

ORIGINAL

1/17/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: P. O. Box 70  
Address 2:  
City: Hays State: KS Zip: 67601  
Contact Person: Curtis R. Longpine  
Phone: (785) 625.0020  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Randy Kilian  
Purchaser: NCRA

API No. 15 - 15-051-26198-00-00  
Spot Description:  
NW SE NW SE Sec. 11 Twp. 13 S. R. 18 East West  
1,920 Feet from North / South Line of Section  
1,820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE NW SE SW  
County: Ellis  
Lease Name: Jim Well #: 1  
Field Name: Wildcat

Producing Formation: Lansing/KC  
Elevation: Ground: 2170 Kelly Bushing: 2175  
Total Depth: 3804' Plug Back Total Depth: 3761'  
Amount of Surface Pipe Set and Cemented at: 260 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set: 1437 Feet  
If Alternate II completion, cement circulated from: 1437  
feet depth to: Surface w/ 150 sx cmt.

- Designate Type of Completion:
- New Well  Re-Entry  Workover
  - Oil  WSW  SWD  SLOW
  - Gas  D&A  ENHR  SIGW
  - OG  GSW  Temp. Abd.
  - CM (Coal Bed Methane)
  - Cathodic  Other (Core, Expl., etc.):

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 4000 ppm Fluid volume: 3000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. R. East West  
County: Permit #:

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
10/17/11 10/22/11 12/01/11  
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Curtis R. Longpine, VP/Geologist Date: 2/12/12

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 1-17-12 - 1-17-13  
 Confidential Release Date: JAN 17 2012  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 1-31-12

CONFIDENTIAL  
JAN 17 2013  
KCC