



KANSAS CORPORATION COMMISSION 1072922
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 2717 Canal Blvd
Address 2: Suite C
City: hays State: ks Zip: 67601 + _____
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Keith Reavis
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/07/2011 07/17/2011 08/01/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-23685-00-00
Spot Description: _____
NW NE SE NE Sec. 15 Twp. 25 S. R. 14 East West
1505 Feet from North / South Line of Section
490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Fisher Well #: 2-15
Field Name: Jordan
Producing Formation: L-KC
Elevation: Ground: 1967 Kelly Bushing: 1976
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 950 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 01/27/2012



1072922

Operator Name: Shelby Resources LLC Lease Name: Fisher Well #: 2-15
 Sec. 15 Twp. 25 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Howard</td> <td>3088</td> <td>-1114</td> </tr> <tr> <td>Heebner</td> <td>3492</td> <td>-1518</td> </tr> <tr> <td>Lansing</td> <td>3665</td> <td>-1691</td> </tr> <tr> <td>Base KC</td> <td>3964</td> <td>-1990</td> </tr> <tr> <td>Mississippian</td> <td>4059</td> <td>-2085</td> </tr> <tr> <td>Viola</td> <td>4138</td> <td>-2164</td> </tr> </tbody> </table>	Name	Top	Datum	Howard	3088	-1114	Heebner	3492	-1518	Lansing	3665	-1691	Base KC	3964	-1990	Mississippian	4059	-2085	Viola	4138	-2164
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Base KC	3964	-1990																				
Mississippian	4059	-2085																				
Viola	4138	-2164																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	950	65/35 POZ	400	2% GEL, 3% cc
Surface	12.25	8.625	23	950	Common	200	2% GEL, 3% cc
Production	7.875	5.5	15.5	4170	Common	200	2% GEL, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4086-92'	1000 15% INS w/25 ball sealers	
2	3894-98'	500 15% INS	
2	3810-14'	500 15% INS	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3915</u> Packer At: _____ Cement Retainer @ 4050		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/22/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____ Water Bbls. <u>145</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3894-98</u> <u>3810-14</u>
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Fisher 2-15
Doc ID	1072922

All Electric Logs Run

Dual Induction
Neutron
Micro
Sonic
Cement Bond

ALLIED CEMENTING CO., LLC. 037244

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend W

DATE 7-8-11	SEC 15	TWP. 25S	RANGE 14W	CALLED OUT	ON LOCATION	JOB START 10:30 AM	JOB FINISH 11:30 PM
LEASE Fisher	WELL# 2-15	LOCATION Pynth & Stafford Coline 2			COUNTY Stafford	STATE KS	
OLD OR NEW (Circle one)		North Sweet To 50 th Ave 1/2 North West to					

CONTRACTOR Stearns & Rice
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 955
 CASING SIZE 8 1/2 2" DEPTH 950.24
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.72
 CEMENT LEFT IN CSG. 42.72
 PERFS. _____
 DISPLACEMENT 57.34

OWNER Shelby Resources
 CEMENT AMOUNT ORDERED Yoox 65/35 + 6% Gel + 3% cc + 1/4 flo seal
250 sacks class A + 3% cc + 2% gel + 1/4 flo seal
 COMMON 510 @ 16.25 8,287.50
 POZMIX 140 @ 8.50 1,190.00
 GEL 25 @ 21.25 531.25
 CHLORIDE 22 @ 58.20 1,280.40
 ASC @ _____
 Flo seal 6 @ 70.00 420.00
 HANDLING 703 @ 2.25 1,581.75
 MILEAGE 703 x .80 x 11 2,314.70
 TOTAL 15,595.80

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 364 HELPER G-ss
 BULK TRUCK
 # 341 DRIVER T-1-1
 BULK TRUCK
 # 344-170 DRIVER Wayne

REMARKS:
Pipe on Bottom @ - eqk circulation
with Rig mud Shut Down
Drop Bottom Circulate Ball Thru
Mix 400sx 65/35 + 6% gel + 3% cc
+ 1/4 flo seal Mix 250sx class A + 3% cc
+ 2% gel + 1/4 flo seal Shut Down
Release Plus Displace 57.34 BLS
Free water. hand plug at 800 psi
Release and held
Cement did circulate

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 950.24
 PUMP TRUCK CHARGE 1125.00
 EXTRA FOOTAGE 650 @ _____ NC
 MILEAGE Truck 600 @ 7.00 420.00
 MANIFOLD @ _____
 TOTAL 1545.00

PLUG & FLOAT EQUIPMENT
 Guide Shoe @ 394.00 394.00
 Insert @ 311.00 311.00
 Rubber Plug @ 112.00 112.00
 Bucket @ 478.00 478.00
 TOTAL 1295.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lucas S. Salgado
 SIGNATURE Lucas S. Salgado

SALRS TAX (if Any) _____
 TOTAL CHARGES 18,435.80
 DISCOUNT 2% 3,687.16 IF PAID IN 30 DAYS
14,748.64

Order # 422A Station Pratt Casing 5 1/2" Depth 4170.3' County Stafford State Ks
 Well # 2-15 Date 7-17-11
 Job 5 1/2" L.S. Formation cnw TD 4200' Legal Description 15-25-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2"</u>	Tubing Size	Shots/Ft		Acid <u>50 SKS 60/40 Poz</u>	RATE <u>SCAVENGER</u>	PRESS <u>12 #</u>	ISIP <u>12 #</u>	
Depth <u>4170.3'</u>	Depth	From	To	Pre Pad <u>200 SKS AA2 @</u>	Max <u>15.3 #</u>	5 Min.		
Volume <u>48.75</u>	Volume	From	To	Pad	Min	10 Min.		
Max Press <u>1500 #</u>	Max Press	From	To	Frac <u>RATHITE 30 SKS 60/40 Poz</u>	Avg <u>60/40 Poz</u>	15 Min.		
Well Connection <u>PC</u>	Annulus Vol.	From	To	Flush <u>Mouse Hole 20 SKS 60/40 Poz</u>	HTHP Used	Annulus Pressure		
Plug Depth <u>4149.58</u>	Packer Depth	From	To	Flush <u>N2O</u>	Gas Volume	Total Load		

Customer Representative Chris Gotchalk Station Manager Scotty Treater Allen
 Service Units 28442 33702 20820 21010 19832
 Driver Names Allen Joe Nelson Dale Phyc

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>5:30 AM</u>					<u>DNHOC. Discuss Safety, Setup Phal Job</u>
<u>7:00</u>					<u>Rigging up to Run 5 1/2" csg 15.5'</u>
					<u>Start 5 1/2" csg. Shoe Joint 20.96'</u>
					<u>w/ Float Shoe, Basket, L.D. Baffle.</u>
					<u>Cent. 3-5-7-9-12</u>
<u>8:30</u>					<u>'shut down due to accident'</u>
<u>9:20</u>					<u>start running pipe.</u>
<u>10:05</u>					<u>Tag TD @ 4200 Pickup To 4130</u>
					<u>trial w/ Rig</u>
<u>11:00</u>	<u>200 #</u>		<u>10</u>	<u>5</u>	<u>mix 25SKS 60/40 Poz @ 12# scavenger</u>
				<u>5 1/2</u>	<u>mix 200SKS AA2 cat @ 15.3 #</u>
			<u>48</u>		<u>Finish mix. cat washout pump line</u>
				<u>6</u>	<u>Drop L.D. Plug, start Disp.</u>
				<u>5 1/2</u>	<u>caught Lift PSI w/ 67 Bbls out</u>
<u>11:50</u>	<u>1500 #</u>		<u>98.75</u>	<u>4</u>	<u>Plug down</u>
	<u>0 #</u>				<u>Release PSI 0 #</u>
					<u>Plug Rat Hole w/ 30SKS 60/40 Poz</u>
					<u>Plug Mouse Hole w/ 20SKS 60/40 Poz</u>
					<u>washup Equip. Rick up.</u>
<u>12:45</u>					<u>Job complete</u>
					<u>thanks Allen, Joe, Dale</u>



Shelby Resources L.L.C.

Fisher #2-15

NW-NE-SE-NE
1505' FNL & 490' FEL
Sec.15, T25s-R14w
Stafford County, Kansas

API # 15-185-23685-00-00

Spud Date: 7/7/2011
Completed: 8/1/2011

Field: Jordan

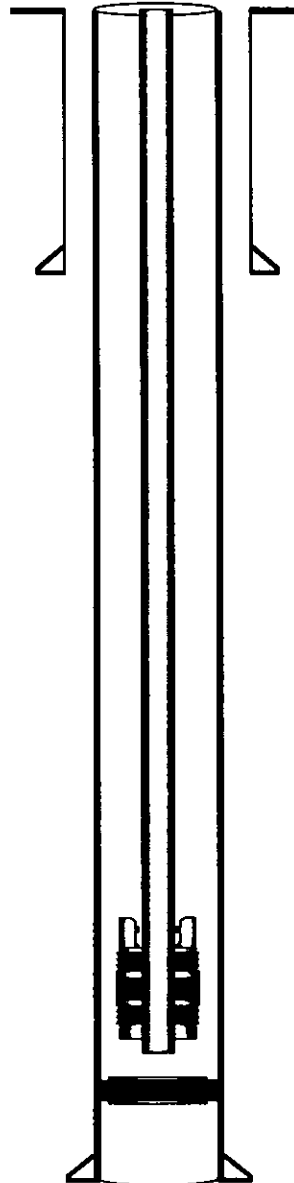
GL: 1965'
KB: 1974'

Surface Casing :
8-5/8" 23# set @ 950'
Cemented with 400 sx
60/40 Poz-Mix

Production Casing:
5-1/2", 15.5# set @ 4170'
Cemented with 250 sx
50 sx 60/40 scavenger
200 sx AA-2

5 1/2" x 2-3/8" packer (released)

Cement Retainer @ 4050'



TOC: Surface

TOC: 2870' CBL

Production Equipment:
5 1/2" x 2-3/8" packer (released)
121 joints of 2-3/8" tubing
2 x 1.5 x 12 RWT pump
157 x 3/4" rods
1 1/4" x 16' PR and 8' liner

L-KC Perfs:

"H" 3810-14' (8) 8/29/11

500 15% INS-1/2 BPM @ 1600#

1000 15%w/Penn 88-2 BPM @ 1500#

"K" 3894-98' (8) 8/29/11

500 15% INS-1/2 BPM @ 800-1500#

Mississippi Perfs:

4086-92' (24) 7/27/11

1000 15% INS w/25 ball sealers

2 BPM @ 1500#

PBTD: 4144'

TD: 4203'

The core cuttings were saved and will be available for review at the Kansas Geological Survey, Stratigraphic Library located in Wichita, KS.

