

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1/19/12

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1560 BROADWAY, SUITE 2100  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: THOMAS G. FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: SOUTHWIND DRILLING  
 License: 33350  
 Wellsite Geologist: JUSTIN CARTER  
 Designate Type of Completion: Workover  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>09/25/2009</u>	<u>10/05/2009</u>	<u>11/04/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>057</sup> 1051-25907-0000  
 County: ELLIS  
 SW SE SW NE Sec. 32 Twp. 15 S. R. 16  East  West  
2480 feet from NORTH of Section  
171715 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: MCRACKEN FAMILY TRUST  
ET AL Well #: 1X-32  
 Field Name: WILDCAT  
 Producing Formation: LANSING  
 Elevation: Ground: 1838' Kelly Bushing: 1847'  
 Total Depth: 3499' Plug Back Total Depth: 3619'  
 Amount of Surface Pipe Set and Cemented at 967 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

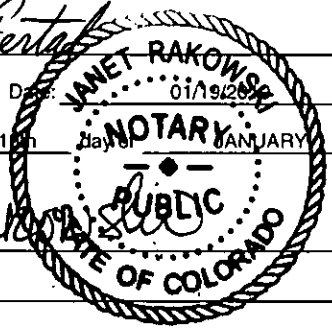
for 6/25 pm  
1/10/09

Drilling Fluid Management Plan AHINJ 1-25-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal  
 Title: SR. GEOLOGIST Date: 01/19/2010  
 Subscribed and sworn to before me this 19 day of JANUARY,  
2010  
 Notary Public: Janet Rakowski  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JAN 22 2010

KCC WICHITA

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MCRACKEN FAMILY TRUST ET AL Well #: 1X-32  
 Sec. 32 Twp. 15 S. R. 16  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL INDUCTION                  DENSITY - NEUTRON                  SONIC LOG                  MICROLOG</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2837'</td> <td>-990'</td> </tr> <tr> <td>HEEBNER</td> <td>3056'</td> <td>-1209'</td> </tr> <tr> <td>DOUGLAS</td> <td>3088'</td> <td>-1241'</td> </tr> <tr> <td>LANSING</td> <td>3106'</td> <td>-1259'</td> </tr> <tr> <td>ARBUCKLE</td> <td>ABSENT</td> <td>ABSENT</td> </tr> <tr> <td>TD</td> <td>3499'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2837'	-990'	HEEBNER	3056'	-1209'	DOUGLAS	3088'	-1241'	LANSING	3106'	-1259'	ARBUCKLE	ABSENT	ABSENT	TD	3499'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
TOPEKA	2837'	-990'																							
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LANSING	3106'	-1259'																							
ARBUCKLE	ABSENT	ABSENT																							
TD	3499'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	967'	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3494'	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4 JSPF	3130'-34', 3172'-77', 3184'-90, 3194'-99, 3244'-49', 3264'-69'	500 GAL W/ 20% MOD & 3% MAS	3130'-3264' OA
4 JSPF	3264'-3264'		
4 JSPF	3184'-3190'		
4 JSPF	3194'-3199'		
4 JSPF	3172'-3177'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3461'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11/4/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	15		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3130'-3264' OA

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JAN 22 2010

KCC WICHITA

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

10/02

V84<sup>2422</sup>

# Invoice

Date	Invoice #
9/28/2009	1948

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
100	common	10.00	1,000.00T
2	GEL	17.00	34.00T
4	Calcium	42.00	168.00T
106	handling	2.00	212.00
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft CONDUCTOR	500.00	500.00
25	pump truck mileage charge	6.00	150.00
240	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-240.00T
222	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-222.00

