



KANSAS CORPORATION COMMISSION 1064909  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3372  
Name: Dixon Energy, Inc.  
Address 1: 8100 E 22ND N BLDG 300, Ste 200  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67226 + \_\_\_\_\_  
Contact Person: Mike Dixon  
Phone: ( 316 ) 264-9632  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Ryan Dixon  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/16/2011    7/27/2011    08/05/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-095-22224-00-00  
Spot Description: \_\_\_\_\_  
E2 NW SW SE Sec. 31 Twp. 29 S. R. 6  East  West  
990 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Kingman  
Lease Name: Scheer Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 1449 Kelly Bushing: 10  
Total Depth: 4240 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 5800 ppm Fluid volume: 500 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas License #: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Permit #: 27434

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 01/27/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanne Gertler Date: 02/01/2012



1064909

Operator Name: Dixon Energy, Inc. Lease Name: Scheer Well #: 2  
 Sec. 31 Twp. 29 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |         |      |       |          |      |       |           |      |       |               |      |       |
|---|---|-------|-----|-------|---------|------|-------|----------|------|-------|-----------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Attached</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3011</td> <td>-1557</td> </tr> <tr> <td>Bm. Lime</td> <td>3236</td> <td>-1782</td> </tr> <tr> <td>Hertha Lm</td> <td>3726</td> <td>-2272</td> </tr> <tr> <td>Mississippian</td> <td>4101</td> <td>-2647</td> </tr> </table> | Name  | Top | Datum | Heebner | 3011 | -1557 | Bm. Lime | 3236 | -1782 | Hertha Lm | 3726 | -2272 | Mississippian | 4101 | -2647 |
| Name  | Top   | Datum |     |       |         |      |       |          |      |       |           |      |       |               |      |       |
| Heebner   | 3011  | -1557 |     |       |         |      |       |          |      |       |           |      |       |               |      |       |
| Bm. Lime  | 3236  | -1782 |     |       |         |      |       |          |      |       |           |      |       |               |      |       |
| Hertha Lm   | 3726  | -2272 |     |       |         |      |       |          |      |       |           |      |       |               |      |       |
| Mississippian   | 4101  | -2647 |     |       |         |      |       |          |      |       |           |      |       |               |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                  |              |                                     |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|-------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                  |              |                                     |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives          |
| Surface   | 12.25             | 8.625                     | 23                | 225           | 60/40 poz        | 185          | 3% CC, 2% gel                       |
| Production  | 7.8750            | 5.5                       | 15.5              | 4240          | AA-2, 60/40 scav | 150          | 5 lb. 3% FR, 75% gas blocker, 10% w |
|   |                   |                           |                   |               |                  |              |                                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 2              |   |   | 4098-4112 |
|                |   |   |           |
|                |   |   |           |
|                |   |   |           |

|   |   |
|---|---|
| TUBING RECORD: Size: <u>2.8750</u> Set At: <u>4156</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |
| Date of First, Resumed Production, SWD or ENHR:<br><u>1/6/2012</u>  | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u> |
| Estimated Production Per 24 Hours   | Oil Bbls. <u>12</u> Gas Mcf <u>30</u> Water Bbls. <u>200</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>  |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL:<br><u> </u><br><u> </u> |
|---|---|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Dixon Energy, Inc.     |
| Well Name | Scheer 2               |
| Doc ID    | 1064909                |

All Electric Logs Run

|                      |
|----------------------|
|                      |
| Dual Induction Log   |
| Dual Bond Log        |
| Micro Log            |
| Dual Compensated Log |

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 27, 2012

Mike Dixon  
Dixon Energy, Inc.  
8100 E 22ND N BLDG 300, Ste 200  
WICHITA, KS 67226

Re: ACO1  
API 15-095-22224-00-00  
Scheer 2  
SE/4 Sec.31-29S-06W  
Kingman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Mike Dixon

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 30, 2012

Mike Dixon  
Dixon Energy, Inc.  
8100 E 22ND N BLDG 300, Ste 200  
WICHITA, KS 67226

Re: ACO-1  
API 15-095-22224-00-00  
Scheer 2  
SE/4 Sec.31-29S-06W  
Kingman County, Kansas

Dear Mike Dixon:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/16/2011 and the ACO-1 was received on January 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

DIXON ENGINEERING  
INCORPORATED  
10000 15th Street, N.E.  
Seattle, Washington 98148  
Phone: (206) 463-3333  
Fax: (206) 463-3334  
E-Mail: dixon@seattle.dixon.com  
Web: www.dixon.com

| NO. | DESCRIPTION | QTY | UNIT | PRICE | TOTAL |
|-----|-------------|-----|------|-------|-------|
| 1   | ...         | ... | ...  | ...   | ...   |
| 2   | ...         | ... | ...  | ...   | ...   |
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| 100 | ...         | ... | ...  | ...   | ...   |

DST #1

4103-4118. SHT @ 4118' = 1°.