Respectfully submitted,
Keith Reavis

Shelby Resources, LLC

DAILY DRILLING REPORT

DATE	7:00 AM DEPTH	REMARKS
07/11/2011		Geologist Keith Reavis on location @ 1715 hrs, 3420 ft., drilling ahead Queen Hill, Lecompton, Heebner
07/12/2011	3718	drilling ahead, Douglas, Lansing, shows in A, B and F, F warrants DST short trip, TOH, conduct DST #1 and complete, successful test, TIH with bit
07/13/2011	3816	resume drilling, Lansing G and H, kick and show in H warrants DST, TOH for DST #2, conducting DST #2, complete DST, successful test, TIH w/bit, drill to J zone, show warrants test, TOH for DST #3
07/14/2011	3865	conducting DST #3, complete DST, successful test, TIH w/bit, drill ahead to K zone, kick and show warrants DST, TOH for DST #4, conduct and complete, successful test, TIH w/bit, ctch
07/15/2011	3982	drilling ahead, BKC, Marmaton, Miss, gas kick and show in Miss Chert warrants DST, conduct and complete DST #5, successful test, TIH
07/16/2011	4146	drilling ahead, Miss, Viola, TD @ 4200, condition hole, short trip, TOH w/bit, conduct and complete logging operations, geo off loc @ 2130 hrs

Shelby Resources, LLC

WELL COMPARISON SHEET

DRILLING WELL Fisher #2-15 1505' FNL & 490' FEL Sec. 15, T25S R14W					COMPARISON WELL Shelby - Fisher #1-15 1724' FNL & 1110' FEL Sec. 15, T25S R14W				COMPARISON WELL Mid Cont. - HE Tanner #1 704' FNL & 804' FWL Sec. 14, T25S R14W			
1974 KB					1974 KB		Structural Relationship		1974 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Howard	3088	-1114	3090	-1116	3078	-1104	-10	-12				
Severy Shale	3165	-1191	3165	-1191	3150	-1176	-15	-15				
Queen Hill	3393	-1419	3394	-1420	3368	-1394	-25	-26				
Heebner	3492	-1518	3494	-1520	3494	-1520	2	0	3505	-1531	13	11
Douglas	3531	-1557	3534	-1560	3532	-1558	1	-2	3547	-1573	16	13
Brown Lime	3640	-1666	3642	-1668	3642	-1668	2	0	3653	-1679	13	11
Lansing	3665	-1691	3664	-1690	3670	-1696	5	6	3686	-1712	21	22
Lansing B	3689	-1715	3690	-1716	3691	-1717	2	1	3700	-1726	11	10
Lansing H	3802	-1828	3808	-1832	3802	-1828	0	-4	3824	-1850	22	18
Base KC	3964	-1990	3966	-1992	3962	-1988	-2	-4	3975	-2001	11	9
Marmaton	3984	-2010	3982	-2008	3982	-2008	-2	0	3994	-2020	10	12
Mississippian	4059	-2085	4059	-2085	4064	-2090	5	5	4099	-2125	40	40
Viola	4138	-2164	4141	-2167	4154	-2180	16	13	4180	-2186	22	19
Simpson	nr				4223	-2249			4237	-2263		
Arbuckle	nr				4257	-2283			4273	-2299		
Total Depth	4200	-2226	4203	-2229	4326	-2352	126	123	4368	-2394	168	165

ROCK TYPES

Cht	Chtcong	Lmst fw>	Carbon Sh
Cht vari	Dolsec	shale, gm	shale, red

ACCESSORIES

MINERAL

- Argillaceous
- ⊥ Calcareous
- ▲ Chert, dark
- P Pyrite
- Sandy
- Silty
- △ Chert White
- Mc Mica

FOSSIL

- ∧ Bioclastic or Fragmental
- F Fossils < 20%
- ◊ Oolite
- ∩ Pelecypod
- ♂ Pellets
- ♁ Oomoldic

STRINGER

- Dolomite
- Limestone
- Sandstone
- ▨ Siltstone
- ▩ Shale
- ▩ green shale
- ▩ red shale
- ▩ carb shale

TEXTURE

- C Chalky
- CX Cryptocrystalline
- L Lithogr

OTHER SYMBOLS

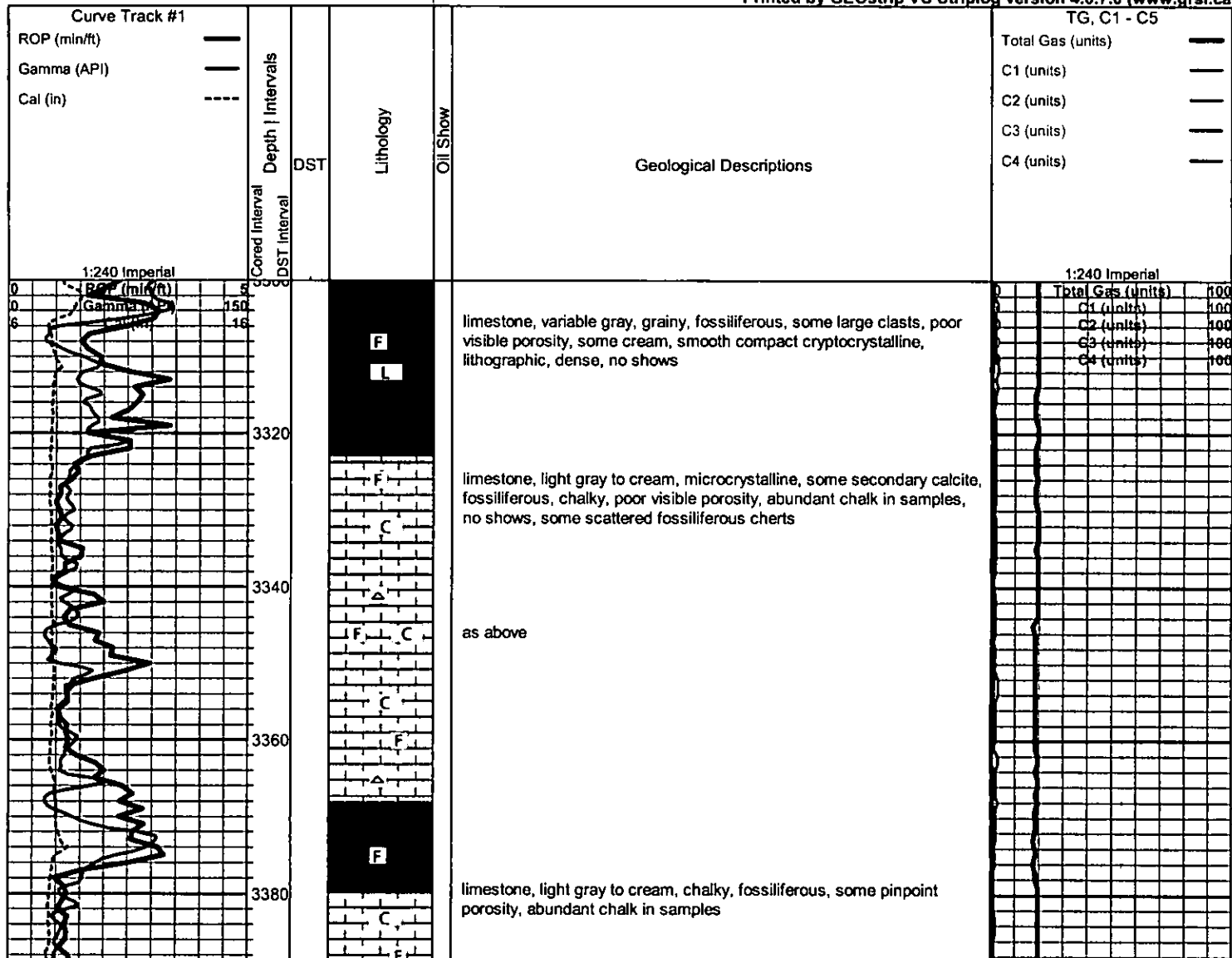
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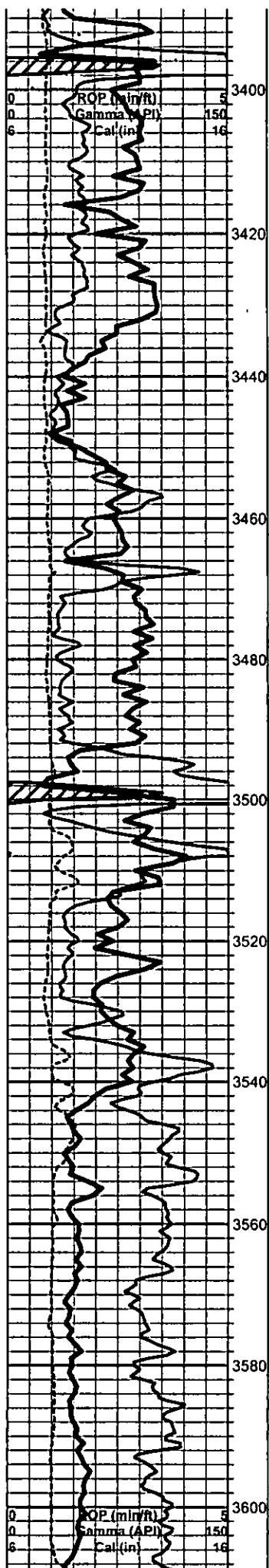
- DR Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File
- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

DST

- DST Int
- DST alt
- Core

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Queen Hill 3393 -1419

black carbonaceous shale

limestone, mixed cream to gray, microcrystalline, fossiliferous, chalky in part, fairly dense, some scattered fossiliferous chert, no shows

limestone, cream to gray, microcrystalline, chalky, fossiliferous, some scattered pinpoint porosity, abundant chalk, no shows

limestone, gray to tan, some mottled, microcrystalline, fossiliferous, chalky in part, some interclast porosity, moderate chalk, no shows

limestone, mixed non-descript fossiliferous, some chalky, some cream cryptocrystalline lithographic, some mixed gray to brown/gray mottled fossiliferous cherts, some chalk, no shows

Heebner 3492 -1518

shale, dark gray/black, fissile, dense, some dark brown, grainy (no carbonaceous shale noted until 3540 sample)

Toronto 3512 -1538

limestone, cream to gray, mixed crystalline, fossiliferous, dense to chalky, no shows

Douglas 3531 -1557

mixed gray and green shales, some silty to slightly pyritic, abundant carbonaceous shale, still carrying abundant limestones

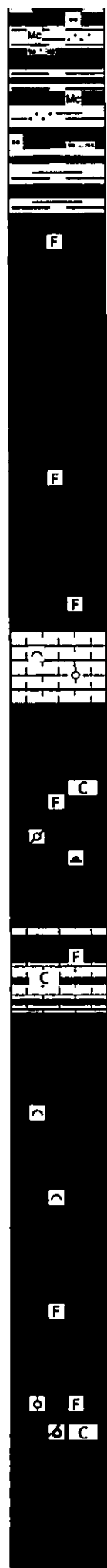
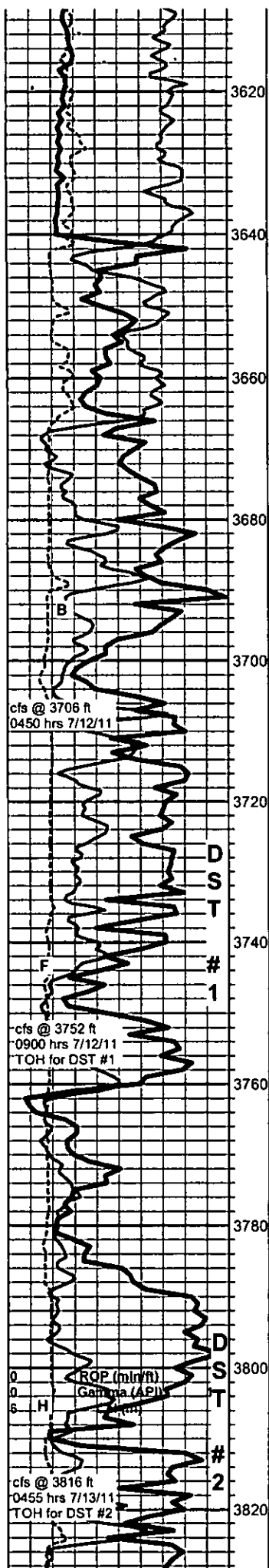
as above

as above, some shales very limey, greenish gray, some pyrite nodules and pyrite replaced fossil casts, still abundant limestones in samples

3630, flood shales in samples, light gray to gray green, very silty to micaceous, with gray/green siltstone and very fine grain sandstone.

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100



poorly sorted, angular to rounded, fairly cemented, micaceous

Brown Lime 3640 -1666
 limestone, tan to brown, cryptocrystalline, fossiliferous, large clasts, dense, no shows

mostly gray shales

Lansing 3665 -1691
 poor samples, mostly heaving Douglas shales and sand, few scattered limestones, cream, cryptocrystalline, slightly grainy fossiliferous, slightly chalky, poor visible porosity, no shows, faint fluorescence

30 min - limestone, cream to tan, bioclastic to oolitic, poor overall visible porosity, show gas bubbles, no odor, spotty good fluorescence, no cut, 60 min a.a., less gas show, denser, appears tight

limestone, cream, microcrystalline, fossiliferous, chalky in part, poor visible porosity, with limestone, microcrystalline, fossiliferous to pelletal, dense, cherty, no shows

limestone as above, increase in brown limestones, influx chert, dark brown, fossiliferous, no shows, possible fleeting odor

30 min - limestone, dark gray to brown mottled, microcrystalline, fossiliferous, hard to discern stain, with cream, chalky fossiliferous, slightly stained, some small vugs and fractures, slow bleeding gas and dark oil droplets, good odor, poor fluorescence, slow streaming cut; 60 min - limestone as above, porosity is nice vuggy, increase stain, more of the cream fossiliferous facies, good vugs and interclast porosity, bleeding oil and streaming in tray, good odor, fair bluish fluorescence, good bright blue/white cut

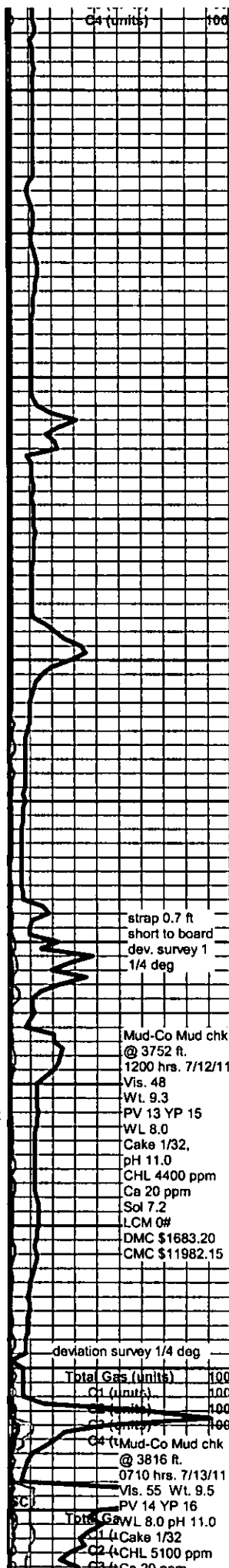
drill stem test #1.jpg
 limestone, white to cream, micro-cryptocrystalline, bioclastic, poor overall visible porosity, barren, no fluorescence - poor samples, abundant shale (some barren tan chalky oomoldic-oolitic came up in 3816 30 min cfs, suspect washout with slow samp return)

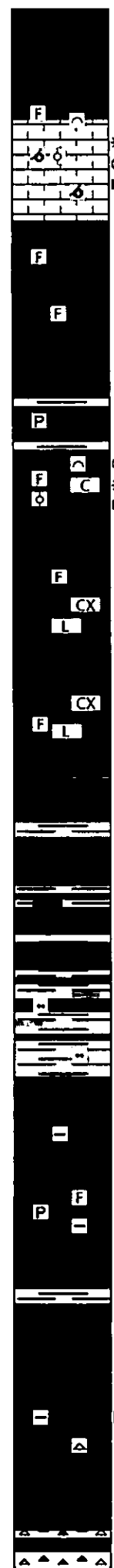
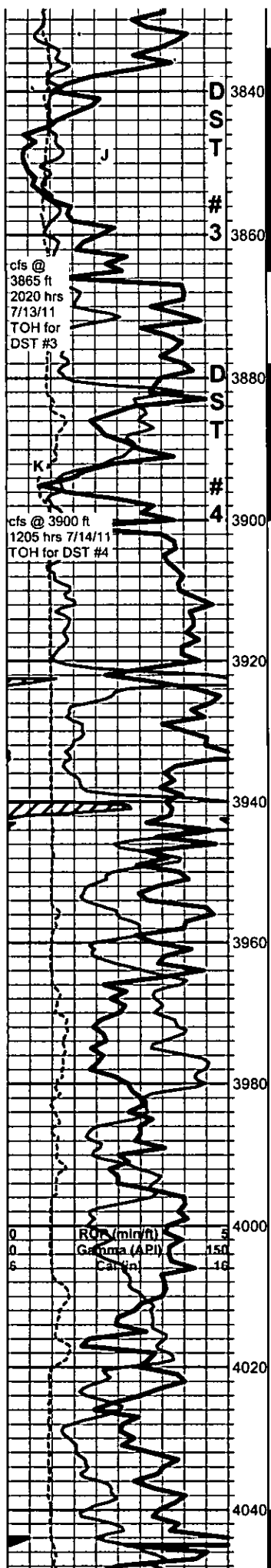
as above

poor samples, abundant shales with limestone, tan to cream, dense microcrystalline, fossiliferous, no shows

drill stem test #2.jpg
 limestone, light gray, fossiliferous to oolitic and oomoldic, mixed fair interclast and oomold porosity, spotty to saturated light brown stain, gassy, fair show bleeding oil, fair odor, poor fluorescence, excellent cut fluorescence, abundant chalk

limestone, cream to white, cryptocrystalline, fossiliferous, mostly dense, some chalky, poor visible porosity, some scattered mineral fluorescence, no shows





as above

limestone, tan to cream, oomoldic, some cherty clasts, good oomold porosity, light brown saturated stain (appx 50%), slightly gassy, bleeding free oil, faint fluorescence, excellent cut, with: limestone, white to cream, fossiliferous to bioclastic, slight interclast and pinpoint porosity, dense, cherty, dark black saturated to interclast stain, slightly gassy, good odor in wet cup, some chalk

drill stem test #3.jpg

limestone, mixed fossiliferous and cream to white compact lithographic, chalky in part, no shows

mixed shales, trace carbonaceous, some pyrite

drill stem test #4.jpg

limestone, cream to brown and gray, cryptocrystalline, fossiliferous to bioclastic, some scattered to fair vugs, some edge pinpoint porosity and saturated to spotty edge stain, gassy, slight show oil, with light gray fine oolitic, good interoolite porosity, saturated stain, gassy, slight show oil, faint odor in wet cup, faint fluorescence, excellent cut, abundant chalk

limestone, cream to light gray, cryptocrystalline, fossiliferous to lithographic, some scattered black edge stain and pinpoint porosity, no show oil, no odor

limestone, cream to light gray, mostly cryptocrystalline compact lithographic, some fossiliferous, some scattered chert, no show

gray and green shales, some black carbonaceous, still carrying abundant limestones from above

as above, some limestone stringers

Base Kansas City 3964 -1990

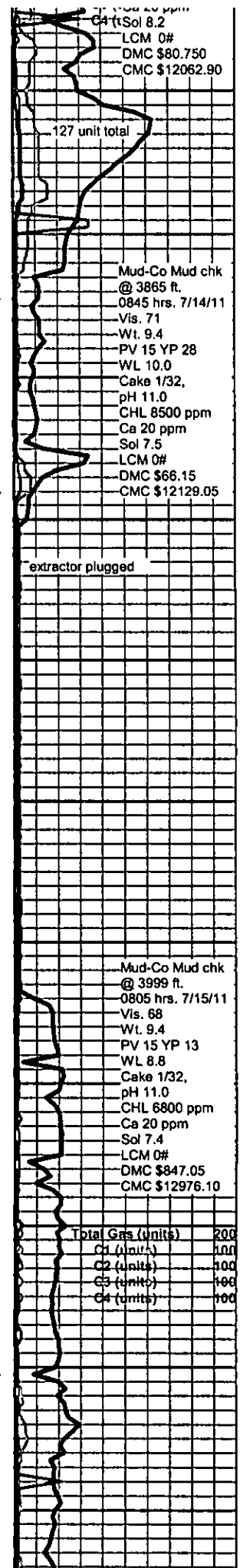
mottled maroon to green shale, some pale green silty shale and siltstones, grading to brick red shales with red/brown wash in samples

