	147	@ <i>/3,5</i> ~	1984.50			
	SHOE JOINT	COMMON POZMIX	98	_@_ <i>7,5</i> 5	739.90			
CEMENT LEFT IN CSG.	SHOLJOHVI	GEL	F.	@ 20,25				
PERFS.		CHLORIDE_						
DISPLACEMENT		ASC	>.					
EQUIPME	ENT		///	_@				
		F/6	61 14	_@ <i>_2,45</i> _	149.			
PUMPTRUCK CEMENTER &	PENN	<del>-</del>		_@				
# 417 HELPER He	' · · · · · · · · · · · · · · · · · · ·		<del></del>	_@				
BULK TRUCK				_ @ @				
# 481 DRIVERGARK	<u> </u>		·	_ @				
BULK TRUCK	/	<del></del>		~ @				
# DRIVER	RECEIVE	HANDLING_	245	@ <del>2.25</del>	551.00			
	1AN 4 9 2	MILEAGE 44	ofsk forte		. <u>700 = </u>			
REMARK	ks: JAN 182	UII		TOTAL	3687.10			
25 SK@ 3426	KCC WICH	ШТА						
25 SK @ 1060	, 100 11101	<del></del>	SERV	ICE				
100 SK@ 530	•				<del></del>			
40 SK@ 300		DEPTH OF JO			950			
30 SK @ Rathol	+ WOODEN WIPER		CHARGE					
15 SK@ Mouse	=	EXTRA FOUT	'AGE		9/. 05			
73 20 11003	THANKS	MANIFOLD		_ @ <u></u>				
	7	— MANITOLD _						
$\bigcirc$								
CHARGE TO: Damar Te	SOURCES INC.							
•		_		TOTAL	1081,00			
STREET		<u>.                                    </u>						
CITYSTATE_	ZIP	<u>_</u>	- 	m nolum 453	100			
			PLUG & FLOAT EQUIPMENT					
	•	83/8 W	DENMISER					
		<del></del>		@	- <del> </del>			
To Allied Cementing Co., LLC.		*		@ @				
You are hereby requested to rent	<del>-</del> • •		·					
and furnish cementer and helper		<del></del>						
contractor to do work as is listed		S		TOTAL	. <u>~</u> ~			
done to satisfaction and supervis		•		IOIA				
contractor. I have read and unde		CALECTAV	If Any)					
TERMS AND CONDITIONS" I	isted on the reverse sid		-					
<b>–</b>	2 1/1	TOTAL CHAI	KUES		<u> </u>			
PRINTED NAME James K	Hale	DISCOUNT _	7200	IF PA	ID IN 30 DAYS			
A 4 A	1.				,			
SIGNATURE from 1	Sle							

# ALLIED CEMENTING CO., LLC. 033977

**SERVICE POINT:** REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 Russell KS JOB START TWP. RANGE CALLED OUT ON LOCATION JOB FINISH SEC. 1:45an 1:15an DATE /1-5-10 Dinkel Unit COUNTY STATE LOCATION Victoria I-70 Exit Ye North Ellis OLD OR NEW (Circle one) 2 East Yz South West into. CONTRACTOR Murfin Drilling Rig #8 **OWNER** Surface T.D. **263 CEMENT HOLE SIZE** CASING SIZE 85/8 AMOUNT ORDERED 175 Com 3% CC 2% Gel DEPTH 263 **TUBING SIZE** DEPTH DRILL PIPE **DEPTH** TOOL DEPTH common / 25PRES. MAX **MINIMUM** MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. @ 5150 30900 PERFS. CHLORIDE \_ 15 3/4 Bbl DISPLACEMENT **EQUIPMENT PUMP TRUCK** CEMENTER John Roberts HELPER Richard # 398 **BULK TRUCK** # 378 DRIVER George TWS **BULK TRUCK** DRIVER HANDLING\_\_\_ 175 MILEAGE 104/sk/mike Min, Charge 30000 REMARKS: RECEIVED <del>JAN 1-8-201</del>1 Est. Circulation **SERVICE** KCC WICHITA Mix 175 sk cement **DEPTH OF JOB** PUMP TRUCK CHARGE Displace W/ 153/4 BBL H20 EXTRA FOOTAGE MILEAGE @ MANIFOLD ... @ Thouk You! @ @ CHARGE TO: DaMar Resources Inc. TOTAL \_/08299 \_\_\_\_\_ STATE \_\_\_\_\_ ZIP\_\_\_\_ PLUG & FLOAT EQUIPMENT @ @ To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL \_ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) \_ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES DISCOUNT \_\_\_\_ \_ IF PAID IN 30 DAYS