

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/17/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32920
Name: W.R. Williams, Inc.
Address 1: P.O. Box 15163
Address 2: _____
City: Amarillo State: TX Zip: 79105 + 5163
Contact Person: Rob Williams
Phone: (806) 374-4555
CONTRACTOR: License # 33784
Name: Trinidad Drilling, LP
Wellsite Geologist: _____
Purchaser: DCP Midstream

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth: _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

09-26-2011	09-28-2011	11-14-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20878-00-00

Spot Description: _____
C NE SW SE Sec. 32 Twp. 19 S. R. 39 East West
990 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Greeley
Lease Name: Spears Well #: 1
Field Name: Bradshaw

Producing Formation: Upper Winfield
Elevation: Ground: 3532 Kelly Bushing: 3539
Total Depth: 2860 Plug Back Total Depth: 2856
Amount of Surface Pipe Set and Cemented at: 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2860
feet depth to: Surface w/ 750 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 600 bbls
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

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Quarter 1 Sec. 32 Twp. 19 S. R. 39 East West
 County: Greeley Permit #: _____

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Williams
Title: President Date: 01-12-2012

KCC Office Use ONLY

RECEIVED

- Letter of Confidentiality Received
Date: 1-17-12 - 1-17-13 **JAN 17 2012**
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 1-31-12

KCC WICHITA