

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

1/27/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259  
Name: Mai Oil Operations, Inc.  
Address 1: P.O. Box 33  
Address 2:  
City: Russell State: Ks. Zip: 67665  
Contact Person: Allen Bangert  
Phone: (785) 483-2169  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Kitt Noah  
Purchaser: NCRA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
11/26/2010 12/03/2010 12/03/2010  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23677-0000  
Spot Description: 20'N  
N/2 SW SW NE Sec. 23 Twp. 13 S. R. 14  East  West  
2,175 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Russell  
Lease Name: Anschutz "A" Well #: 3  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1839' Kelly Bushing: 1847'  
Total Depth: 3361' Plug Back Total Depth: 3327'  
Amount of Surface Pipe Set and Cemented at: 454' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 82000 ppm Fluid volume: 300 bbls  
Dewatering method used: let dry and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
Title: Prod. Supt. Date: 01/25/2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 1/27/11 - 1/27/13  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 1/27/2011

KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Anschutz "A" Well #: 3  
 Sec. 23 Twp. 13 S. R. 14  East  West County: Russell

KCC  
 JAN 27 2011  
 WICHITA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CNFD, DIL, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>855'</td> <td>+992</td> </tr> <tr> <td>Topeka</td> <td>2714'</td> <td>-867</td> </tr> <tr> <td>Heebner</td> <td>2944'</td> <td>-1097</td> </tr> <tr> <td>Toronto</td> <td>2962'</td> <td>-1115</td> </tr> <tr> <td>Lansing</td> <td>3002'</td> <td>-1155</td> </tr> <tr> <td>Base Kansas City</td> <td>3260'</td> <td>-1413</td> </tr> <tr> <td>Arbuckle</td> <td>3269'</td> <td>-1422</td> </tr> </table>	Name	Top	Datum	Anhydrite	855'	+992	Topeka	2714'	-867	Heebner	2944'	-1097	Toronto	2962'	-1115	Lansing	3002'	-1155	Base Kansas City	3260'	-1413	Arbuckle	3269'	-1422
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	454'	60-40 POZ	225 sks	2 % Gel, 3 % CC
Production	7 7/8"	5 1/2"	14#	3349'	60-40 POZ	190 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3293-97'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3322'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/21/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u> Gas Mcf <u> </u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3293-3297'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 JAN 27 2011  
 KCC WICHITA

# QUALITY OIL WELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4480

Date	11-27-10	Sec.	23	Twp.	13	Range	14	County	Russell	State	Ks	On Location		Finish	6:15 AM			
Lease	Anshute "A"		Well No.	#3		Location Russell, Ks - Golden plant, 1/2 N, E/S												
Contractor	Southwind #3							Owner										
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	454'														
Csg.	8 3/8"		Depth	454'														
Tbg. Size								Charge To	<del>Oil</del> Mai oil									
Tool								Street										
Cement Left in Csg.	15'		Shoe Joint	15'														
Meas Line								Displace	27.74 BLS		Cement Amount Ordered						225 60/40 3% CC, 2% Gel	

### EQUIPMENT

Pumptrk	1	No.	Cementer Helper	Eisto	Common	135
Bulktrk	8	No.	Driver	Donny	Poz. Mix	90
Bulktrk	p.u.	No.	Driver	Rick	Gel.	4

### JOB SERVICES & REMARKS

Remarks:	Cement did Circulate					
Rat Hole						
Mouse Hole						
Centralizers						
Baskets						
D/V or Port Collar						
	CFL-117 or CD110 CAF 38					
	Sand					
	Handling 237					
	Mileage					

### FLOAT EQUIPMENT

	Guide Shoe					
	Centralizer					
	Baskets					
	AFU Inserts					
	Float Shoe					
	Latch Down					
	1" Wooden plug					
	Pumptrk Charge Surface					
	Mileage 2					

X Signature *Jay Shiver*

RECEIVED  
JAN 27 2011  
KCC WICHITA  
Tax  
Discount  
Total Charge  
RECEIVED  
JAN 27 2011  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 033952

MIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>12-3-2010</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>ANSCHUTZ</u>		WELL # <u>A-3</u>		LOCATION <u>Russell Ks. N. EDGE</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)		T# <u>15 Street</u>		E			

CONTRACTOR SOUTHWIND DRILL RIG #3  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. @ 3361'  
 CASING SIZE 5 1/2 NEW DEPTH @ 3349  
 TUBING SIZE 1 1/4 # CSG. DEPTH  
 DRILL PIPE 5 7/8 SURFACE DEPTH @ 454'  
 TOOL LATCH Down Plug Assy DEPTH @ 3328  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 21'  
 CEMENT LEFT IN CSG. 21'  
 PERFS.  
 DISPLACEMENT 81.21 / BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 190 sk 6 3/4 10% SALT  
2% GEL 1/4" FLO-SEAL PER SK.  
1000 Gal WFR-2 MUD FLUSH

COMMON	<u>114</u>	@	<u>13.50</u>	<u>1539.00</u>
POZMIX	<u>76</u>	@	<u>7.55</u>	<u>573.80</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
Flo Seal	<u>47</u>	@	<u>2.45</u>	<u>115.15</u>
WFR-2	<u>1000 gal</u>	@	<u>1.10</u>	<u>N-C</u>
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>2.25</u>	<u>427.50</u>
MILEAGE	<u>10.61/mile</u>			<u>300.00</u>
TOTAL				<u>3186.20</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER GLANN  
 # 398 HELPER RICHARD  
 BULK TRUCK  
 # 40 DRIVER MARK  
 BULK TRUCK  
 # DRIVER  
 Cent - 1,2,3,4,5,6,7,8,10,11,

REMARKS:

Run 80 New JTS OF 14# CSG, Set @ 3349'  
Circulate 1 HR on bottom Pump mud  
Flush + Cement w/ 100 sk 6 3/4  
10% SALT, 2% Gel, 1/4 Flo-Seal, Clear Line.  
Release plug, Displace 81 1/4 BBL H<sub>2</sub>O  
LAND Plug @ 1700 ft (Held).

30 sk @ Boxhole THANKS!

SERVICE

DEPTH OF JOB			<u>1957.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	@		
MILEAGE	<u>1</u>	@	<u>7.00</u>
MANIFOLD	@		
	@		
	@		

JAN 27 2011

TOTAL 7964.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1-FLOATSHOE			<u>214.00</u>
1-LATCH DOWN PLUG	@		<u>164.00</u>
10-TURBO-CENT 2	@	<u>42.00</u>	<u>420.00</u>
	@		
	@		

CHARGE TO: MAT OIL OPERATIONS INC.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment.