



KANSAS CORPORATION COMMISSION 1073052  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34543  
Name: Donke Oil & Gas, LLC  
Address 1: 4637 E. 91st ST  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74137 + \_\_\_\_\_  
Contact Person: Ryan Hess  
Phone: ( 918 ) 743-8060  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: Tom Oast  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
1/11/2012    1/11/2012    1/23/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-019-27136-00-00  
Spot Description: \_\_\_\_\_  
SW NW SW SW Sec. 3 Twp. 34 S. R. 13  East  West  
667 Feet from  North /  South Line of Section  
70 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Chautauqua  
Lease Name: West Ball Well #: G-4-24  
Field Name: Wayside/Havana  
Producing Formation: Redd Sands  
Elevation: Ground: 835 Kelly Bushing: 7  
Total Depth: 825 Plug Back Total Depth: 815  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 825  
feet depth to: 0 w/ 95 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 65000 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrick Date: 02/01/2012



1073052

Operator Name: Donke Oil & Gas, LLC Lease Name: West Ball Well #: G-4-24  
 Sec. 3 Twp. 34 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   gamma ray bond log 638' +197
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9.5	8.625	24	44	1	8	
casing	6.75	4.5	9.5	815.33	1	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	0-815			
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	29 shots		640'-654'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>665'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>1/23/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>8</u> Gas Mcf <u>0</u> Water Bbbs. <u>80</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Donke Oil & Gas, LLC
Well Name	West Ball G-4-24
Doc ID	1073052

All Electric Logs Run

resistivity log
gamma ray neutron bond log
compensated density log
dual induction log



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33456  
LOCATION Enoka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-019-27136

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-12		West Ball G-4-24	3	345	13E	Chautauque
CUSTOMER <u>Donke Oil &amp; Gas LLC</u>			TRUCK #			
MAILING ADDRESS <u>4637 E. 91<sup>st</sup> ST</u>			DRIVER			
CITY <u>Tulsa</u>		STATE <u>OK</u>	ZIP CODE <u>74137</u>		TRUCK #	
			DRIVER			
			<u>485 Alan M</u>			
			<u>611</u>			
			<u>637 Jim</u>			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5<sup>#</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13 1/2 bbls DISPLACEMENT PSI 500<sup>#</sup> MIX Bump play 1000<sup>#</sup> RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to Drilling Rig. Mix 1100 # Gel. To Gel up hole. Rig up to 4 1/2 casing with cement head manifold. Pump 13 bbls Fresh water ahead. Mix 95 sks thick set cement w/ 5 # Kol-Seal At 13.5 # per gal. Wash out pump & lines. Shut down. Release plug. Displace with 13 1/2 bbls Fresh water. Final pumping pressure 500 #. Bump plug 500 #. Wait 2 min. Release pressure plug held. Shut well in. Good cement returns to surface. 5 bbl slurry to pit. Job complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5406		MILEAGE N/C	-	-
1118B	1100 #	Gel (Gel up hole)	.21	231.00
1126A	95 sks	Thick set cement	19.20	1824.00
1110A	500 #	Kol Seal 5 # per/sk	.46	230.00
5407A	5.23 tons	Farmiloga Bulk Truck	1.24	420.49
5502C	8 bbls	80 bbl vacuum truck	90.00	720.00
1123	4560 gallons	CITY water	16.50	74.25
4404	1	4 1/2 Tap Rubber Plug	45.00	45.00
			SubTotal	4574.74
			SALES TAX 8.3%	199.55
			ESTIMATED TOTAL	4774.29

RAVIN 3737  
AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.