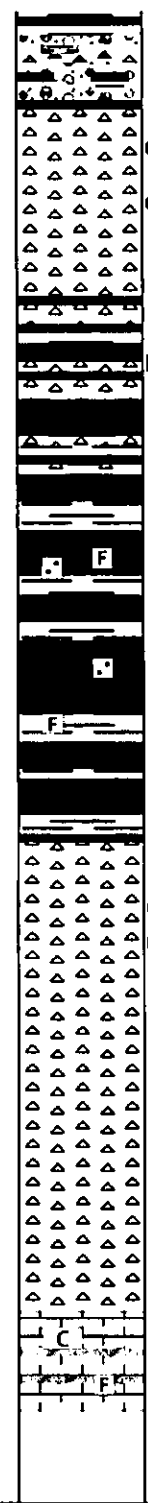
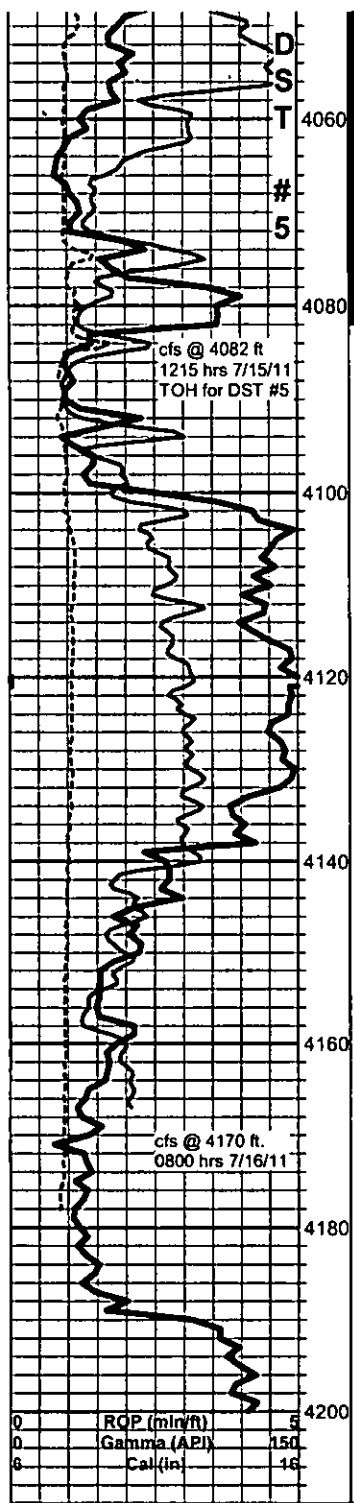
Marmaton 3984 -2010

limestone, cream and light gray to pale green, micro-cryptocrystalline, fossiliferous in part, some pyritic, dense, some dark gray argillaceous, with shale, dark gray, dense, limy, argillaceous to soft pink/red, clayey

limestone, light gray to tan and pale green, microcrystalline, arenaceous, dense, cherty to chalky in part, some light brown saturated dead stain, no fluorescence or odor, no show free oil, some scattered cream to light gray fossiliferous cherts

increasing shales with influx gray and orange cherts





conglomerate

drill stem test #5.jpg

Mississippian Chert 4059 -2085

30 min cfs sample, some pale green slight tripolitic chert with slight staining, no odor or fluorescence, otherwise congl. a.a.
 60 min, chert, white to cream, tripolitic to weathered/rotten and brittle, fair brown staining, slightly gassy, some oil droplets, no fluorescence, slow faint cut with halo, fleeting odor in wet cup

chert, white to translucent, fresh, sharp, scattered black stain, with: limestone, white, microcrystalline, lithographic, dolomite, dark gray, microcrystalline, dense, cherty, gray, green and maroon shales

shale, gray, green, lavender and maroon, some sand, some fossiliferous and very dense and limy

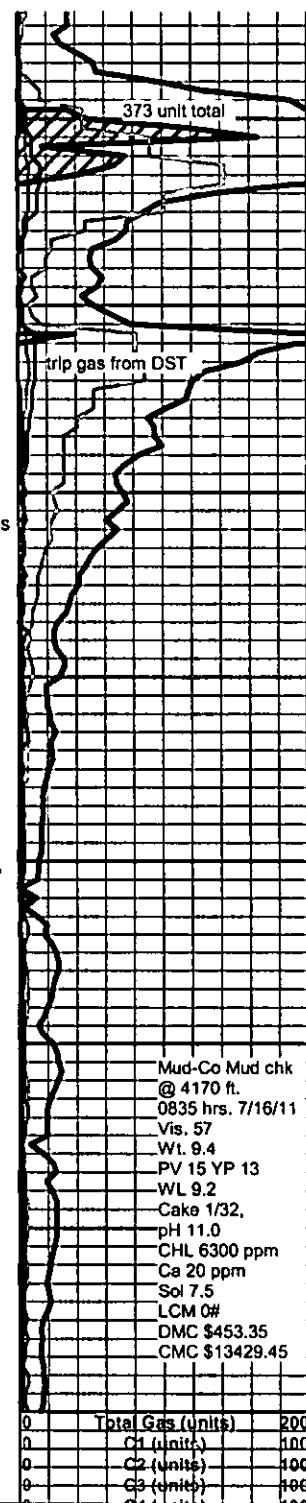
Viola 4138 -2164

chert, boney white to light gray translucent, mostly barren, sharp, fresh, some scattered tripolitic, with spotty to saturated staining, slight show free oil, faint to fleeting odor, fair fluorescence, slight cut

chert, as above, some black stain, decreasing show

limestone, white to cream, very fossiliferous, chalky in part, some dolomite, microcrystalline, grainy/chalky, no shows, abundant chalk

Rotary TD 4200 ft. @ 1015 hrs 7/16/11
 Superior Well Service TD 4203 ft.
 Complete Logging Operations 2100 hrs 7/16/11



drill stem test #1.jpg

RICKETTS TESTING

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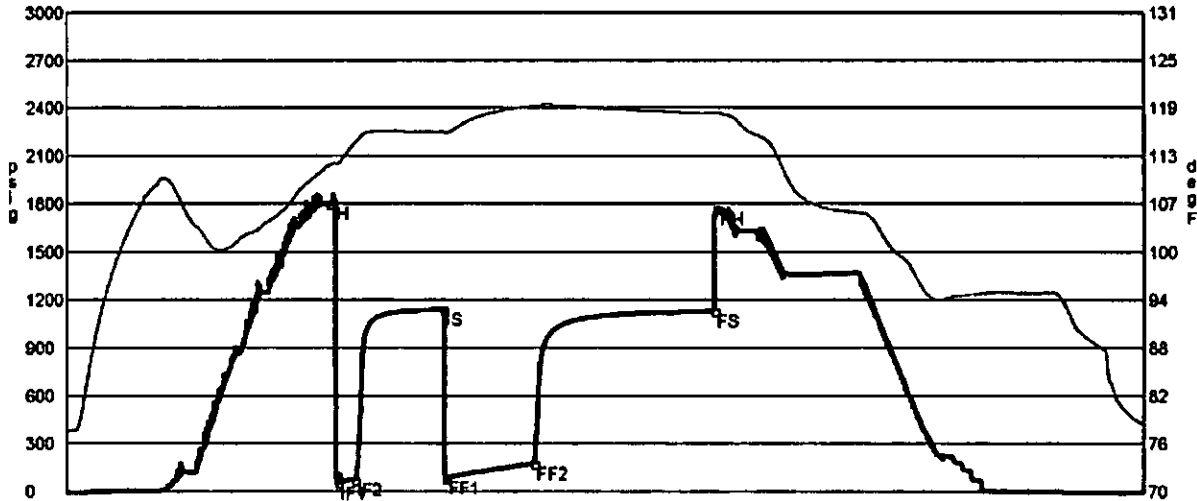
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan			

GENERAL INFORMATION

Test # 1	Test Date 7/12/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts	Top Recorder #	13767		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Botl Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44
				Approved By	
Mud Type	Gel Chem	Standby Time	0	Extra Equipmnt	Jars & Safety Joint
Mud Weight	8.4	Viscosity	48.0	Time on Site	1:15 PM
Filtrate	8.0	Chlorides	4400	Tool Picked Up	2:30 PM
				Tool Layed Dwn	10:00 PM
Drill Collar Len	213.0	Elevation	1965.00	Kelley Bushings	1974.00
Wght Pipe Len	0				
Formation	Lansing F	Start Date/Time	7/12/2011 2:00 PM		
Interval Top	3724.0	Bottom	3752.0	End Date/Time	7/12/2011 10:58 PM
Anchor Len Below	28.0	Between	0		
Total Depth	3752.0				
Blow Type	Strong blow throughout initial flow period. Bottom of bucket in 1 minute 10 seconds. 4 inch blow back during initial shut-in period. Strong blow throughout final flow period. Bottom of bucket in less than 1 minute. Strong blow back during final shut-in period. Gas to surface 22 minutes into final shut-in period. Times: 10, 45, 45, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Gassy oil cut mud	6% 1.2ft	1% 0.2ft	0% 0ft	93% 18.6ft
120	Gassy water and heavy oil cut mud	22% 26.4ft	26% 31.2ft	9% 10.8ft	43% 51.6ft
245	Oil and mud cut water	0% 0ft	4% 9.8ft	92% 225.4ft	4% 9.8ft