LEASE: MCCRACKEN FAMILY TRUST WELL #1X-32  
Ellis county Sales Tax

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JAN 22 2010

KCC WICHITA

DRLG  COMP  W/O  LOE  GC

AFE #. 99026

ACCT #. ~~900~~ 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

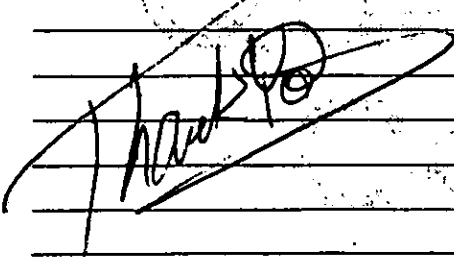
**Total** \$1,902.99

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3825

Date	9-25-09	Sec.	32	Twp.	15	Range	16	County	Ellis	State	Kansas	On Location		Finish	8:00 PM				
Lease	McCorker Family Trust Et Al			Well No.	18-32			Location	Crocketta T1W 4N 12W 1/2N Winto										
Contractor								Owner											
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size				17'				T.D.				100							
Csg.				13 3/8 40lb				Depth				94							
Tbg. Size								Depth											
Tool								Depth											
Cement Left in Csg.				15'				Shoe Joint				104 1/2							
Meas Line								Displace				103 1/2							
<b>EQUIPMENT</b>								<b>CEMENT</b>											
Pumptrk				1 No. Cementer 1 No. Helper				Amount Ordered				100 Com 38 1/2 28lb							
Bulktrk				3 No. Driver 3 No. Driver				Common				100 @ 10.00							
Bulktrk				No. Driver No. Driver				Poz. Mix											
								Gel.				2 @ 17.94							
								Calcium				4 @ 42.00							
<b>JOB SERVICES &amp; REMARKS</b>								Hulls											
Remarks: <i>Cement did Circulate</i>								Salt											
								Flowseal											
								Handling								104 @ 2.00			
								Mileage								250.00			
<b>FLOAT EQUIPMENT</b>																			
								Guide Shoe											
								Centralizer											
								Baskets											
								AFU Inserts											
																RECEIVED			
																JAN 27 2010			
								SWAGE (S)								KCC WICHITA			
								Pumptrk Charge				Conductor 13 1/8				500.00			
								Mileage				2.5 @ 6.00							
								Tax											
								Discount											
X Signature								Total Charge											

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

V82423

10/22

# Invoice

Date	Invoice #
9/29/2009	1952

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	10.00	4,500.00T
8	GEL	17.00	136.00T
16	Calcium	42.00	672.00T
474	handling	2.00	948.00
1	MILEAGE CHARGE	600.00	600.00
2	8 5/8" centralizers	85.00	170.00T
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 baffle plate	105.00	105.00T
1	surface pipe 500-1500ft	650.00	650.00
25	pump truck mileage charge	6.00	150.00
1,137	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,137.00T
470	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-470.00
	LEASE: MCCRACKEN FAMILY TRUST WELL #1X-32 Ellis county Sales Tax	5.30%	241.04

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JAN 22 2010  
KCC WICHITA

DRLG  COMP  W/C  W/OE  G

AFE #.

ACCT #.

APPROVED BY:

*[Handwritten signature]*  
99024  
400-135-6E  
*[Handwritten initials]*

Thank you for your business. Dave

**Total** \$6,667.04

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3816

Date	9/28/09	Sec.	32	Twp.	15	Range	16	County	Ellis	State	KS	On Location		Finish	9:15 AM
------	---------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Lease *McRae Family Trust E/A* Well No. *1X-32* Location *Celatia, 7W, 4N, 1W, 1/2N, w into*

Contractor *Southwind Drilling Rig # 2* Owner

Type Job *Surface* To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size *12 1/4"* T.D. *968'* Charge To *Samuel Gary and Associates, Inc.*

Csg. *8 5/8" 23#* Depth *967'* Street

Tbg. Size Depth City State

Tool Depth Cement Left in Csg. *19'* Shoe Joint *19'* The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace *60 1/2 Bbls.* CEMENT

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementor Helper <i>Paul</i>	<i>450 ex Com 3% 2% gal</i>
Bulktrk	4	No.	Driver <i>Brandon</i>	<i>450 = 10<sup>00</sup></i>
Bulktrk	<i>PV</i>	No.	Driver <i>Rocky</i>	<i>8 @ 17<sup>00</sup></i>

