

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/25/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Roger Martin
Purchaser: Coffeyville Resources LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Workover/Re-entry: Old Well Info as follows:
Operator:
Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
11 9-7-11 10-18-11
Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23,915 - 00 - 00
Spot Description:
Approx. SE SW SE Sec. 7 Twp. 24 S. R. 4 East West
330 Feet from North / South Line of Section
1,750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Dow Well #: 1
Field Name: Mellor East

Producing Formation: Mississippian
Elevation: Ground: 1324' Kelly Bushing: 1334'
Total Depth: 2538' Plug Back Total Depth: 2535'
Amount of Surface Pipe Set and Cemented at: 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 550 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: CONFIDENTIAL License #:
Quarter: OCT 25 2013 Sec. Twp. S. East West
County: Permit #:

KCC RECEIVED OCT 25 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, KS 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential information in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I, the undersigned, hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
John M. Washburn
Operations Manager 11-24-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date 10.25.11 thru 10.25.13
 Confidential Release Data
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COMPANY RANGE OIL COMPANY, INC. LEASE AND WELL NO. DOW #1 SEC. 7 TWP. 24S RGF 4E TST NO. 2 NATF 9-6-11