	Date	Time	Pressure	Temp		
IH	7/12/2011	4:10:10 PM	2.169444	1789.18	111.53	Initial Hydro-static
IF1	7/12/2011	4:14:40 PM	2.244444	47.692	111.76	Initial Flow (1)
IF2	7/12/2011	4:23:00 PM	2.383333	72.071	114.305	Initial Flow (2)
IS	7/12/2011	5:07:30 PM	3.125	1142.057	115.784	Initial Shut-in
FF1	7/12/2011	5:08:40 PM	3.144444	79.348	115.615	Final Flow (1)
FF2	7/12/2011	5:53:00 PM	3.883333	171.246	118.992	Final Flow (2)
FS	7/12/2011	7:23:20 PM	5.388889	1131.115	118.131	Final Shut-in
FH	7/12/2011	7:25:20 PM	5.422222	1767.221	118.186	Final Hydro-static

drill stem test #2.jpg

RICKETTS TESTING

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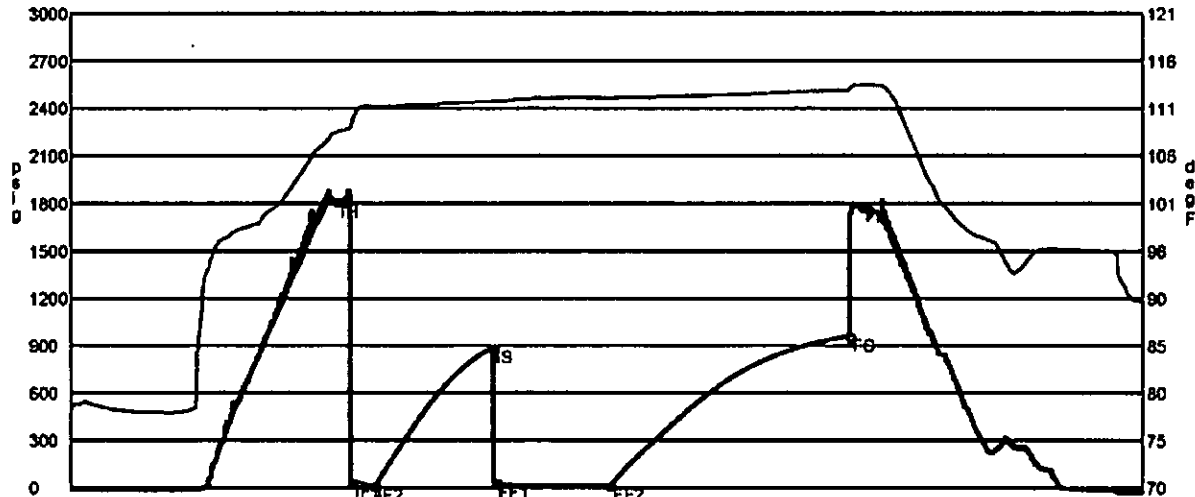
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3438
Attn	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 2	Test Date 7/13/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Botl Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44
				Approved By	
Mud Type	Gel Chem	Standby Time	0	Extra Equipmnt	Jars & Safety Joint
Mud Weight	9.5	Viscosity	55.0	Time on Site	8:50 AM
Filtrate	8.0	Chlorides	5100	Tool Picked Up	8:35 AM
				Tool Layed Dwn	2:55 PM
Drill Collar Len	213.0	Elevation	1965.00	Kelley Bushings	1974.00
Wght Pipe Len	0				
Formation	Lansing "H"	Start Date/Time	7/13/2011 7:57 AM		
Interval Top	3900.0	Bottom	3916.0	End Date/Time	7/13/2011 2:49 PM
Anchor Len Below	18.0	Between	0		
Total Depth	3916.0				
Blow Type	Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Times: 10, 45, 45, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1565	Gas in Pipe	100% 1565ft	0% 0ft	0% 0ft	0% 0ft
55	Gassy, slight oil cut mud	13% 7.2ft	10% 5.5ft	0% 0ft	77% 42.4ft



	Date	Time	Pressure	Temp	
IH	7/13/2011	9:39:00 AM	1.7	1815.31	108.29
IF1	7/13/2011	9:44:30 AM	1.791667	38.764	109.283
IF2	7/13/2011	9:53:20 AM	1.938889	14.554	111.043
IS	7/13/2011	10:38:50 AM	2.697222	890.942	111.563
FF1	7/13/2011	10:39:40 AM	2.711111	35.969	111.579
FF2	7/13/2011	11:24:10 AM	3.452778	17.684	111.976
FS	7/13/2011	12:56:30 PM	4.991667	963.529	112.846
FH	7/13/2011	1:01:20 PM	5.072222	1782.429	113.349

drill stem test #3.jpg

RICKETTS TESTING

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Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Rango 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	

Comments Field: Jordan
Jimmy did DST #1 Tim did the rest.

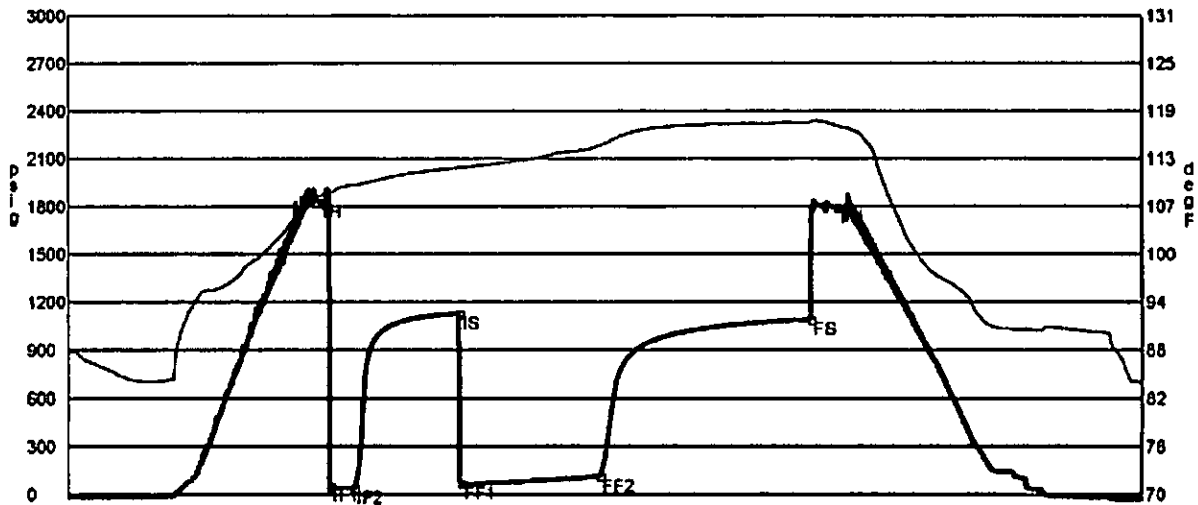
GENERAL INFORMATION

Test # 3	Test Date 7/14/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Botl Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44
		Standby Time	0	Approved By	
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety Joint		
Mud Weight	9.5	Viscosity	55.0	Time on Site	10:20 PM
Filtrate	8.0	Chlorides	5100	Tool Picked Up	11:50 PM
				Tool Layed Dwn	6:50 AM
Dnll Collar Len	213.0	Elevation	1965.00	Kelloy Bushings	1974.00
Wght Pipe Len	0				
Formation	Lansing "J"	Start Date/Time	7/13/2011 11:18 PM		
Interval Top	3834.0	Bottom	3865.0	End Date/Time	7/14/2011 6:55 AM
Anchor Len Below	31.0	Between	0		
Total Depth	3865.0				
Blow Type	Weak 1/2 inch blow at the start of the intial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very weak surface blow back during the intial shut-in period, lasting 20-30 minutes. Weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes. Weak surface blow back at the start of the final shut-in period, building to 4 inches. Times: 10, 45, 60, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1015	Gas In Pipe	100% 1015ft	0% 0ft	0% 0ft	0% 0ft
75	Gassy, heavy oil and water cut mud	6% 4.5ft	29% 21.8ft	26% 19.5ft	39% 29.2ft
175	Slight mud cut water with slight trace of oil	0% 0ft	trace	89% 155.8ft	11% 19.2ft
10	Mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft

DST Fluids 96000



	Date	Time	Pressure	Temp		
IH	7/14/2011	1:04:40 AM	1.777778	1829.031	108.013	Initial Hydro-static
IF1	7/14/2011	1:08:50 AM	1.847222	55.944	108.246	Initial Flow (1)
IF2	7/14/2011	1:19:00 AM	2.016667	38.723	109.37	Initial Flow (2)
IS	7/14/2011	2:03:50 AM	2.763889	1130.467	111.576	Intial Shut-In
FF1	7/14/2011	2:04:40 AM	2.777778	70.581	111.565	Final Flow (1)
FF2	7/14/2011	3:03:50 AM	3.763889	114.771	114.345	Final Flow (2)
FS	7/14/2011	4:34:00 AM	5.266867	1092.915	117.312	Final Shut-In
FH	7/14/2011	4:45:20 AM	5.455556	1797.04	116.895	Final Hydro-static

drill stem test #4.jpg

RICKETTS TESTING

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Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67801	Legal Desc	NW NE SE NE	Job Ticket 3438
Attn.	Keith Reavls	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	

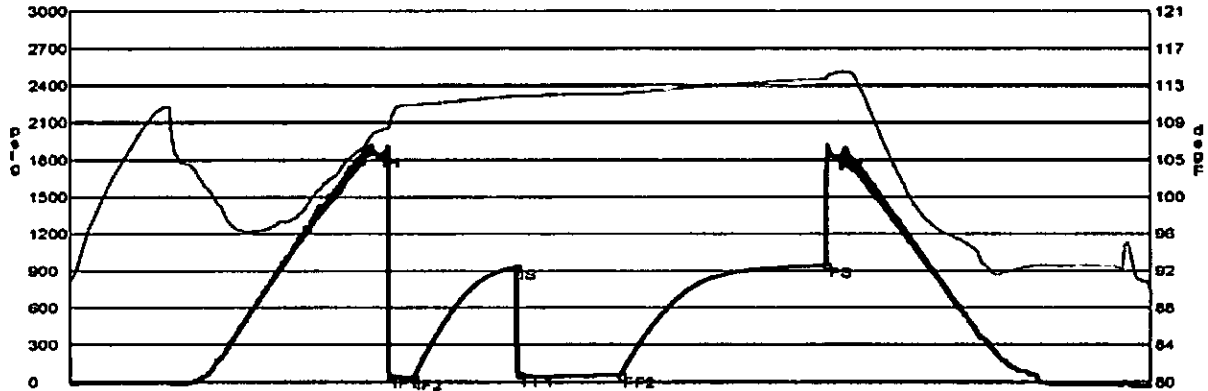
Comments Field: Jordan
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # 4	Test Date 7/14/2011	Chokes	3/4	Well Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Bottom Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety joint	Approved By	
Mud Weight	9.5	Time on Site	2:15 PM		
Filtrate	10.0	Viscosity	71.0	Tool Picked Up	3:20 PM
		Chlorides	8500	Tool Layed Dwn	10:25 PM
Drill Collar Len	213.0			Elevation	1965.00
Wght Pipe Len	0			Kelley Bushings	1974.00
Formation	Lansing "K"	Start Date/Time	7/14/2011 2:37 PM		
Interval Top	3878.0	End Date/Time	7/14/2011 10:26 PM		
Anchor Len Below	22.0	Bottom	3900.0		
Total Depth	3900.0	Between	0		
Blow Type	Strong blow throughout the intial flow period, reaching the bottom of the bucket in 45 seconds. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 26 minutes. Times: 10, 45, 45, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3680	Gas in Pipe	100% 3680ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	30% 3ft	0% 0ft	70% 7ft
60	Gassy, slight oil cut mud	8% 4.8ft	14% 8.4ft	0% 0ft	78% 46.8ft
60	Mud cut oil	0% 0ft	70% 42ft	0% 0ft	30% 18ft
65	Very slight mud cut oil	0% 0ft	97% 63ft	0% 0ft	3% 2ft