**JOB SERVICES & REMARKS**

Remarks: *Cement Circulated*

Hulls  
Salt  
Flowseal

Handling *474 @ 2<sup>00</sup>*  
Mileage *600<sup>00</sup>*

**8 5/8" FLOAT EQUIPMENT**

Guide Shoe  
Centralizer *2 - Turbos* *160<sup>00</sup>*

Baskets  
AFU inserts  
*1 - Rubber Plug* *102<sup>00</sup>*  
*1 - Baffle Plate* *105<sup>00</sup>*

*Head + Manifold*

Pumptrk Charge *Long Surface* *650<sup>00</sup>*  
Mileage *2.5 @ 6<sup>00</sup>*

Tax  
Discount  
Total Charge

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JAN 22 2010  
KCC WICHITA

Thank You!!  
*[Signature]*

X Signature

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

V81913  
10/08

# Invoice

Date	Invoice #
9/14/2009	1911

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
100	common	10.00	1,000.00T
2	GEL	17.00	34.00T
4	Calcium	42.00	168.00T
25	Celloseal	2.00	50.00T
186	handling	2.00	372.00
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft CONDUCTOR PIPE	600.00	600.00
25	pump truck mileage charge	6.00	150.00
250	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-250.00T
274	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-274.00
	LEASE: MCRACKEN FAMILY TRUST WELL #1-32 Ellis county Sales Tax <i>ET AL</i>	5.30%	53.11

*KEC*  
*1/22/10*

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SEP 23 2009  
SAMUEL GARY JR.  
& ASSOCIATES INC.

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JAN 22 2010  
KCC WICHITA

DRLG  COMP  W/O  LOE  GG

AFE #. 99017

ACCT #. 135-60

APPROVED BY: *[Signature]*

Thank you for your business. Dave

**Total** \$2,153.11

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. \_\_\_\_\_

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		CEMENT			
Cement Left in Csg.		Shoe Joint		Amount Ordered			
Press Max.		Minimum		Common <u>100 @ 115</u> 900.00			
Meas Line		Displace		Poz. Mix <u>100 @ 115</u> 350.00			
Perf.				Gel. <u>5 @ 17 @ 115</u> 55.00			
<b>EQUIPMENT</b>				Calcium			
Pumptrk	No.	Cementer		Mills			
		Helper		Salt			
Bulktrk	No.	Driver		Flowseal <u>37 @ 2.00</u> 74.00			
		Driver					
Bulktrk	No.	Driver					
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Handling <u>155 @ 2.00</u> 310.00			
Pumptrk Charge		<u>DT 4</u>		Mileage <u>350 @ 2.00</u> 700.00			
Mileage		<u>350 @ 2.00</u>		Footage			
Footage				Total <u>616.00</u>			
Remarks:				Mileage <u>350 @ 2.00</u> 700.00			
				Pump Truck Charge <u>616.00</u>			
				<b>FLOAT EQUIPMENT</b>			
				Guide Shoe			
				Centralizer			
				Baskets <u>SEP 23 2003</u>			
				AFU Inserts <u>SAMUEL GARY JR ASSOCIATES, INC</u>			
				RECEIVED			
				JAN 22 2010			
				KCC WICHITA			
				Rotating Head			
				Squeez Mainfold			
				Tax <u>110.03</u>			
				Discount <u>(519.00)</u>			
X Signature				Total Charge <u>2156.03</u>			



V8 3054



**BASIC**  
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 10/07/2009
<b>INVOICE NUMBER</b> 1718 - 90144584		

Pratt (620) 672-1201  
 B SAMUEL GARY JR. & ASSOCIATES  
 I 1670 BROADWAY STE 3300  
 L DENVER  
 L CO US 80202  
 T  
 O ATTN:

J LEASE NAME McRacken Family Trust *EI AL*  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi *10/27/09*  
 T JOB CONTACT  
 E