DST #1 4103-4118. 30-60-60-90, IF Strg. Blow. FF Strg blow. Rec. 2325' GIP, 50' OCWM  
(4%O, 19%W, 77%M). IHP 2130#, IFP 20-25#, ISIP 732# FFP 25-33#, FSIP 590#, FHP 1967#,  
TEMP 130°. Chlorides 19,000ppm (Mud 4500ppm) .

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                       |                              |                                     |
|---------------------------------------|------------------------------|-------------------------------------|
| Customer<br><b>DIXON ENERGY, INC.</b> | Lease No.                    | Date<br><b>7-17-2011</b>            |
| Lease<br><b>SCHEER</b>                | Well #<br><b>2</b>           |                                     |
| Field Order #<br><b>4621</b>          | Station<br><b>PRATT, KS.</b> | Casing<br><b>8 5/8"</b>             |
|                                       |                              | Depth<br><b>230'</b>                |
| Type Job<br><b>CWU - SURFACE</b>      | Formation                    | County<br><b>KINGMAN</b>            |
|                                       |                              | State<br><b>Ks.</b>                 |
|                                       |                              | Legal Description<br><b>31-29-6</b> |

| PIPE DATA                      |              | PERFORATING DATA |                             | FLUID USED                                |            | TREATMENT RESUME |                  |  |
|--------------------------------|--------------|------------------|-----------------------------|---|------------|------------------|------------------|--|
| Casing Size<br><b>8 5/8"</b>   | Tubing Size  | Shots/Ft         | <b>CMT - 185SK 60/40POZ</b> | Acid                                      | RATE       | PRESS            | ISIP             |  |
| Depth<br><b>213.11'</b>        | Depth        | From             | To                          | Pre Pad<br><b>@ 1.21 CUFT<sup>3</sup></b> | Max        |                  | 5 Min.           |  |
| Volume<br><b>15.63 BBL</b>     | Volume       | From             | To                          | Pad                                       | Min        |                  | 10 Min.          |  |
| Max Press<br><b>300</b>        | Max Press    | From             | To                          | Frac                                      | Avg        |                  | 15 Min.          |  |
| Well Connection<br><b>P.C.</b> | Annulus Vol. | From             | To                          |   | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><b>208'</b>      | Packer Depth | From             | To                          | Flush<br><b>13 BBL</b>                    | Gas Volume |                  | Total Load       |  |

Customer Representative **RICK - VAL #2** Station Manager **D. SCOTT** Treater **K. LESLEY**

|               |               |                    |                 |              |              |  |  |  |  |
|---------------|---------------|--------------------|-----------------|--------------|--------------|--|--|--|--|
| Service Units | <b>27283</b>  | <b>19903</b>       | <b>19905</b>    | <b>19960</b> | <b>19918</b> |  |  |  |  |
| Driver Names  | <b>LESLEY</b> | <b>M. MITCHELL</b> | <b>LAWRENCE</b> |              |              |  |  |  |  |

| Time     | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                          |
|----------|-----------------|-----------------|--------------|------|--------------------------------------|
| 9:30 AM  |                 |                 |              |      | ON LOCATION - SAFETY MEETING         |
| 10:30 AM |                 |                 |              |      | RUN 8 5/8" x 23" = 5 JTS.            |
| 10:40 AM |                 |                 |              |      | CSG. ON BOTTOM                       |
| 11:41 AM |                 |                 |              |      | HOOK UP TO CSG. / BREAK CIRC. W/ RIG |
| 12:00 PM | 300             |                 | 5            | 5    | H2O AHEAD                            |
| 12:04 PM | 300             |                 | 40           | 5    | MIX 185SKS. 60/40POZ @ 14.8 PPG      |
| 12:10 PM |                 |                 |              |      | SHUT DOWN - DROP WOOD PLUG           |
| 12:15 PM | 0               |                 | 17           | 4    | START DISPLACEMENT                   |
| 12:20 PM | 300             |                 | 13           | 3    | PLUG DOWN - CLOSE MANIFOLD           |
|          |                 |                 |              |      | CIRCULATION THRU JOBS                |
|          |                 |                 |              |      | CIRCULATED 10 BBL TO PIT             |
|          |                 |                 |              |      | JOB COMPLETE,                        |
|          |                 |                 |              |      | THANKS -                             |
|          |                 |                 |              |      | KEEVEN LESLEY                        |