Date	Time	Pressure	Temp	
7/14/2011 4:50:40 PM	2.227778	1841.494	107.837	Initial Hydro-static
7/14/2011 4:55:10 PM	2.302778	49.923	108.479	Initial Flow (1)
7/14/2011 5:05:20 PM	2.472222	36.044	110.708	Initial Flow (2)
7/14/2011 5:50:10 PM	3.219444	832.392	111.674	Initial Shut-in
7/14/2011 5:51:20 PM	3.238889	62.578	111.728	Final Flow (1)
7/14/2011 6:36:30 PM	3.975	58.179	111.914	Final Flow (2)
7/14/2011 8:05:10 PM	5.469444	946.635	113.579	Final Shut-in
7/14/2011 8:08:40 PM	5.644444	1829.17	114.276	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	30	5.19 mcf	9.50 h2o	0.25 in
0	40	8.14 mcf	23.50 h2o	0.25 in
0	45	7.97 mcf	22.50 h2o	0.25 in

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67801	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	16	Range 14W
		Township	26S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	

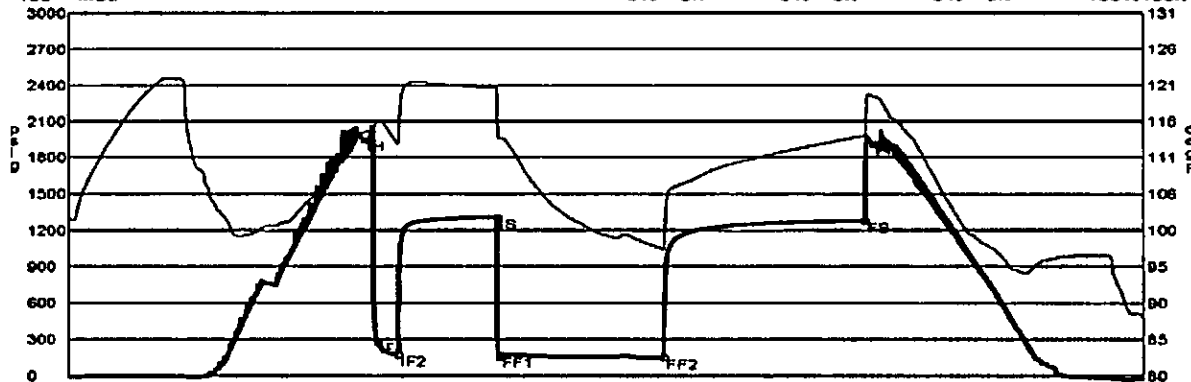
Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # 5	Test Date 7/15/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Bot Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety joint	Approved By	
Mud Weight	9.4	Viscosity	68.0	Time on Site	2:50 PM
Filtrate	8.8	Chlorides	6800	Tool Picked Up	4:30 PM
				Tool Layed Dwn	11:35 PM
Drill Collar Len	213.0	Elevation	1965.00	Kelley Bushings	1974.00
Wght Pipe Len	0				
Formation	Mississippian	Start Date/Time	7/15/2011 3:38 PM		
Interval Top	4040.0	Bottom	4062.0	End Date/Time	7/15/2011 11:40 PM
Anchor Len Below	42.0	Between	0		
Total Depth	4062.0				
Blow Type	Very strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Weak surface blow back after we bled line off, last ing 30 to 40 minutes. Times: 10, 45, 75, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3865	Gas in Pipe	100% 3865ft	0% 0ft	0% 0ft	0% 0ft
150	Mud	0% 0ft	0% 0ft	0% 0ft	100% 150ft



	Date	Time	Pressure	Temp	
IH	7/15/2011	5:49:50 PM	2,187,222	114.102	Initial Hydro-static
IF1	7/15/2011	5:56:30 PM	2,291,687	115.592	Initial Flow (1)
IF2	7/15/2011	6:04:50 PM	2,447,222	112.487	Initial Flow (2)
IS	7/15/2011	6:49:10 PM	3,186,111	1308.949	Initial Shut-in
FF1	7/15/2011	6:50:20 PM	3,205,556	166.548	Final Flow (1)
FF2	7/15/2011	8:04:20 PM	4,438,889	151.618	Final Flow (2)
FS	7/15/2011	9:34:50 PM	6,947,222	1278.942	Final Shut-in
FH	7/15/2011	9:38:30 PM	6,008,333	1916.483	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	773.00 mcf	22.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	796.00 mcf	23.00 psig	1.00 in
0	30	796.00 mcf	23.00 psig	1.00 in
0	40	773.00 mcf	22.00 psig	1.00 in
0	50	773.00 mcf	22.00 psig	1.00 in
0	60	761.00 mcf	21.50 psig	1.00 in
0	70	749.00 mcf	21.00 psig	1.00 in
0	75	749.00 mcf	21.00 psig	1.00 in

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

Comments **Field: Jordan**

GENERAL INFORMATION

Test # **1** Test Date **7/12/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **8.0** Chlorides **4400**

Mileage **44** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:15 PM**
 Tool Picked Up **2:30 PM**
 Tool Layed Dwn **10:00 PM**

Drill Collar Len **213.0**
 Wght Pipe Len **0**

Elevation **1965.00** Kelley Bushings **1974.00**

Formation **Lansing F**
 Interval Top **3724.0** Bottom **3752.0**
 Anchor Len Below **28.0** Between **0**
 Total Depth **3752.0**

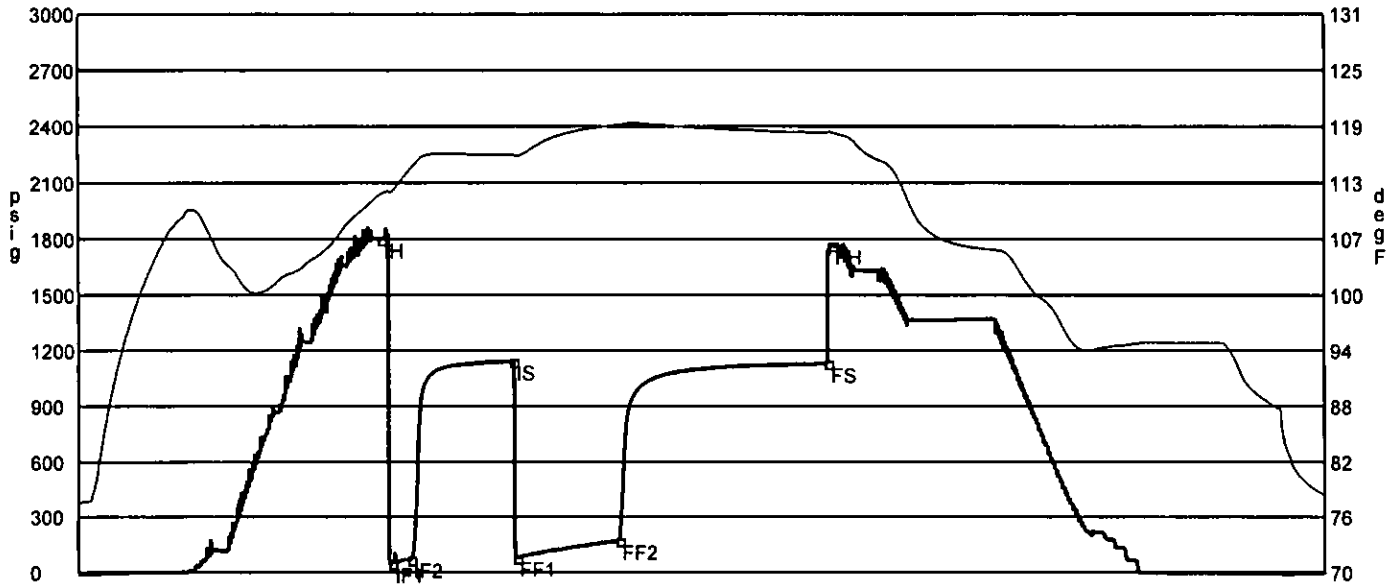
Start Date/Time **7/12/2011 2:00 PM**
 End Date/Time **7/12/2011 10:58 PM**