JOB # 40101127	EQUIPMENT # 19905	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 11/06/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/06/2009 to 10/06/2009</i>				
0040101127				
171800707A Cement-New Well Casing/Pi 10/06/2009				
Cement	200.00	EA	6.60	1,320.00 T
50/50 POZ				
Cement	200.00	EA	9.60	1,920.00 T
Common				
Additives	50.00	EA	2.22	111.00 T
Cello-flake				
Additives	1,000.00	EA	0.45	450.00 T
Cal-Set				
Additives	136.00	EA	4.50	612.00 T
FLA-322				
Additives	716.00	EA	0.15	107.40 T
Cement Gel				
Calcium Chloride	904.00	EA	0.63	569.52 T
Cement Float Equipment	1.00	EA	3,660.00	3,660.00
Two Stage Cement Collar, 5 1/2" (Red)				
Cement Float Equipment	1.00	EA	510.00	510.00
5 1/2" Latch Down Plug & Assembly (Red)				
Cement Float Equipment	1.00	EA	216.00	216.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	9.00	EA	66.00	594.00
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	174.00	174.00
5 1/2" Basket (Blue)				
Mileage	170.00	MI	4.20	714.00
Heavy Equipment Mileage				
Mileage	1,522.00	MI	0.96	1,461.12
Proppant and Bulk Delivery Charge				
Mileage	400.00	MI	0.84	336.00
Blending & Mixing Service Charge				
Pickup	85.00	HR	2.55	216.75
Unit Mileage Charge-Pickups, Vans & Cars				

**RECEIVED**  
NOV 18 2009  
SAMUEL GARY JR. & ASSOCIATES, INC.

**RECEIVED**  
JAN 22 2010  
KCC WICHITA

DRLG  COMP  W/O  LOE  GG  
 AFE # 99026

ACCT #: 135-60  
 APPROVED BY: *[Signature]*



**BASIC**  
ENERGY SERVICES

PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 10/07/2009
INVOICE NUMBER 1718 - 90144584		

Pratt (620) 672-1201  
 B SAMUEL GARY JR. & ASSOCIATES  
 I 1670 BROADWAY STE 3300  
 L DENVER  
 L CO US 80202  
 T  
 O ATTN:

J LEASE NAME McRacken Family Trust  
 O LOCATION Ellis  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

*Handwritten notes:*  
 21 AL  
 1X-32  
 01/22/10

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40101127	19905		Net - 30 days	11/06/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly	1.00	HR	1,296.00	1,296.00
Depth Charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	150.00	150.00
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	120.00	120.00
Casing Swivel Rental				
Supervisor	1.00	HR	105.00	105.00
Service Supervisor				
Additives	1,000.00	EA	0.40	402.00
Gilsonite				

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 JAN 22 2010  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,044.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	291.07
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,335.86
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <i>Wichita</i>	Lease No: <i>11-32</i>	Date: <i>10-6-09</i>
Field Order # <i>00001</i>	Station <i>PLATT, KS</i>	Casing <i>5 1/2</i>
Type Job <i>CIVIL - G.S.</i>	Depth <i>374</i>	County <i>ELLIS</i>
Formation <i>TD-3500</i>	Legal Description <i>32-15-16</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	<i>11-21</i>
Volume	Volume	From	To	Pad	Min		10 Min.	<i>10</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Kevin* Station Manager *SCOTT* Treater *CHRISTOPHER*

Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>DU AT 1001</i>
					<i>STOP DU OPEN</i>
<i>1315</i>	<i>200</i>				<i>OPEN DU TOOL - CIRC 1 HOUR</i>
					<i>TOP STAGE:</i>
<i>1445</i>	<i>200</i>		<i>48</i>	<i>6</i>	<i>PLUG 7000 SL. CEMENT</i>
			<i>1</i>		<i>CEMENT 2% GEL 3% CC</i>
					<i>AT 15:00</i>
					<i>STOP - STOP DU CASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>"START STEP WITH HHP"</i>
	<i>400</i>		<i>20</i>	<i>3</i>	<i>SLOW RATE</i>
<i>1430</i>	<i>1200</i>		<i>25.7</i>	<i>3</i>	<i>PLUG DOWN - DU CLOSED</i>
					<i>CIRC 1 HR CEMENT TO SET</i>
					<i>JET CEMENT - HEAVY CEMENT</i>
					<i>IN CEMENT</i>
					<i>PLUG RATE: 25 SL 50/50</i>
<i>1500</i>					<i>JOB COMPLETE</i>