|  |                          |                                 |
|--|--------------------------|---------------------------------|
| Customer<br>Nixon Energy, Incorporated | Lease No.<br>Scheer      | Date<br>7-26-11                 |
| Lease<br>Scheer                        | Well #<br>2              |                                 |
| Field Order #<br>4387                  | Station<br>Pratt, Kansas | County<br>Kingman               |
| Type Job<br>C.N.W. - Longstring        | Formation                | State<br>Kansas                 |
| Casing' 5 1/2                          | Depth 4240 Feet          | Legal Description<br>31-245-6 W |

| PIPE DATA                         |                                   | PERFORATING DATA |               | FLUID USED            |                      | TREATMENT RESUME  |              |                  |
|-----------------------------------|-----------------------------------|------------------|---------------|-----------------------|----------------------|-------------------|--------------|------------------|
| Casing Size<br>5 1/2 15.5 Lb./ft. | Tubing Size<br>5 1/2 15.5 Lb./ft. | Shots/Ft.        | 25 sacks      | 60/40 Poz for         | scavenger            | RATE              | PRESS        | ISIP             |
| Depth<br>4240 Feet                | Depth                             | From             | 125 sacks AA2 | with .5% FLA-         | 322.38               | Friction Reducer, | 758 Gas Bblt | 5 Min.           |
| Volume<br>100.9 Bbl.              | Volume                            | From             | To 108 Salt   | 5 Lb./sk. Gils        | Min                  |                   |              | 10 Min.          |
| Max Press                         | Max Press                         | From             | To 5.3 Lb     | 7 Gal., 5.49 Gal.     | Avg                  | 31.1.36           | CU.FT./SK.   | 15 Min.          |
| Well Connection<br>Plug Container | Annulus Vol.                      | From             | 50 sacks      | 60/40 Poz to plug Rat | (30 sacks) and Mouse | (20 sacks)        | holes        | Annulus Pressure |
| Plug Depth<br>4200 Feet           | Packer Depth                      | From             | To            | Flush                 | 100 Bbl. Fresh       | Water             |              | Total Load       |

|  |                                |                                 |
|--|--------------------------------|---------------------------------|
| Customer Representative<br>Herb Durant | Station Manager<br>David Scott | Treater<br>Clarence R. Messicht |
|--|--------------------------------|---------------------------------|

|               |          |         |          |        |        |
|---------------|----------|---------|----------|--------|--------|
| Service Units | 37,216   | 19,889  | 19,842   | 19,832 | 21,010 |
| Driver Names  | Messicht | Mitchel | McCastry |        |        |

| Time A.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-----------|-----------------|-----------------|--------------|------|--|
| 5:00      |                 |                 |              |      | Truck on location and hold safety meeting.   |
| 9:45      |                 |                 |              |      | Val Drilling start to run Regular Guide Shoe. Shoe Joint with Auto Fill Insert screwed into collar and a total of 108 Joints new 15.5 Lb./ft. 5 1/2" casing. A Turbidizer was installed on collars # 1, 2, 4, 7, 9, 11, 13 and # 15. |
| 1:30      |                 |                 |              |      | Casing in well. Rotate and Circulate for 1 1/2 hours.  |
|           | 3300            |                 |              |      | Shut in well. Pressure Test. Open Well.  |
| 3:07      | 400             |                 |              | 6.5  | Start Fresh Water Pre-Flush.   |
|           | 450             |                 | 20           | 6    | Start mud Flush.   |
|           | 450             |                 | 32           | 6    | Start Fresh Water spacer.  |
| 3:19      | 500             |                 | 52           | 5    | Start mixing 25 sacks 60/40 Poz cement.  |
|           |                 |                 | 57           | 5    | start mixing 125 sacks AA2 cement.   |
|           | -0-             |                 | 87           |      | Stop pumping. Shut in well. Wash pump and lines Release Top Rubber Plug. Open Well.  |
| 3:27      | 100             |                 |              | 6.5  | Start Fresh Water Displacement.  |
|           |                 |                 | 70           | 5    | Start to lift cement.  |
| 3:43      | 800             |                 | 100          |      | Plug down.   |
|           | 1,600           |                 |              |      | Pressure up.   |
|           |                 |                 |              |      | Release pressure. Insert held.   |
|           |                 |                 | 7-9          | 3    | Plug Rat and Mouse holes.  |
|           |                 |                 |              |      | Wash up pump truck.  |
| 4:30      |                 |                 |              |      | Job Complete.  |
|           |                 |                 |              |      | Thank You.   |