Blow Type **Strong blow throughout initial flow period. Bottom of bucket in 1 minute 10 seconds. 4 inch blow back during initial shut-in period. Strong blow throughout final flow period. Bottom of bucket in less then 1 minute. Strong blow back during final shut-in period. Gas to surface 22 minutes into final shut-in period. Times: 10, 45, 45, 90.**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
20	Gassy oil cut mud	6%	1.2ft	1%	0.2ft	0%	0ft	93%	18.6ft
120	Gassy water and heavy oil cut mud	22%	26.4ft	26%	31.2ft	9%	10.8ft	43%	51.6ft
245	Oil and mud cut water	0%	0ft	4%	9.8ft	92%	225.4ft	4%	9.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/12/2011 4:10:10 PM	2.169444	1799.18	111.53	Initial Hydro-static
IF1	7/12/2011 4:14:40 PM	2.244444	47.692	111.76	Initial Flow (1)
IF2	7/12/2011 4:23:00 PM	2.383333	72.071	114.305	Initial Flow (2)
IS	7/12/2011 5:07:30 PM	3.125	1142.057	115.784	Initial Shut-In
FF1	7/12/2011 5:08:40 PM	3.144444	79.348	115.615	Final Flow (1)
FF2	7/12/2011 5:53:00 PM	3.883333	171.246	118.992	Final Flow (2)
FS	7/12/2011 7:23:20 PM	5.388889	1131.115	118.131	Final Shut-In
FH	7/12/2011 7:25:20 PM	5.422222	1767.221	118.186	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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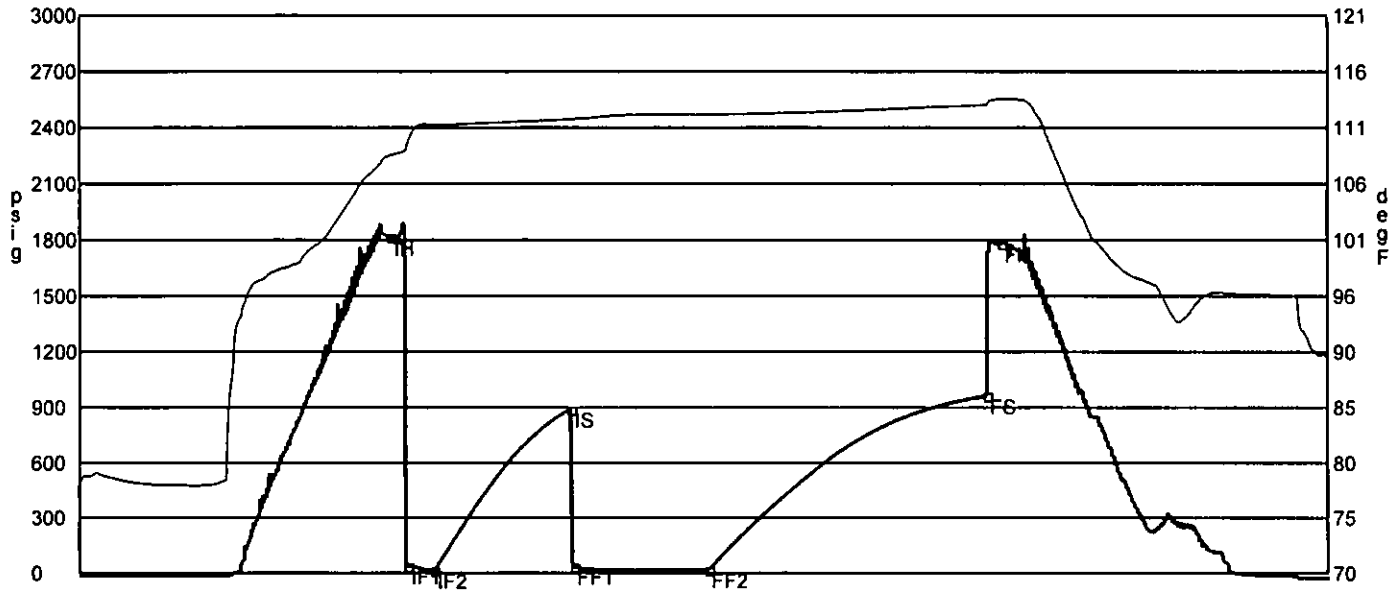
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 2	Test Date 7/13/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.5	Viscosity 55.0	Time on Site 6:50 AM	
Filtrate 8.0	Chlorides 5100	Tool Picked Up 8:35 AM	
		Tool Layed Dwn 2:55 PM	
Drill Collar Len 213.0		Elevation 1965.00	Kelley Bushings 1974.00
Wght Pipe Len 0			
Formation Lansing "H"		Start Date/Time 7/13/2011 7:57 AM	
Interval Top 3800.0	Bottom 3816.0	End Date/Time 7/13/2011 2:49 PM	
Anchor Len Below 16.0	Between 0		
Total Depth 3816.0			
Blow Type Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Times: 10, 45, 45, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1565	Gas in Pipe	100% 1565ft	0% 0ft	0% 0ft	0% 0ft
55	Gassy, slight oil cut mud	13% 7.2ft	10% 5.5ft	0% 0ft	77% 42.4ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	7/13/2011 9:39:00 AM	1.7	1815.31	108.29	Initial Hydro-static
IF1	7/13/2011 9:44:30 AM	1.791667	38.764	109.283	Initial Flow (1)
IF2	7/13/2011 9:53:20 AM	1.938889	14.554	111.043	Initial Flow (2)
IS	7/13/2011 10:38:50 AM	2.697222	890.942	111.563	Initial Shut-In
FF1	7/13/2011 10:39:40 AM	2.711111	35.969	111.579	Final Flow (1)
FF2	7/13/2011 11:24:10 AM	3.452778	17.684	111.976	Final Flow (2)
FS	7/13/2011 12:56:30 PM	4.991667	963.529	112.846	Final Shut-In
FH	7/13/2011 1:01:20 PM	5.072222	1782.429	113.349	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

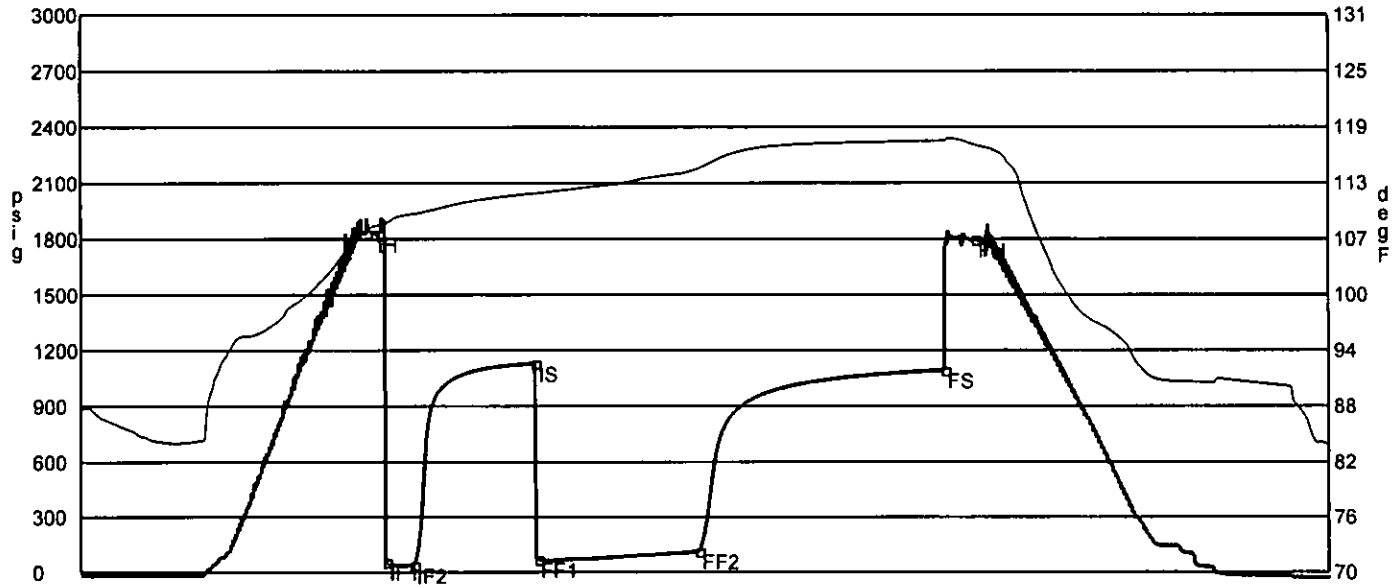
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan			
	Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 3	Test Date 7/14/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.5	Viscosity 55.0	Extra Equipmnt Jars & Safety joint	
Filtrate 8.0	Chlorides 5100	Time on Site 10:20 PM	
Drill Collar Len 213.0		Tool Picked Up 11:50 PM	
Wght Pipe Len 0		Tool Layed Dwn 6:50 AM	
Formation Lansing "J"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3834.0	Bottom 3865.0	Start Date/Time 7/13/2011 11:18 PM	
Anchor Len Below 31.0	Between 0	End Date/Time 7/14/2011 6:55 AM	
Total Depth 3865.0			
Blow Type	Weak 1/2 inch blow at the start of the intial flow period, building, reaching th e bottom of the bucket in 3 1/2 minutes. Very weak surface blow back during the intial shut-in period, lasting 20-30 minutes. Weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes . Weak surface blow back at the start of the final shut-in period, building to 4 inches. Times: 10, 45, 60, 90.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1015	Gas in Pipe	100% 1015ft	0% 0ft	0% 0ft	0% 0ft
75	Gassy, heavy oil and water cut mud	6% 4.5ft	29% 21.8ft	26% 19.5ft	39% 29.2ft
175	Slight mud cut water with slight trace of oil	0% 0ft	trace	89% 155.8ft	11% 19.2ft
10	Mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids	96000				



	Date	Time	Pressure	Temp	
IH	7/14/2011 1:04:40 AM	1.777778	1829.031	108.013	Initial Hydro-static
IF1	7/14/2011 1:08:50 AM	1.847222	55.944	108.246	Initial Flow (1)
IF2	7/14/2011 1:19:00 AM	2.016667	38.723	109.37	Initial Flow (2)
IS	7/14/2011 2:03:50 AM	2.763889	1130.467	111.576	Initial Shut-In
FF1	7/14/2011 2:04:40 AM	2.777778	70.581	111.565	Final Flow (1)
FF2	7/14/2011 3:03:50 AM	3.763889	114.771	114.345	Final Flow (2)
FS	7/14/2011 4:34:00 AM	5.266667	1092.915	117.312	Final Shut-In
FH	7/14/2011 4:45:20 AM	5.455556	1797.04	116.895	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