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Thanks - Kevin



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

*file  
in  
01/22/10*

FIELD SERVICE TICKET

1718 ~~2480~~ A

CONTRACT NUMBER

DATE TICKET NO. 0707A

DATE OF JOB: 10/6/09	DISTRICT: Pratt, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Sam Grant Jr. & Assoc.		LEASE: McRacken Property Trust, Well No. 11K-3							
ADDRESS:		COUNTY: Ellis		STATE: Ks					
CITY:		STATE:		SERVICE CREW: Kason, Cannon, Winston, Gressie					
AUTHORIZED BY:		JOB TYPE: CML - LONG STRONG							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM
19907	3	19852					10/6		0830
		21017							0800
19866	3								1230
19890	3								
19905									
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 POZ CEMENT	200 SK			2200.00
CP100	COMMON CEMENT	200 SK			3700.00
CC102	CELLFLAKE	50 LB.			185.00
CC109	CALCIUM CHLORIDE	340 LB.			357.00
CC113	CAL-SET	1000 LB.			750.00
CC129	FUA-322	136 LB.			1020.00
CC200	CEMENT GEL	340 LB.			85.00
CC201	GIBSONITE	1000 LB.			670.00
CC200	CEMENT GEL	376 LB.			94.00
CC109	CALCIUM CHLORIDE	564 LB.			592.80
CF601	5/2 TWO STRIKE COLLAR	1 EACH			6100.00
CF601	5/2 LATCH DOWN PULG	1 EACH			850.00
CF1251	5/2 NEW FRONT SHOE	6 EACH			360.00
CF1651	5/2 TURBOLIZER	9 EACH			990.00
CF1901	5/2 BASKET	1 EACH			290.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *K. Conroy*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

## ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

*KC  
W  
01/22/10*

FIELD SERVICE TICKET  
1718 010 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ. <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER	LEASE						
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE: <i>CROW-LOWSTRONG</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT, AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>101</i>	<i>TRUCK</i>	<i>TRUCK</i>	<i>1</i>	<i>1500.00</i>	<i>1500.00</i>
<i>113</i>	<i>TRUCK DELIVERY</i>	<i>TRUCK</i>	<i>1</i>	<i>125.00</i>	<i>125.00</i>
<i>P100</i>	<i>PUMP MILEAGE</i>	<i>PER MILE</i>	<i>3</i>	<i>120.40</i>	<i>361.20</i>
<i>CE240</i>	<i>BLOWING CHARGE</i>	<i>PER SEC</i>	<i>4</i>	<i>140.00</i>	<i>560.00</i>
<i>S003</i>	<i>SERVING SUPERVISOR</i>	<i>HOUR</i>	<i>1</i>	<i>175.00</i>	<i>175.00</i>
<i>CE204</i>	<i>FRAMING CHARGE</i>	<i>PER SEC</i>	<i>1</i>	<i>2200.00</i>	<i>2200.00</i>
<i>EE504</i>	<i>FLUE CONTROLLER</i>	<i>PER HOUR</i>	<i>1</i>	<i>250.00</i>	<i>250.00</i>
<i>CE501</i>	<i>CASING SWEVEL</i>	<i>PER HOUR</i>	<i>1</i>	<i>200.00</i>	<i>200.00</i>

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SUB TOTAL *15,044.99*

CHEMICAL/ACID DATA			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>K. Conroy</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i>
---	---

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER/OPERATOR OR CONTRACTOR OR AGENT)

