

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

9/20/13

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392

Name: TexKan Exploration, LLC

Address 1: P.O. Box H

Address 2: \_\_\_\_\_

City: Plainville State: KS. Zip: 67663 + \_\_\_\_\_

Contact Person: Bill Robinson

Phone: ( 785 ) 688-4040

CONTRACTOR: License # 33350

Name: Southwind Drilling

Wellsite Geologist: Bill Robinson

Purchaser: Coffeyville

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

9-1-11      9-8-11      9-16-11

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date      Completion Date

API No. 15 - 065-23771-0000

Spot Description: \_\_\_\_\_

c ne ne nw Sec. 33 Twp. 9 S. R. 25  East  West

330 Feet from  North /  South Line of Section

2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Graham

Lease Name: Pfeifer Well #: 2

Field Name: Bollig

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2554 Kelly Bushing: 2561

Total Depth: 4145 Plug Back Total Depth: 4143

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2182 Feet

If Alternate II completion, cement circulated from: 2182

feet depth to: surface w/ 600 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. CONFIDENTIAL  East  West

County: \_\_\_\_\_

RECEIVED  
OCT 11 2011  
KCC WICHITA

SEP 20 2013  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill L...

Title: agent Date: 9-20-11

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 9/20/11 - 9/20/13
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: MS Date: 1-31-12