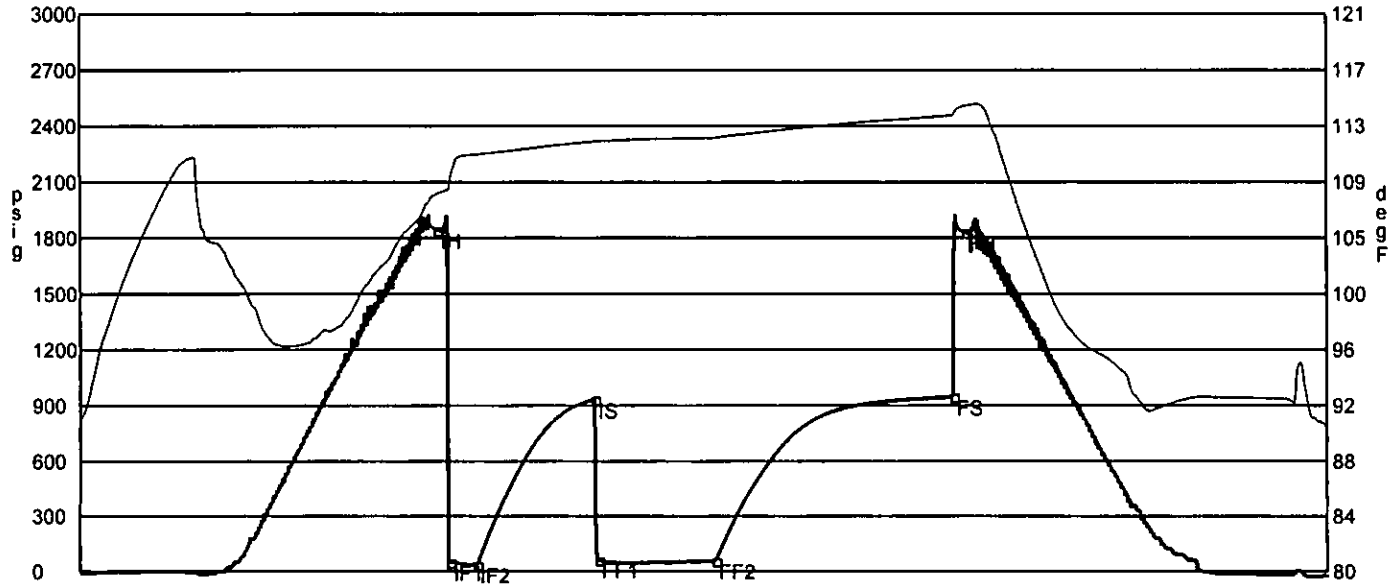
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 4	Test Date 7/14/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.5	Viscosity 71.0	Extra Equipmnt Jars & Safety joint	
Filtrate 10.0	Chlorides 8500	Time on Site 2:15 PM	
Drill Collar Len 213.0		Tool Picked Up 3:20 PM	
Wght Pipe Len 0		Tool Layed Dwn 10:25 PM	
Formation Lansing "K"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3878.0	Bottom 3900.0	Start Date/Time 7/14/2011 2:37 PM	
Anchor Len Below 22.0	Between 0	End Date/Time 7/14/2011 10:26 PM	
Total Depth 3900.0			
Blow Type	Strong blow throughout the intial flow period, reaching the bottom of the bucket in 45 seconds. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 26 minutes. Times: 10, 45, 90.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3660	Gas in Pipe	100% 3660ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	30% 3ft	0% 0ft	70% 7ft
60	Gassy, slight oil cut mud	8% 4.8ft	14% 8.4ft	0% 0ft	78% 46.8ft
60	Mud cut oil	0% 0ft	70% 42ft	0% 0ft	30% 18ft
65	Very slight mud cut oil	0% 0ft	97% 63ft	0% 0ft	3% 2ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	7/14/2011 4:50:40 PM	2.227778	1841.494	107.837	Initial Hydro-static
IF1	7/14/2011 4:55:10 PM	2.302778	49.923	108.479	Initial Flow (1)
IF2	7/14/2011 5:05:20 PM	2.472222	36.044	110.708	Initial Flow (2)
IS	7/14/2011 5:50:10 PM	3.219444	932.392	111.674	Initial Shut-In
FF1	7/14/2011 5:51:20 PM	3.238889	62.576	111.728	Final Flow (1)
FF2	7/14/2011 6:35:30 PM	3.975	58.179	111.914	Final Flow (2)
FS	7/14/2011 8:05:10 PM	5.469444	946.635	113.579	Final Shut-In
FH	7/14/2011 8:09:40 PM	5.544444	1829.17	114.276	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
0	30	5.19 mcf	9.50 h2o	0.25 in
0	40	8.14 mcf	23.50 h2o	0.25 in
0	45	7.97 mcf	22.50 h2o	0.25 in

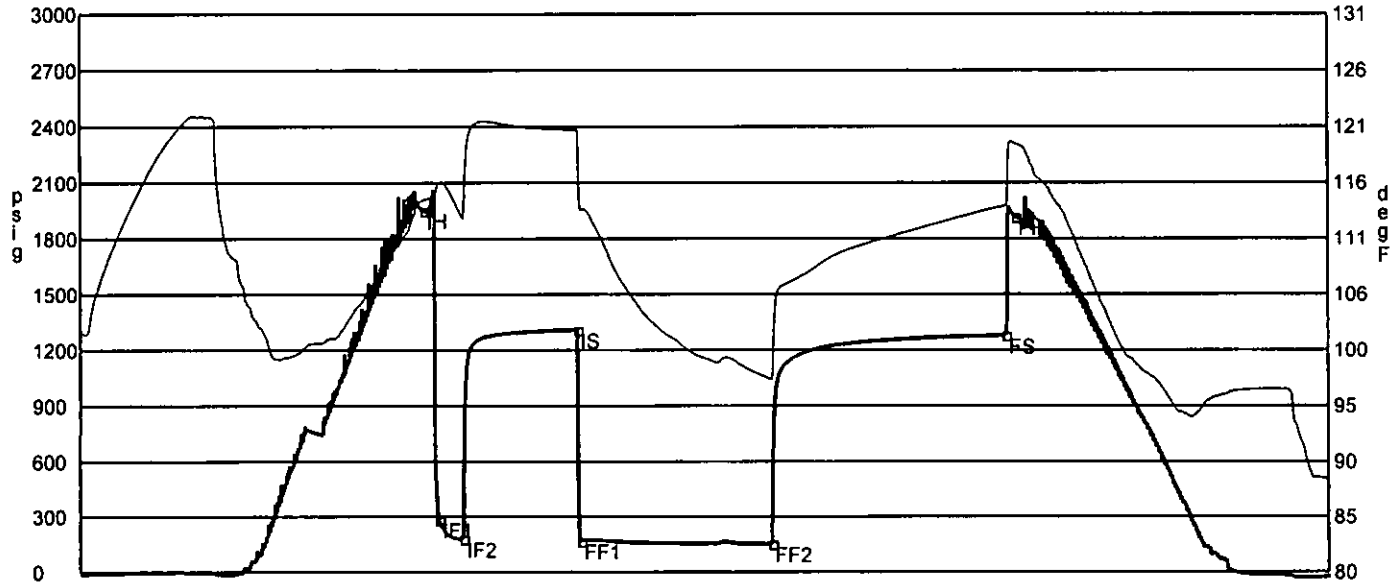
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 5	Test Date 7/15/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.4	Viscosity 68.0	Time on Site 2:50 PM	
Filtrate 8.8	Chlorides 6800	Tool Picked Up 4:30 PM	
		Tool Layed Dwn 11:35 PM	
Drill Collar Len 213.0		Elevation 1965.00	Kelley Bushings 1974.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 7/15/2011 3:38 PM	
Interval Top 4040.0	Bottom 4082.0	End Date/Time 7/15/2011 11:40 PM	
Anchor Len Below 42.0	Between 0		
Total Depth 4082.0			
Blow Type	Very strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Weak surface blow back after we bled line off, last ing 30 to 40 minutes. Times: 10, 45, 75, 90.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3865	Gas in Pipe	100% 3865ft	0% 0ft	0% 0ft	0% 0ft
150	Mud	0% 0ft	0% 0ft	0% 0ft	100% 150ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	7/15/2011 5:49:50 PM	2.197222	1951.226	114.102	Initial Hydro-static
IF1	7/15/2011 5:55:30 PM	2.291667	284.762	115.592	Initial Flow (1)
IF2	7/15/2011 6:04:50 PM	2.447222	178.803	112.487	Initial Flow (2)
IS	7/15/2011 6:49:10 PM	3.186111	1308.949	120.516	Initial Shut-In
FF1	7/15/2011 6:50:20 PM	3.205556	166.548	113.284	Final Flow (1)
FF2	7/15/2011 8:04:20 PM	4.438889	151.618	97.747	Final Flow (2)
FS	7/15/2011 9:34:50 PM	5.947222	1278.942	113.604	Final Shut-In
FH	7/15/2011 9:38:30 PM	6.008333	1916.483	119.272	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	773.00 mcf	22.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	796.00 mcf	23.00 psig	1.00 in
0	30	796.00 mcf	23.00 psig	1.00 in
0	40	773.00 mcf	22.00 psig	1.00 in
0	50	773.00 mcf	22.00 psig	1.00 in
0	60	761.00 mcf	21.50 psig	1.00 in
0	70	749.00 mcf	21.00 psig	1.00 in
0	75	749.00 mcf	21.00 psig	1.00 in

OPERATOR

Company: Shelby Resources, LLC
 Address: 445 Union Blvd.
 Suite 208
 Lakewood, CO 80228
 Contact Geologist: Janine Sturdavant
 Contact Phone Nbr: 720-274-4682
 Well Name: Fisher #2-15
 Location: Sec. 15 - T25S - R14W
 Pool:
 State: Kansas
 API: 15-185-23685-0000
 Field: Jordan
 Country: USA

Scale 1:240 Imperial

Well Name: Fisher #2-15
 Surface Location: Sec. 15 - T25S - R14W
 Bottom Location:
 API: 15-185-23685-0000
 License Number: 31725
 Spud Date: 7/7/2011 Time: 00:00
 Region: Stafford County
 Drilling Completed: 7/16/2011 Time: 10:15
 Surface Coordinates: 1505' FNL & 490' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1965.00ft
 K.B. Elevation: 1974.00ft
 Logged Interval: 3300.00ft To: 4200.00ft
 Total Depth: 4200.00ft
 Formation: Viola
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 1505' FNL
 E/W Co-ord: 490' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530
 Phone Nbr: 620-617-4091
 Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 4
 Rig Type: mud rotary
 Spud Date: 7/7/2011 Time: 00:00
 TD Date: 7/16/2011 Time: 10:15
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1974.00ft Ground Elevation: 1965.00ft
 K.B. to Ground: 9.00ft

NOTES

Due to favorable Drill Stem Tests in the Lansing-Kansas City and Mississippian, as well as favorable corresponding electrical log analyses, it was recommended and agreed upon by all parties that 5 1/2 inch production casing be set and cemented and that the Fisher #2-15 be further tested through perforations.

The drill cuttings were saved and will be available for review at the Kansas Geological Survey Well Sample Library